

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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## LOCATION AND LEGALS DATA

### WellSight Systems

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Johnson 1-25 OWWO  
API: 15-035-20555-0001  
Location: NW SW NE S25-T33S-R6E  
License Number: 5822  
Spud Date: 10/29/21  
Surface Coordinates: 1650' FNL, 2310' FEL  
Region: Cowley County, KS  
Drilling Completed: 10/31/21  
Bottom Hole Coordinates:  
Ground Elevation (ft): 1274' K.B. Elevation (ft): 1283'  
Logged Interval (ft): 800' To: 3151' Total Depth (ft): 3152'  
Formation: Mississippi  
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

### OPERATOR

Company: Val Energy, Inc.  
Address: 125 N Market St STE 1110  
Wichita, KS 67202

### GEOLOGIST

Name: Brandon Wolfe  
Company:  
Address: 1016 N Biddle St  
Moline, KS 67353

### CONTRACTORS

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100  
Drilling FLuids: Fud Mud  
Open Hole Loge: MidWest

### COMMENTS

5 1/2" Casing was ran and cemented into place to futher evaluate the Mississippi Formation



Note: Depth Scale is from 0-10 min/ft



2850  
2900  
2950  
3000  
3050

Tag bottom @ 2861' @ 7:00AM. Drill 4' New Hole, Circ, Jet Pit, Displace mud, Mix Mud, Drill ahead @ 9:00AM.

Ls: of wht to crn, fn xln, dns, hghly rexln, xln incl, foss, vry chty, occ frsh wht cht, pr to occ trc fr interxln por, scat flor on xln edge, no odor.

Ls: gry to off wht mott and bm, fn xln, xln incl, chty, occ sli dolo & wthtrd w/ gd interxln por, sli SFO, <5% flor, ft odor.

Dolo: gry to wht mott, fn to med xln, sucrosic, chrt, limy, trc sec frac, gd interxln por, scat oil stn, gd SFO w/ gas bubbles, 10% brght yllw gm flor, gd cut w/ res ring, fr odor.

Cht: off wht to gry to lt bm mott, opaque to trc trans, mstly frsh to sm wthrd, xln incl, limy, mstly pr intercln por, vry sli SFO, <5% brght flor on xln edge, ft odor.

Ls: bm to lt bm to sm off wht, fn xln, dns, xln incl, rexln, chty, fr to pr interxln por, trc flor on xln edge, no odor.

Ls: AA w/ trc stn & scat flor on xln edge, no odor.

**Wt 9.0 Vis 42**

Ls: lt gry to off wht mott, fn xln, dns, rexln, xln incl, earthy, vry chty, occ lt blue frsh cht, mstly pr interxln por, NS.

Ls & Cht: AA.

Ls: lt gry to gry, fn xln, dns, vry chty, earthy, occ frsh blu cht, pr interxln por, NS.

Ls: gry, vry fn xln, dns, chty, foss, pyr, pr vis por, NS.

Ls: gry to bm, AA.

Ls: bm to gry, fn xln, dns, sli slty, chty, xln incl, trc frsh cht, pr vis por, NS.

**Wt 9.3 Vis 33**

Ls & Cht: AA.

Ls: bm to gry, fn xln, dns, chty, trfrsh cht, occ wthrd w/ fr interxln por, vry sptd flor on xln edge, sli SFO, ft odor.

Ls: lt bm to bm, vry fn xln, dns, chty, trc frsh cht, pr vis por, NS.

Ls: lr bm to off wht to bm, fn xln, dns, sli dolo, chty, pr vis por, vry sptd flor on xln edge, sli SFO, ft odor.

Ls: mstly bm, fn xln, dns, sli dolo, chty, pr vis por, NS.

D.L. Metzinger #1 RTD  
2861' (-1643)

● Sli Show of Free Oil  
Ft Odor

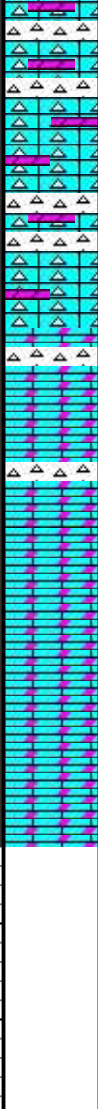
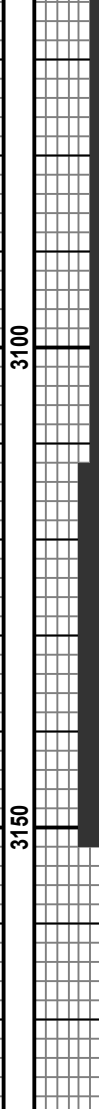
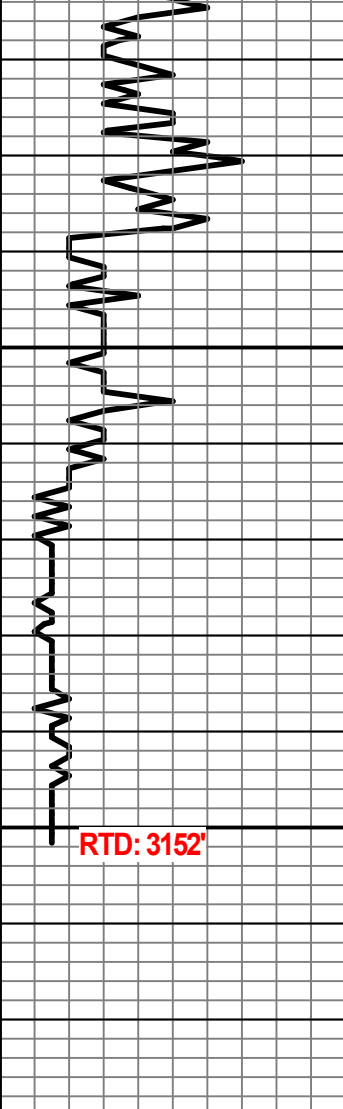
● Gd Show of Free Oil  
Fair Odor

● Sli Show of Free Oil  
Fair Odor

○ Noon Depth on 10/30/21: 2930'

○ Sli Show of Free Oil  
Ft Odor

○ Sli Show of Free Oil  
Ft Odor



Ls: gry to bm, fn xln, dns, sli dolo, chty, occ frsh cht, pr vis por, NS.

Ls: AA.

Ls: AA.

Ls: drk bm to drk gry, fn xln, dns, dolo, occ frsh cht, sli slty, pr vis por, NS.

Ls: AA.

Ls: drk gry, fn xln, dns, dolo, sli slty, occ sli shly, mstly pr interxn por, NS,

Ls: AA.

RTD: 3152'

RTD: 3152' @ 2:15AM on 10/31/21

Circulated for 20 min before short trip. Short triped 25 stands & circulated for 1.5 hr before TOOH for logs.

RTD: 3151' @ 12:00PM on 10/31/21

Midnight Depth on 10/31/21: 3090'

RTD

3152' (-1869)

Survey @ 3152: 2 degree

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
10/31/2021	5982

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	10/31/2021
Lease Information	
Johnson #1-25 OWWO	
County	Cowley
Foreman	KM

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	60	4.20	252.00
C203	Pozmix Cement 60/40	135	14.75	1,991.25T
C206	Gel Bentonite	695	0.28	194.60T
C208	Pheno Seal	270	1.45	391.50T
C201	Thick Set Cement	100	22.55	2,255.00T
C207	KolSeal	500	0.52	260.00T
C208	Pheno Seal	200	1.45	290.00T
C108B	Ton Mileage-per mile (one way)	678.6	1.40	950.04
C421	5 1/2" Latch Down Plug	1	266.00	266.00T
C691	5 1/2" Guide Shoe	1	193.00	193.00T
C703	5 1/2" AFU Flapper Valve Insert	1	167.00	167.00T
C604	5 1/2" Cement Basket	1	260.00	260.00T
C504	5 1/2" Centralizer	6	55.00	330.00T
C222	KCL	2.5	30.00	75.00T
D101	Discount on Services		-115.10	-115.10
D102	Discount on Materials		-333.67	-333.67T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$8,526.62
<b>Sales Tax (6.5%)</b>	\$412.08
<b>Total</b>	\$8,938.70
Payments/Credits	\$0.00
<b>Balance Due</b>	\$8,938.70



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



C#6  
 DR19  
 R19 #2

**Cement or Acid Field Report**

Ticket No. **5982**  
 Foreman Kevin McCoy  
 Camp Eureka

API #15-035-20555-00-01

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-31-21	1217	Johnson # 1-25 owwo	25	335	6E	Cowley	Ks
Customer			Unit #	Driver	Unit #	Driver	
VAL Energy Inc.			104	ALAN M.			
Mailing Address			110	DAVE G.			
125 N. MARKET ST. STE 1110			113	Steve M.			
City	State	Zip Code					
Wichita	Ks	67202					

Job Type Longstring Hole Depth 3152' K.B. Slurry Vol. 25 BBL Lead 33 BBL Tail Tubing \_\_\_\_\_  
 Casing Depth 3147' G.L. Hole Size 7 7/8 Slurry Wt. 13.3 - 13.8 Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 Cement Left in Casing 14' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 76 BBL Displacement PSI 1200 Bump Plug to 1700 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: 5 1/2 14" & 15.50" used Casing Set @ 3147' G.L. Rig up to 5 1/2 casing.  
BREAK Circulation w/ 8 BBL Fresh water. Mixed 100 SKS 60/40 Pozmix Cement w/ 6% Gel, 2" Phenoseal /sk @ 13.3#/gal, yield 1.42 = 25 BBL Slurry. Tail in w/ 100 SKS Thick Set Cement w/ 5" Kol-seal /sk 2" Phenoseal /sk @ 13.8#/gal, yield 1.85 = 33 BBL Slurry. Wash out pump & lines.  
Shut down. Release Latch down Plug. Displace Plug to Seat w/ 96.0 BBL Fresh water. (KCL in First 40 BBL) FINAL Pumping Pressure 1200 PSI. Bump Plug to 1700 PSI. Wait 2 mins. Release Pressure, float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete.  
Rig down.

20 SKS R.H. 15 M.H.  
Centralizers on #1, 3, 5, 7, 9, 11 Basket on Top of #3

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1100.00	1100.00
C 107	60	Mileage	4.20	252.00
C 203	135 SKS	60/40 Pozmix Cement	14.75	1991.25
C 206	695 #	Gel 6%	.28 #	194.60
C 208	270 #	PhenoSeal 2"/sk	1.45 #	391.50
C 201	100 SKS	THICK Set Cement	22.55	2255.00
C 207	500 #	Kol-seal 5"/sk	.52 #	260.00
C 208	200 #	PhenoSeal 2"/sk	1.45 #	290.00
C 108B	11.31 TONS	Tons Mileage, 60 miles	1.40	950.04
C 421	1	5 1/2 Latch down Plug	266.00	266.00
C 691	1	5 1/2 Guide shoe	193.00	193.00
C 703	1	5 1/2 AFU insert Flapper Valve w/ Latch down	167.00	167.00
C 604	1	5 1/2 Cement Basket	260.00	260.00
C 504	6	5 1/2 x 7 7/8 Centralizers	55.00	330.00
C 222	2 1/2 gals	KCL (in First 40 BBL Displacement water)	30.00	75.00
			Sub Total	8975.39
			Less 5%	470.45
			Sales Tax	433.77

THANK you  
 M

Authorization witnessed By Deon Title \_\_\_\_\_ Total **8938.70**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
1/7/2022	6148

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	1/5/2022
Lease Information	
Johnson #1-25 OWWO	
County	Cowley
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Top Outside	1	890.00	890.00
C107	Pump Truck Mileage (one way)	60	4.20	252.00
C203	Pozmix Cement 60/40	73	14.75	1,076.75T
C206	Gel Bentonite	250	0.28	70.00T
C108A	Ton Mileage (min. charge)	1	365.00	365.00
D101	Discount on Services		-75.35	-75.35
D102	Discount on Materials		-57.33	-57.33T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$2,521.07
<b>Sales Tax (6.5%)</b>	\$70.81
<b>Total</b>	\$2,591.88
Payments/Credits	\$0.00
<b>Balance Due</b>	\$2,591.88

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6148**  
 Foreman Kevin McCoy  
 Camp Eureka

API # 15-035-20555-00-01

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-5-22	1217	Johnson #1-25 00W0	25	33S	6E	Cowley	Ks
Customer			Unit #	Driver		Unit #	Driver
VAL ENERGY INC.			104	SHANNON F.			
Mailing Address			113	BROKER W.			
125 N. MARKET ST. STE 110							
City							
Wichita							
State							
Ks							
Zip Code							
67202							

Job Type Top Outside Hole Depth 3152' K.B. Slurry Vol. 19 BBL Tubing 1"  
 Casing Depth 3147' G.L. Hole Size 7 7/8" Slurry Wt. 13.9\* Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY Meeting: RAN 1" HYDRIL tubing down ANNULUS of 5 1/2 to 357'. MIXED 73 SKS 60/40 POZMIX CEMENT w/ 4% GEL @ 13.9\*/GAL = 19 BBL SLURRY. GOOD CEMENT TO SURFACE. PULL 1" TUBING. JOB COMPLETE. RIG DOWN.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	890.00	890.00
C 107	60	Mileage 15 <sup>TH</sup> WELL of 2	4.20	252.00
C 203	73 SKS	60/40 Pozmix Cement	14.75	1076.75
C 206	250 #	Gel 4%	.28*	70.00
C 108 A	3.14 TONS	TON Mileage	M/C	365.00
			Sub Total	2653.75
			Less 5%	136.41
			Sales Tax	74.54
				2591.88

THANK YOU  
 M

Authorization Called By Dean Title \_\_\_\_\_ Total \_\_\_\_\_  
 Witnessed By KCC Agent DUANE KRUEGER

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 08, 2022

Dustin Wyer  
Val Energy, Inc.  
125 N MARKET ST STE 1110  
WICHITA, KS 67202-1728

Re: ACO-1  
API 15-035-20555-00-01  
JOHNSON 1-25 OWWO  
NE/4 Sec.25-33S-06E  
Cowley County, Kansas

Dear Dustin Wyer:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/29/2021 and the ACO-1 was received on March 08, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department