

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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## LOCATION AND LEGALS DATA

### WellSight Systems

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Johnson 2-25 OWWO  
API: 15-035-00553-0001  
Location: SW NW SE S25-T33S-R6E  
License Number: 5822  
Spud Date: 11/1/21  
Surface Coordinates: 1650' FSL, 2310' FEL  
Region: Cowley County, KS  
Drilling Completed:

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 1208' K.B. Elevation (ft): 1217'  
Logged Interval (ft): Surface To: 3269' Total Depth (ft):  
Formation: Mississippi  
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: Val Energy, Inc.  
Address: 125 N Market St STE 1110  
Wichita, KS 67202

### GEOLOGIST

Name: Brandon Wolfe  
Company:  
Address: 1016 N Biddle St  
Moline, KS 67353

### CONTRACTORS

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100  
Drilling FLuids: Fud Mud  
Open Hole Loge: MidWest

### COMMENTS

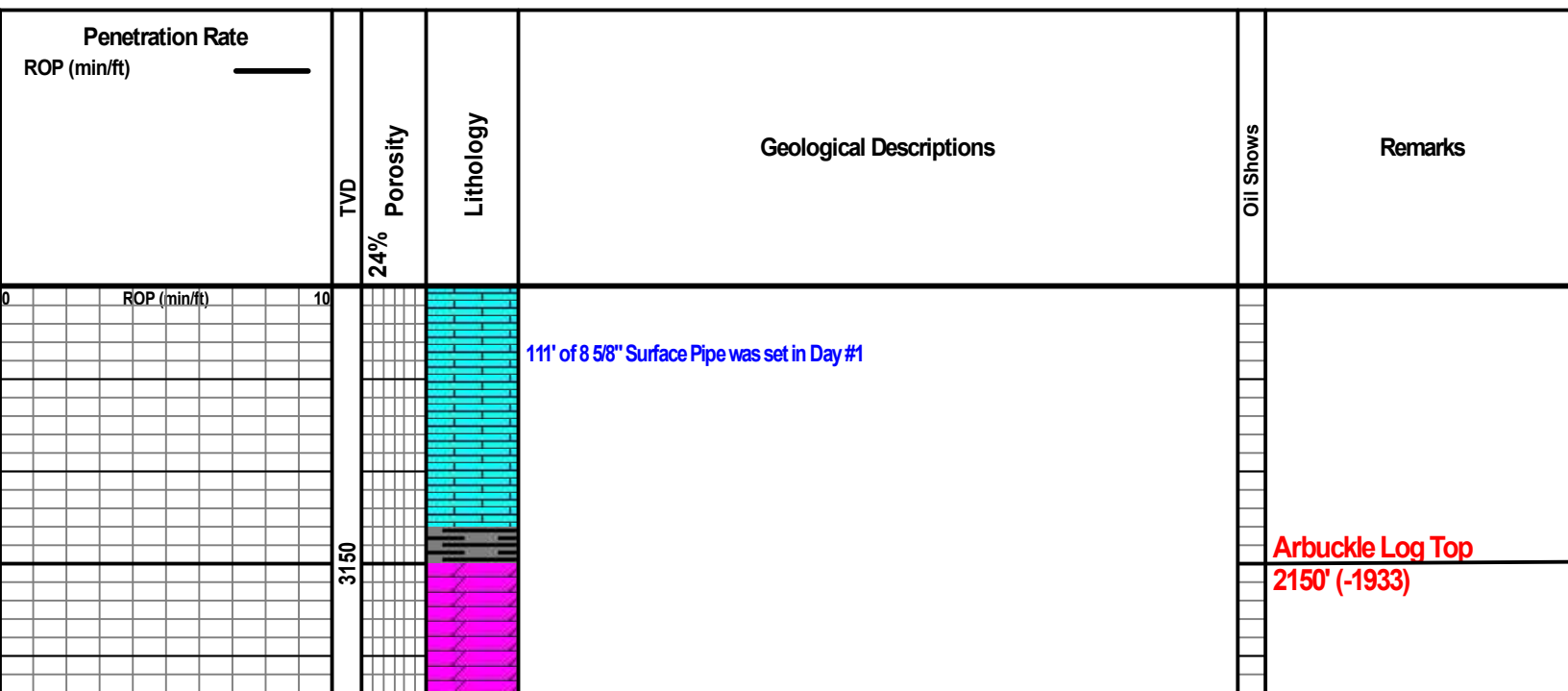
5 1/2" Casing was ran to the top of the Arbuckle and cemented to top to make a SWD

### ROCK TYPES

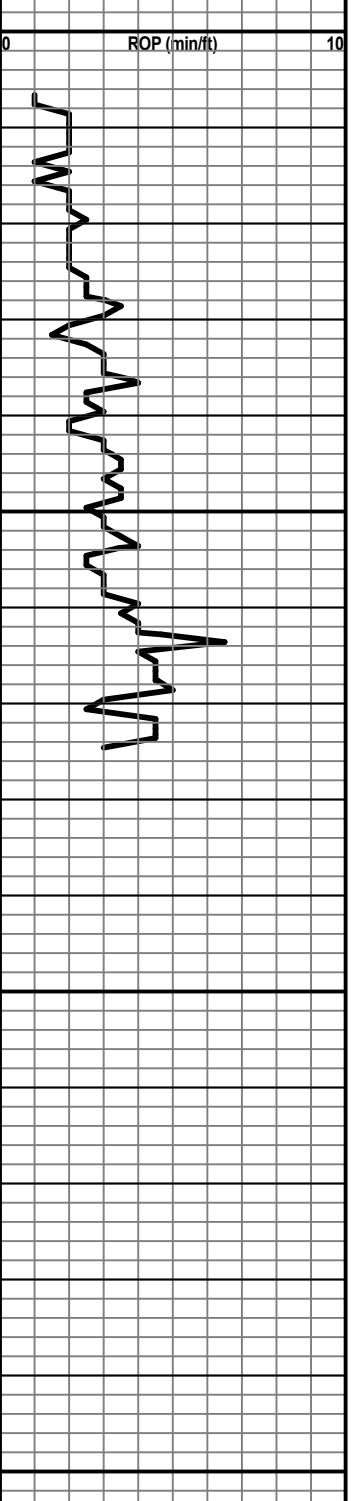
	Anhydrite		Shaly_ss_ii		Cherty_dolo		Qtz_wash
	Arkose		Sandstone		Dolomite		Qtz_wash_ii
	Ark_shale		Shaly_limy_ss		Limy_dolo		Argil_qtz_wash
	Granite		Washy_limy_ss		Conglomerate		Ark_qtz_wash
	Coal		Limy_ss		Carb_wash		Sdy_gw
	Limy_sh		Sdy_ls		Sdy_carb_wash		Shaly_gw
	Shale		Limestone		Shaly_sdy_carb		Gw_a
	Hot_shale		Dolo_ls		Shaly_limy_qtz_w		Gw_b
	Hot_shale_ii		Shaly_ls		Shaly_limy_qtz_w		Gw_c
	Siltstone		Carb_shaly_ls		Limy_qtz_wash		Gw_d
	Siltstone_ii		Cherty_ls		Limy_qtz_wash_ii		
	Shaly_ss		Chert		Limy_qtz_wash_iii		

### ACCESSORIES

<b>FOSSIL</b>		<b>MINERAL</b>		<b>STRINGER</b>		<b>TEXTURE</b>	
	Algae		Anhy		Salt		Sandy ls str
	Amph		Arggrn		Sandy		Shale
	Belm		Arg		Silt		Siltstone
	Bioclst		Bent		Sil		Sandstone
	Brach		Bit		Sulphur		
	Bryozoa		Brecfrag		Tuff		
	Cephal		Calc				
	Coral		Carb				
	Crin		Chtdk				
	Echin		Chtlt				
	Fish		Dol				
	Foram		Feldspar				
	Fossil		Ferrpel				
	Gastro		Ferr				
	Oolite		Glau				
	Ostra		Gyp				
	Pelec		Hvymin				
	Pellet		Kaol				
	Pisolite		Marl				
	Plant		Minxl				
	Strom		Nodule				
			Phos				
			Pyr				



Note: Depth Scale is from 0-10 min/ft



Tag bottom @ 2207' @ 1:20PM. Drill 4' Circ, Jet Pit, Mix Mud, Drilling ahead @ 3:00PM on 11/2/21.

Dol: tan to lt bm, fn xln, dns, hrd, xln ncns, pr vis por, no odor, NS. Scat Cht: wht to off wht, mrstly frsh, shrp, occ chlky.

Dol: lt bm to tan, vry fn xln, dns, hrd, pr vis por, NS.

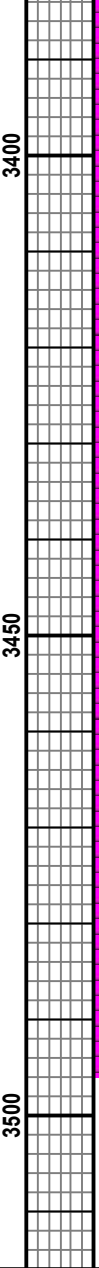
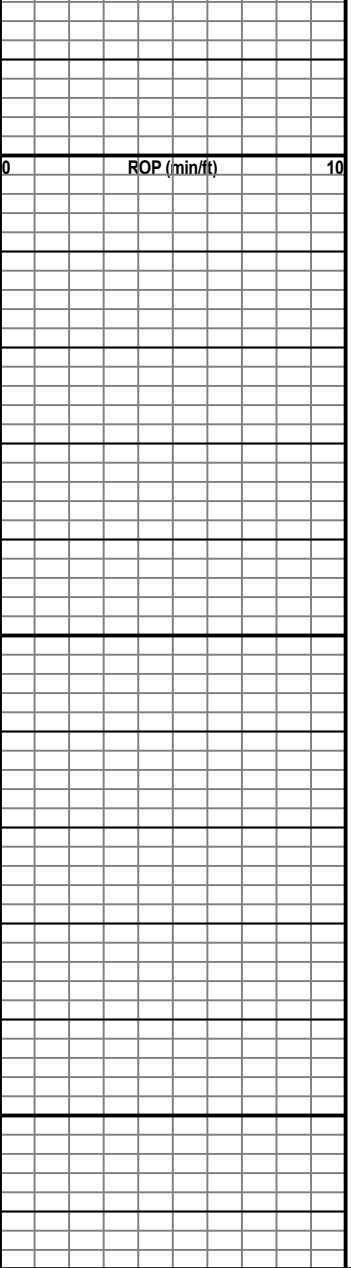
Dol: lt bm, vry fn xln, dns, pr to fr vis por, NS. Cht: gry to off wht, frsh, shrp, hrd.

Stopped drilling @ 3275' @ 6:30PM on 11/2/21 for log. Circulated for 90 min before short trip. Short tripped to collars & back down & circulated for 2 hrs before tripping out to log. Note: had to trip back to bottom and circ due to bridge during logging.

**LTD: 3269' @ 2:00PM on 11/3/21**

Samples not observed, well was deepened after the logs were run.

**Day #1 RTD  
3207' (-1990)**



RTD: 3496' on 11/4/21



RTD  
3496' (-2279)

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
1/7/2022	6149

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	1/5/2022
Lease Information	
Johnson #2-25 OWWO	
County	Cowley
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Top Outside	1	890.00	890.00
C107	Pump Truck Mileage (one way)-2nd Well	0	4.20	0.00
C203	Pozmix Cement 60/40	174	14.75	2,566.50T
C206	Gel Bentonite	600	0.28	168.00T
C108B	Ton Mileage-per mile (one way)	448.8	1.40	628.32
D101	Discount on Services		-75.92	-75.92
D102	Discount on Materials		-136.73	-136.73T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$4,040.17
<b>Sales Tax (6.5%)</b>	\$168.86
<b>Total</b>	\$4,209.03
Payments/Credits	\$0.00
<b>Balance Due</b>	\$4,209.03



810 E 7<sup>TH</sup>  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



**Cement or Acid Field Report**

Ticket No. **6149**  
Foreman Kevin McCoy  
Camp EUREKA

API # 15-035-20553-00-01

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-5-22	1217	Johnson 2-25 0WVO	25	33S	6E	Cowley	Ks
Customer			Unit #	Driver	Unit #	Driver	
VAL Energy INC. Mailing Address 125 N. MARKET ST. Ste 110			104	SHANNON F.			
			113	BROKER W.			
City	State	Zip Code					
Wichita	Ks	67202					

Job Type Top Outside Hole Depth 3497' K.B. Slurry Vol. 45 BBL Tubing 1"  
 Casing Depth 3174' G.L. Hole Size 7 7/8 Slurry Wt. 13.9# Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 5 1/2 casing. MIT test to 425 psi. Good Test. Ran 1" HYDRIL tubing down annulus of 5 1/2 to 357'. Mixed 174 sks 60/40 Pozmix Cement w/4% Gel @ 13.9 #/gal = 45 BBL Slurry. Good Cement to Surface. Pull 1" Tubing. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	890.00	890.00
C 107	0	Mileage 2 <sup>nd</sup> well of 2	0	NK
C 203	174 sks	60/40 Pozmix Cement	14.75	2566.50
C 206	600 #	Gel 4%	.28 #	168.00
C108B	7.48 Tons	Ton Mileage 60 miles	1.40	628.32
			Sub Total	4252.82
			Less 5%	221.53
			Sales Tax 6.5%	177.74
			<b>Total</b>	<b>4209.03</b>

THANK YOU  
—A—

Authorization Called By Deon Title \_\_\_\_\_

Witnessed By KCC Agent Duane Krueger  
 I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
11/8/2021	6019

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	11/4/2021
Lease Information	
Johnson #2-25 OWWO	
County	Cowley
Foreman	KM

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	60	4.20	252.00
C203	Pozmix Cement 60/40	75	14.75	1,106.25T
C206	Gel Bentonite	385	0.28	107.80T
C208	Pheno Seal	150	1.45	217.50T
C201	Thick Set Cement	130	22.55	2,931.50T
C207	KolSeal	650	0.52	338.00T
C208	Pheno Seal	260	1.45	377.00T
C108B	Ton Mileage-per mile (one way)	622.8	1.40	871.92
C404	5 1/2" Top Rubber Plug	1	81.00	81.00T
C761	5 1/2" Type B Basket Shoe	1	1,491.00	1,491.00T
C604	5 1/2" Cement Basket	1	260.00	260.00T
C504	5 1/2" Centralizer	5	55.00	275.00T
D101	Discount on Services		-111.20	-111.20
D102	Discount on Materials		-359.25	-359.25T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	renc@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$8,938.52
<b>Sales Tax (6.5%)</b>	\$443.68
<b>Total</b>	\$9,382.20
Payments/Credits	\$0.00
<b>Balance Due</b>	\$9,382.20

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6019**  
 Foreman Kevin McCoy  
 Camp EUREKA

ADJ #15-035-00553-00-01

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-4-21	1217	Johnson 2-25 DWVO	25	33S	6E	Cowley	Ks
Customer			Unit #	Driver		Unit #	Driver
VAL Energy, INC.			104	ALAN M.			
Mailing Address			112	BROKER W.			
125 N. MARKET ST. STE 1110			113	SHANNON F.			
City	State	Zip Code					
Wichita	Ks	67202					

Job Type Longstring Hole Depth 3497' K.B. Slurry Vol. 20 BBL LEAD Tubing \_\_\_\_\_  
 Casing Depth 3174' G.L. Hole Size \_\_\_\_\_ Slurry Wt. 13.3-13.8" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 14" Cement Left in Casing 3' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 78.5 BBL Displacement PSI 750 Bump Plug to 1200 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: 5 1/2" 14" used casing set @ 3174' G.L. Rig up to 5 1/2 w/ mud pump. Circulate 1 HR to condition mud for cementing procedures. Rig up to cement. BREAK circulation w/ 10 BBL fresh water. Mixed 75 SKS 60/40 Pozmix cement w/ 6% Gel, 2\* PhenoSeal/SK @ 13.3"/gal, yield 1.52 = 20 BBL slurry. TAIL IN w/ 130 SKS THICK SET cement w/ 5" Kol-Seal/SK, 2\* PhenoSeal/SK @ 13.8"/gal, yield 1.85 = 43 BBL slurry. WASH out pump & lines. Shut down. Release plug. Displace plug to seat w/ 78.5 BBL fresh water. FINAL Pumping Pressure 750 PSI. Bump Plug to 1200 PSI. WAIT 2 mins. Release pressure, float held. Good circulation while cementing. Job complete. Rig down.

Note: Basket shoe set @ 900 PSI PRIOR to cementing. Centralizers on #1,3,5,7,8 BASKET on top of #8

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1100.00	1100.00
C 107	60	Mileage	4.20	252.00
C 203	75 SKS	60/40 Pozmix Cement	14.75	1106.25
C 206	385 #	Gel 6%	.28 #	107.80
C 208	150 #	PhenoSeal 2"/SK	1.45 #	217.50
C 201	130 SKS	THICK SET Cement	22.55	2931.50
C 207	650 #	Kol-Seal 5"/SK	.52 #	338.00
C 208	260 #	PhenoSeal 2"/SK	1.45 #	377.00
C 108B	10.38 TONS	Ton Mileage 60 miles	1.40	871.92
C 404	1	5 1/2 Top Rubber Plug	81.00	81.00
C 761	1	5 1/2 Type "B" BASKET shoe w/ float	1491.00	1491.00
C 604	1	5 1/2 Cement BASKET	260.00	260.00
C 504	5	5 1/2 x 7 1/8 Centralizers	55.00	275.00
			Sub Total	9408.97
			Less 5%	493.80
			Sales Tax 6.5%	467.03
			<b>Total</b>	<b>9382.20</b>

THANK YOU  
 M

Authorization \_\_\_\_\_ Title \_\_\_\_\_ Total \_\_\_\_\_

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 08, 2022

Dustin Wyer  
Val Energy, Inc.  
125 N MARKET ST STE 1110  
WICHITA, KS 67202-1728

Re: ACO-1  
API 15-035-00553-00-01  
JOHNSON 2-25 OWWO  
SE/4 Sec.25-33S-06E  
Cowley County, Kansas

Dear Dustin Wyer:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/1/2021 and the ACO-1 was received on March 08, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department