Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| Formation Name Formation Top Formation Base Completion Information | | | | | | | | | | |
|--|--|---|--------------------|---------|----------------------|---------------|---------------------------------|-------------|--------------|---------|
| Sec. Top, S. R. E Worlddress 2: | OPERATOR: License# | | | | API No. 15 | | | | | |
| State Stat | Name: | | | | Spot Desc | ription: | | | | |
| State Zip: | Address 1: | | | | | | • | | | |
| Contact Person: | Address 2: | | | | | | _ | _ | | |
| Datum: NADZ7 NADBS WGS84 | City: | State: | Zip: | -+ | | | | | | Section |
| County: | Contact Person: | | | | Datum: | (e.g. xx | xxxxx) , 2511g | (e.g | -xxx.xxxxx) | |
| Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person Phone: (| Phone:() | | | | | | | | _ GL | KB |
| Size | Contact Person Email: | | | | Lease Nan | ne: | | Well #: | | |
| Gas Storage Permit #: Date Shut-In: | Field Contact Person: | | | | | | | | | |
| Spud Date: | Field Contact Person Phone | e:()_ | | | _ | | | Permit #: | | |
| Size Setting Depth Amount of Cement Top of C | | , | | | _ | · · | | 1: | | |
| Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squideze(s): (loop) to (bottom) w/ sacks of cement, (loop) to (bottom) w/ sacks of cement. Do you have a valid oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W/ sacks of cement Port Collar: (depth) W/ sacks | | Conductor | Surface | | Production | Intermediate | Liner | | Tubina | |
| Amount of Cement Dot of Cement Dottom of Cemen | Size | | | | | | | | | |
| Top of Cement Bottom of Cemen | Setting Depth | | | | | | | | | |
| Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): How Determined? Date: Feet Perforation Port Callar: How Determined? Date: Casing Squeeze(s): How Determined? Date: Feet Perforation Interval How Determined? Date Plug Back Squeeze(s): How Determined? Date Plug Back In Service: Casing Squeeze(s): How Determined? Date Plug Back Squeeze(s): How Determined? Date Plug Back Squeeze(s): How Determined? Date Plug Back In Service: Casing Squeeze(s): How Determined? How Determined? Date Plug Back Squeeze(s): How Determined? Ho | Amount of Cement | | | | | | | | | |
| Casing Fluid Level from Surface: | Top of Cement | | | | | | | | | |
| Casing Squeeze(s): | Bottom of Cement | | | | | | | | | |
| Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name | Do you have a valid Oil & G Depth and Type: Junk i Type Completion: ALT. | as Lease? Yes in Hole at (depth) ALT. II Depth of | No Tools in Hole a | (depth) | Casing Leaks: [| Yes □ No Dep | th of casing leak(s): _ Collar: | | | |
| Geological Date: Formation Name Formation Top Formation Base Completion Information At: | | | | | | | | | | |
| Formation Name Formation Top Formation Base Completion Information At: | Total Depth: | Plug Bad | xk Depth: | | Plug Back Met | hod: | | | | |
| At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: | Geological Date: | | | | | | | | | |
| At: | Formation Name | Formation | Top Formation (| Base | | Completio | on Information | | | |
| Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments: | 1 | At: | to | Feet | Perforation Interval | to F | eet or Open Hole In | terval | to | Feet |
| Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments: | 2 | At: | to | Feet | Perforation Interval | to F | eet or Open Hole In | terval | to | Feet |
| Space - KCC USE ONLY Review Completed by: Comments: | INDER REMAITY OF REE | IIIDV I LIEDEDV ATTE | _ | | | | CARRECT TA THE RE | EST OF MV | KNOWI EI | nce |
| | | | | Result | ts: | Date Plugged: | Date Repaired: | Date Put Ba | ack in Servi | ce: |
| TA Approved: Yes Denied Date: | Review Completed by: | | | | Comments: | | | | | |
| | TA Approved: Yes | Denied Date: | | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

| Name have been now toke on and from burger und were born | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| 1000 1000 1000 1000 1000 1000 1000 100 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The second of th | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Size State S | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-629-0204

| PRODUCER P.O. & G. RESOURCES | CSG5.5 | WT | SET @ <u>6086</u> | _ TD <u>_6220</u> | PBGL | |
|-----------------------------------|-------------|----------|-------------------|-------------------|-------------------|----|
| WELL NAME CSMU #801 (BROLLIER D1) | TBG2.875 | WT4.7 | SET @ | SN P | KR <u>5959</u> KB | |
| LOCATIONNW SW NW26-31S-35W | PERFS _5981 | TO_5993, | TO | TO | , | TO |
| COUNTY STEVENS STATE KS | PROVER | METER | TAPS | ORIFICE | PCR | CR |
| | GG | API | @ | GM | RESERVOIR | |

| DATE | ELAP | | WEI | LLHEAD P | RESSURE | DATA | | MEASUREMENT DATA | | ГΑ | LIQ | UIDS | TYPE INITIAL SPEICAL ENDING TEST: ANNUAL RETEST DATE 10-1-21 | | |
|--------------------|--------------|-------------|-----------|-------------|-----------|-------------|-----------|------------------|-------|------|-----------|---------------|---|---|--|
| TIME OF READING | TIME HOUR | CSG PSIG | ΔP CSG | TBG PSIG | ΔP TBG | BHP PSIG | ΔP BHP | PRESS PSIG | DIFF. | TEMP | Q MCFD | COND BBLS. | WATER BBLS. | REMARKS PERTINENT TO TEST DATA QUALITY | |
| FRIDAY | | | | | | | | | | | | | | , | |
| 10-1-21 | | | | | | | | | | | | | | CONDUCT CIT WITH KCC | |
| 1300 | | 0 | | | | | | | | | | | | RIG UP MAX'S WATER SERVICES ON ANNULUS | |
| | | | | | | | | | | | | | | PUMP 0.5 BBL TO LOAD WELL AND PRESSURE UP TO 350# | |
| 1315 | | 350 | +350 | | | | | | | | | | | | |
| 1330 | 0.5 | 350 | 0 | | | | | | | | | | | END TEST. TEST PASSED. | |
| | | | | | | | | | | | | | | RELEASE PRESSURE | |
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THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

| Before Commissioners: | Dwight D. Keen, Chair |
|-----------------------|-----------------------|
| | Susan K. Duffy |
| | Andrew J. French |

| In the matter of the application of P.O.&G. |) | Docket No. 22-CONS-3170-CEXC |
|---|---|------------------------------|
| Operating, LLC for an exception to the 10-year | | 20000110122 00112 0170 02110 |
| time limitation of K.A.R. 82-3-111 for its Cutter | | CONSERVATION DIVISION |
| South Mississippian Unit #801 located in the | _ | |
| NW SW NW/4 of Section 26, Township 31 |) | License No. 35068 |
| South, Range 35 West, Stevens County, Kansas. |) | |

ORDER GRANTING APPLICATION

The Commission rules as follows:

I. JURISDICTION

- 1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.A.R. 82-3-100 provides that the Commission may grant an exception to any regulation after application and notice, and after considering whether the exception will prevent waste, protect correlative rights, and prevent pollution.
- 2. K.A.R. 82-3-111 requires wells that are inactive for more than 90 days, or in some circumstances more than 364 days, to be plugged or approved for temporary abandonment (TA) status. Under K.A.R. 82-3-111(b), a well shall not be eligible TA status if it has been shut-in for ten or more years, unless the Commission has granted an application for a regulatory exception.

II. FINDINGS OF FACT

3. P.O.&G. Operating, LLC (Operator) is licensed to conduct oil and gas activities in Kansas and is responsible for the Cutter South Mississippian Unit #801 well (Subject Well), API #15-189-21184.¹

¹ In its Application, Operator calls the Subject Well the Cutter South Mississippian, but the API number and location listed in the Application describe what is known in Commission databases as the Cutter South Mississippian Unit #801. Based upon the contents of the Application, there is no doubt Operator requests approval for Cutter South Mississippian Unit #801.

- 4. On October 18, 2021, Operator filed its Application requesting an exception to the 10-year limit on TA status for the Subject Well.
- 5. On October 1, 2021, Operator successfully tested the Subject Well for mechanical integrity, indicating there is not a present threat to fresh and usable water.
- 6. Operator served and published notice at least 15 days before the issuance of this Order, as required under K.A.R. 82-3-135a. No protest was filed under K.A.R. 82-3-135b.
- 7. The reasons articulated in Operator's Application and the results of the mechanical integrity test are sufficient to support the administrative grant of Operator's Application.

III. CONCLUSIONS OF LAW

- 8. The Commission has jurisdiction over Operator and Operator's Application.

 Operator's Application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes. Operator properly served and published notice.
- 9. Based on the above facts, Operator's Application should be granted. Operator has demonstrated a potential future use for the Subject Well that is preventative of waste. There is no apparent present pollution threat, and correlative rights will not be affected.

THEREFORE, THE COMMISSION ORDERS:

- A. Operator's Application for an exception to the 10-year limit on TA status for the Subject Well is granted for three years, calculated from the date the Application was filed.
- B. Operator must file an annual TA form for the Subject Well. The first TA form shall be filed within 30 days.
- C. Operator's Application is being granted via summary proceedings; thus, this Order does not take effect until after the time for requesting a hearing has expired.² Any party

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² See K.S.A. 77-537.

may request a hearing on the above issues by submitting a written request setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main, Suite 220, Wichita, Kansas 67202, within 15 days from the date of service of this Order.³ If a hearing is not requested, then this Order shall become effective upon expiration of the time for requesting hearing.4 If this Order becomes effective, then any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).5

BY THE COMMISSION IT IS SO ORDERED.

Keen, Chair; Duffy, Commissioner; French, Commissioner

Date: 03/08/2022

Lynn M. Retz

Executive Director

Lynn M. Reg

Date Mailed: 03/08/2022

KAM

³ See K.S.A. 77-542.

⁴ See K.S.A. 77-537.

⁵ See K.S.A. 55-606; K.S.A. 77-503(c); K.S.A. 77-531(b).

CERTIFICATE OF SERVICE

22-CONS-3170-CEXC

| first class mail and electronic service on 03/08/2022 . | I, the undersigned, certify that a true copy | y of the attached Order has been served to the following by means of |
|---|--|--|
| | first class mail and electronic service on | 03/08/2022 . |

KELCEY MARSH, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 k.marsh@kcc.ks.gov ATTN: P.O.&G. OPERATING P.O.&G. OPERATING, LLC 5847 SAN FELIPE STE 3200 HOUSTON, TX 77057-3187

MICHELE PENNINGTON
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 1
210 E. FRONTVIEW SUITE A
DODGE CITY, KS 67801
m.pennington@kcc.ks.gov

KENNY SULLIVAN, DISTRICT #1 SUPERVISOR KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 k.sullivan@kcc.ks.gov

/S/ DeeAnn Shupe

DeeAnn Shupe

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

March 09, 2022

Kade Gentry P.O.&G. Operating, LLC 5847 SAN FELIPE STE 3200 HOUSTON, TX 77057-3187

Re: Temporary Abandonment API 15-189-21184-00-02 CUTTER SOUTH MISSISSIPPIAN UNIT 801 NW/4 Sec.26-31S-35W Stevens County, Kansas

Dear Kade Gentry:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/08/2023.

Your exception application expires on 03/08/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier