

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6209**  
 Foreman David Gardner  
 Camp Eureka

API# 15-207-19276

| Date    | Cust. ID # | Lease & Well Number | Section | Township | Range | County  | State |
|---------|------------|---------------------|---------|----------|-------|---------|-------|
| 2-16-22 |            |                     |         |          |       |         |       |
| 2-28-22 | 1000       | Stevenson #9        | 5       | 24S.     | 14E.  | Woodson | KS    |

| Customer                   | Safety Meeting | 2/16/22 Unit # | Driver | 2/24/22 Unit # | Driver  |
|----------------------------|----------------|----------------|--------|----------------|---------|
| Trimble & MacLasky Oil LLC | DG             | 105            | Jason  | 105            | Jason   |
|                            | JH             | 110            | Broker | 112            | Shannon |
|                            | BW             | 145            | Steve  | 114            | Broker  |
|                            | SM             |                |        | 145            | Steve   |

| Mailing Address | City    | State | Zip Code |
|-----------------|---------|-------|----------|
| P.O. Box 171    | Gridley | KS    | 66852    |

Job Type P.T.A. old well Hole Depth 1722' Slurry Vol. \_\_\_\_\_ Tubing 1" Coil Tubing  
 Casing Depth 1690' Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 6 5/8" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

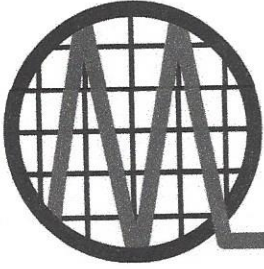
Remarks: Safety Meeting: Rig up to 1" Coil Tubing. Plug well as follows:

2-16-22 ← 40 SKS @ 1675'  
 Gel Spacer  
 50 SKS @ 500'  
 Gel Spacer  
 2-25-22 — Tag @ 1117' w/ wireline  
 2-28-22 — Respot Gel & Cement — 50 SKS @ 500' w/ 60/40 Pozmix Cement w/ 4% Gel, 2 1/2% Cactz, 15K Hulls  
 Wait 2 HRS — 65 SKS @ 250' to Surface in + outside of 6 5/8" casing, w/ Hulls  
 35 SKS @ 30' to Surface in cellar behind surface pipe.  
 240 SKS Total

| Code      | Qty or Units     | Description of Product or Services | Unit Price     | Total    |
|-----------|------------------|------------------------------------|----------------|----------|
| C105      | 1                | Pump Charge                        | 1100.00        | 1100.00  |
| C107      | 30               | Mileage                            | 4.20           | 126.00   |
| C200      | 90 SKS           | Class 'A' Cement                   | 17.35          | 1561.50  |
| C205      | 170 <sup>#</sup> | Cactz 2% } Bottom & Middle Plugs   | .69            | 117.30   |
| C206      | 170 <sup>#</sup> | Gel 2% }                           | .28            | 47.60    |
| C203      | 150 SKS          | 60/40 Pozmix Cement                | 14.75          | 2212.50  |
| C206      | 515 <sup>#</sup> | Gel 4% } Respot Middle & Top Plugs | .28            | 144.20   |
| C205      | 100 <sup>#</sup> | Cactz 2 1/2%                       | .69            | 69.00    |
| C108B     | 10.68 Tons       | Ton Mileage - Bulk Trucks          | 1.40           | 448.56   |
| C206      | 400 <sup>#</sup> | Gel Spacer                         | .28            | 112.00   |
| C214      | 80 <sup>#</sup>  | Hulls                              | .55            | 44.00    |
| C113      | 6 HRS            | 80 Bbl Vac Truck                   | 90.00 /HR      | 540.00   |
| Thank You |                  |                                    | Sub Total      | 6,522.66 |
|           |                  |                                    | Less 5%        | 350.59   |
|           |                  |                                    | Sales Tax 7.5% | 489.20   |

Authorization by Sian Title Co/Rep Total 6,661.27  
 witnessed by Rodney Bruce/KCC Agent

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: TRIMBLE & MACLASKEY OIL, LLC

Lease/Field: STEVENSON LEASE

Well: # 9

County, State: WOODSON COUNTY, KANSAS

Service Order #: 39043

Purchase Order #: N/A

Date: 1/12/2022

Perforated @: 249.0 TO 250.0  
499.0 TO 500.0  
SQUEEZE CEMENT TO PLUG WELL

Type of Jet, Gun or Charge: 3 3/4" ALUM STRIP JETS

Number of Jets, Guns or Charges: FOUR (4) PERFORATIONS

Casing Size: 4 1/2"

