KOLAR Document ID: 1616388

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

PPERATOR: License#				API No. 15-										
				Spot Description:										
Address 1:					Sec	Twp S. R.		E W						
Address 2:						feet from N /	=							
City: State: Contact Person: Contact Person Email: Cield Contact Person:														
									Lease Name: Well #: Well #: SWD Permit #: ENHR Permit #:					
				,										
						I		Opud Date.		Date Ondi-in.				
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	j						
Size														
Setting Depth														
Amount of Cement														
Top of Cement														
Bottom of Cement														
Casing Fluid Level from Surfa	ace:	How I	Determined?			Da	ite:							
Casing Squeeze(s):	to w /	sacks of	cement,	to	(hottom) W /	sacks of cement. Da	ıte:							
رمه) Do you have a valid Oil & Ga	. ,			(10p)	(DOROTT)									
		_	_		D									
						h of casing leak(s):								
ype Completion: ALT.	I ALT. II Depth of	of: DV Tool:	oth) W / _	sacks	of cement Port	Collar: w /	sack o	of cement						
Packer Type:	Size:		Inch	Set at:	Fe	et								
otal Depth:	Plug Bad	ck Depth:		Plug Back Metho	od:									
Seelewisel Beter														
Geological Date:														
ormation Name		Top Formation Base			•	on Information								
•	At:					eet or Open Hole Interval								
	At:	to Fe	eet Perfo	ration Interval –	to F	eet or Open Hole Interval	to	Feet						
INDED DENALTY OF DED	IIIDV I UEDEDV ATTE	CT TUAT THE INCOM	MATION CO	NITAINED HEDI	EIN IS TOLIE AND O	ODDECT TO THE DEST OF	E MAY IANOMAI E	EDCE						
		Suhmi	ittad Fla	ctronically	,									
		Subini	illed Lie	Cironicany	,									
Do NOT Write in This	Date Tested:		Results:		Date Plugged:	Date Repaired: Date	Put Back in Serv	vice:						
Space - KCC USE ONLY		_												
Review Completed by:			Comn	nents:										
TA Approved: Yes	Denied Date:													
		Mail to the A	ppropriate	KCC Conserv	ation Office:									

Notes been from the total gas foots and made that the total	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
These than the same has been seen the same than the same t	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The state of the s	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

March 10, 2022

Brandon Donovan River Rock Operating, LLC 211 N. ROBINSON SUITE 200 OKLAHOMA CITY, OK 73102-7109

Re: Temporary Abandonment API 15-205-25386-00-00 R K WINGATE 17-1 NW/4 Sec.17-29S-17E Wilson County, Kansas

Dear Brandon Donovan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/09/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Levi Burnett ECRS KCC DISTRICT 3