KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31431
Name: Barton Exploration, Inc.
Address 1: 3017 E 14TH ST
Address 2:
City: HAYS State: KS Zip: 67601 + 2790
Contact Person: Lonnie Barton
Phone: (785) 483-9136
Lease Name: HOLLAND A
Well Number: 2

API No.: 15-195-22139-00-01
Permit No: D28388.0
Reporting Year: 2021
(January 1 to December 31)

____ - ____ - NW - NE Sec. 23 Twp. 13 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
4516 feet from ☐ N / ☑ S Line of Section
1311 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 850 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3255	0			31
February	2940	0			28
March	3150	0			30
April	3150	0			30
May	3255	0			31
June	3150	0			30
July	3255	0			31
August	3255	0			31
September	3150	0			30
October	3255	0			31
November	3150	0			30
December	3255	0			31
TOTAL	38220		0		

Submitted Electronically