

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
11/15/2021	6027

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	11/12/2021
Lease Information	
PLJ #1	
County	Cowley
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	60	4.20	252.00
C201	Thick Set Cement	175	22.55	3,946.25T
C207	KolSeal	875	0.52	455.00T
C208	Pheno Seal	350	1.45	507.50T
C108B	Ton Mileage-per mile (one way)	577.8	1.40	808.92
C661	5 1/2" AFU Float Shoe	1	340.00	340.00T
C421	5 1/2" Latch Down Plug	1	266.00	266.00T
C604	5 1/2" Cement Basket	1	260.00	260.00T
C504	5 1/2" Centralizer	5	55.00	275.00T
C222	KCL	2.5	30.00	75.00T
D101	Discount on Services		-108.05	-108.05
D102	Discount on Materials		-306.23	-306.23T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$7,871.39
<b>Sales Tax (6.5%)</b>	\$378.20
<b>Total</b>	\$8,249.59
Payments/Credits	\$0.00
<b>Balance Due</b>	\$8,249.59



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



CdS  
 DR19  
 Rig 2

**Cement or Acid Field Report**

Ticket No. **6027**  
 Foreman Kevin McCoy  
 Camp EUREKA

API # 15-035-24748

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-12-21	1217	PLJ #1	36	335	6E	Cowley	KS
Customer VAL ENERGY, INC.			Unit #	Driver	Unit #	Driver	
Mailing Address 125 N. MARKET ST. Ste 1110			104	ALAN M.			
City WICHITA			114	SHANNON F.			
State KS							
Zip Code 67202							

Job Type Longstring Hole Depth 2989' K.B. Slurry Vol. 49.5 BBL Tubing \_\_\_\_\_  
 Casing Depth 2993' 4' Above K.B. Hole Size 7/8 Slurry Wt. 13.8 # Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 15.50 # Cement Left in Casing 0' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 71.7 BBL Displacement PSI 1000 Bump Plug to 1500 PSI BPM \_\_\_\_\_

Remarks: SAFETY Meeting: 5 1/2" 15.50 # CASING (used) Set @ 2993' = 4' Above K.B. Rig up to 5 1/2 CASING. BREAK Circulation w/ 8 BBL Fresh water. MIXED 150 SKS THICK Set Cement w/ 5 # Kol-Seal/SK, 2 # PhenoSeal/SK @ 13.8 #/GAL, yield 1.85 = 49.5 BBL Slurry. wash out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to Seat w/ 71.7 BBL Fresh water (First 40 BBL w/ KCL). FINAL Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. WAIT 2 mins. Release Pressure, FLOAT & Plug Held. Good Circulation while Cementing. Job Complete. Rig down.

Plug R.H. & M.H.

CENTRALIZERS on #1,3,5,7,9 BASKET on Top of #3

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1100.00	1100.00
C 107	60	Mileage	4.20	252.00
C 201	175 SKS	THICK Set Cement	22.55	3946.25
C 207	875 #	KOL-SEAL 5 #/SK	.52 #	455.00
C 208	350 #	PhenoSeal 2 #/SK	1.45 #	507.50
C 108B	9.63 Tons	Ton Mileage 60 miles	1.40	808.92
C 661	1	5 1/2 AFW Float Shoe w/ Latch down	340.00	340.00
C 421	1	5 1/2 Latch down Plug	266.00	266.00
C 604	1	5 1/2 Cement BASKET	260.00	260.00
C 504	5	5 1/2 x 7/8 CENTRALIZERS	55.00	275.00
C 222	2 1/2 gals	KCL (in First 40 BBL Displacement water)	30.00	75.00
			Sub Total	8,285.67
			Less 5%	434.19
			Sales Tax 6.5%	398.11

THANK YOU  
 M

Authorization By Rick Title \_\_\_\_\_ Total 8,249.59

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

## LOCATION AND LEGALS DATA

### WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: PLJ 1

API: 15-035-24748

Location: W2 NE NE NW S36-T33S-R6E

License Number: 5822

Spud Date: 11/6/21

Surface Coordinates: 330' FNL 3050' FEL

Region: Cowley County, KS

Drilling Completed: 11/11/21

Bottom Hole

Coordinates:

Ground Elevation (ft): 1188'

K.B. Elevation (ft): 1197'

Logged Interval (ft): Surface To: 2989.6 Total Depth (ft): 2990

Formation: Mississippi

Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

### OPERATOR

Company: Val Energy, Inc.

Address: 125 N Market St STE 1110  
Wichita, KS 67202

### GEOLOGIST

Name: Brandon Wolfe

Company:

Address: 1016 N Biddle St  
Moline, KS 67353

### CONTRACTORS

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100

Drilling FLuids: Fud Mud

Open Hole Loge: Osage Wireline



## COMMENTS

Layton 1930' (-733)

1930'-1950'

Sandstone - grey with brown tent, fine grain, poorly sorted, moderately cemented, sub angular, calc matrix, mica & pyrite, fair intergranular porosity, oil stain throughout, show of free oil with gas bubbles, streaming cut with residual ring, up to 30% fluorescence, fair odor.

Mississippi Chat 2766' (-1569)

2766'-2780'

Chert - off white to blue gray to buff, opaque, occ tripolitic, sandy in parts, laminated black streaks, reworked and weathered, occasionally some hard fresh white chert, chalky, heavy slic/glac/pyr minerals, great intercrystalline porosity, good stain, good show of free oil, fast streaming cut with heavy residual ring, up to 10% bright yellow green fluorescence, strong odor.

Mississippi Lime 2782' (-1585)

2780'-2810'

Cherty Limestone - mostly various browns mott to occ gry, fine to medium crystalline, heavy recrystallization with crystalline inclusions, dolomitic in parts, highly laminated with mostly fresh blue to gray chert, heavy calc/slic/pyr minerals, great intercrystalline porosity, scattered stain, fair show of free oil in samples & great show of free oil on pits, good crush cut with residual ring, up to 10% yellow green blue fluorescence, fair odor.

2855'-2900'

Limestone - mostly various browns mott to occ gry, fn xln, dense, har, crystalline inclusions, slightly arg, slightly dolomitic, cherty, occasion fresh chert, poor visible porosity, no show in samples, SP curve goes off scale, seems to be fairly fractured on logs.

### Formation

### Sample Tops

### Log Tops

Helium Gas Zone	NA	985' (+212)
Heebner	NA	1200' (-2)
Haskell	1513' (-316)	1508' (-311)
Stalnaker	1688' (-491)	2688' (-491)
Layton	1930' (-733)	1930' (-733)
Doods Creek	2142' (-945)	2138' (-941)
Kansas City Lime	2184' (-987)	2180' (-983)
Altamont	2358' (-1161)	2356' (-1159)
Cherokee	2508' (-1311)	2506' (1309)
Mississippi Chert	2766' (-1569)	2766' (-1569)
Mississippi Lime	2782' (-1585)	2780' (-1583)

### ROCK TYPES

	Anhydrite		Shaly_ss_ii		Cherty_dolo		Qtz_wash
	Arkose		Sandstone		Dolomite		Qtz_wash_ii
	Ark_shale		Shaly_limy_ss		Limy_dolo		Argil_qtz_wash
	Granite		Washy_limy_ss		Conglomerate		Ark_qtz_wash
	Coal		Limy_ss		Carb_wash		Sdy_gw
	Limy_sh		Sdy_ls		Sdy_carb_wash		Shaly_gw
	Shale		Limestone		Shaly_sdy_carb		Gw_a
	Hot_shale		Dolo_ls		Shaly_limy_qtz_w		Gw_b
	Hot_shale_ii		Shaly_ls		Shaly_limy_qtz_w		Gw_c
	Siltstone		Carb_shaly_ls		Limy_qtz_wash		Gw_d
	Siltstone_ii		Cherty_ls		Limy_qtz_wash_ii		
	Shaly_ss		Chert		Limy_qtz_wash_iii		

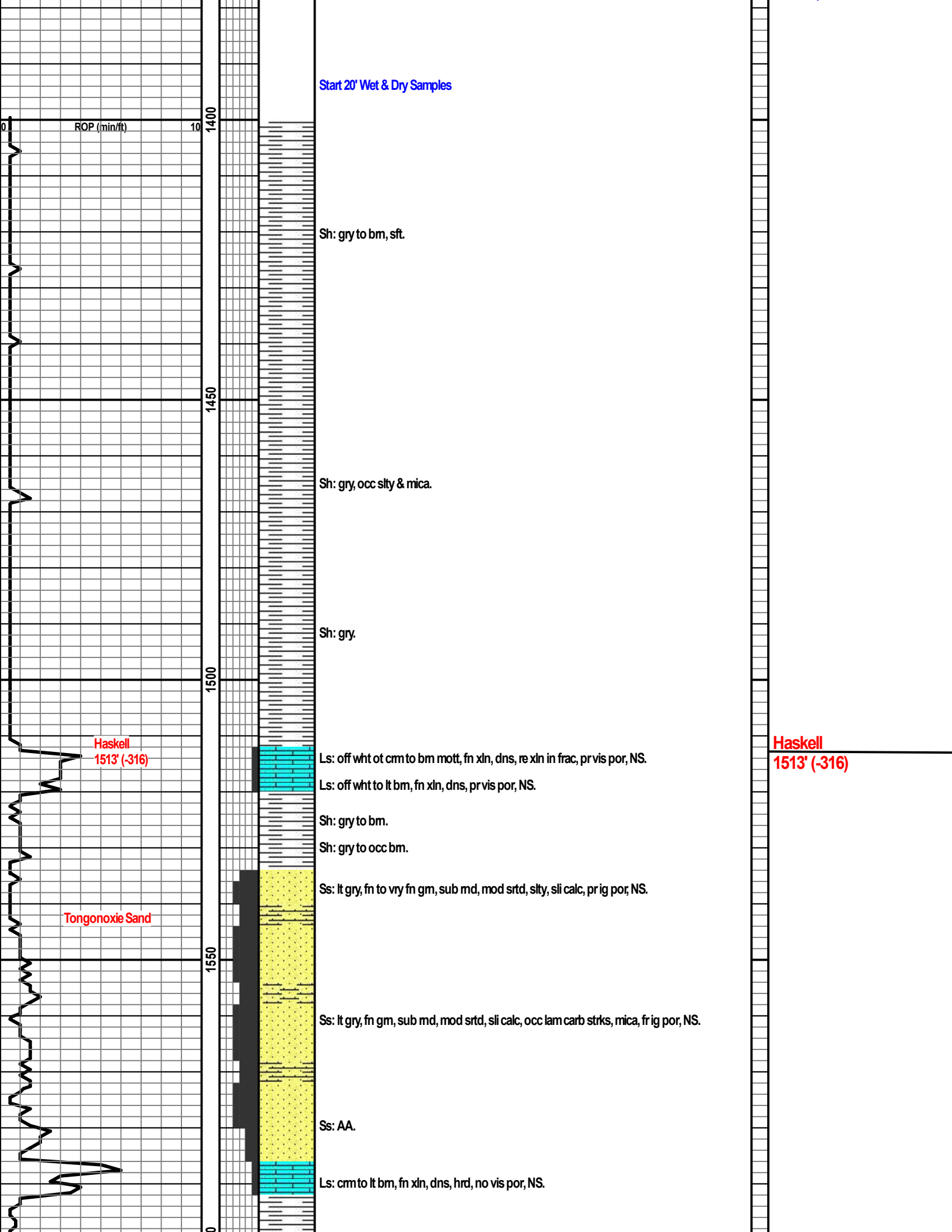
### ACCESSORIES

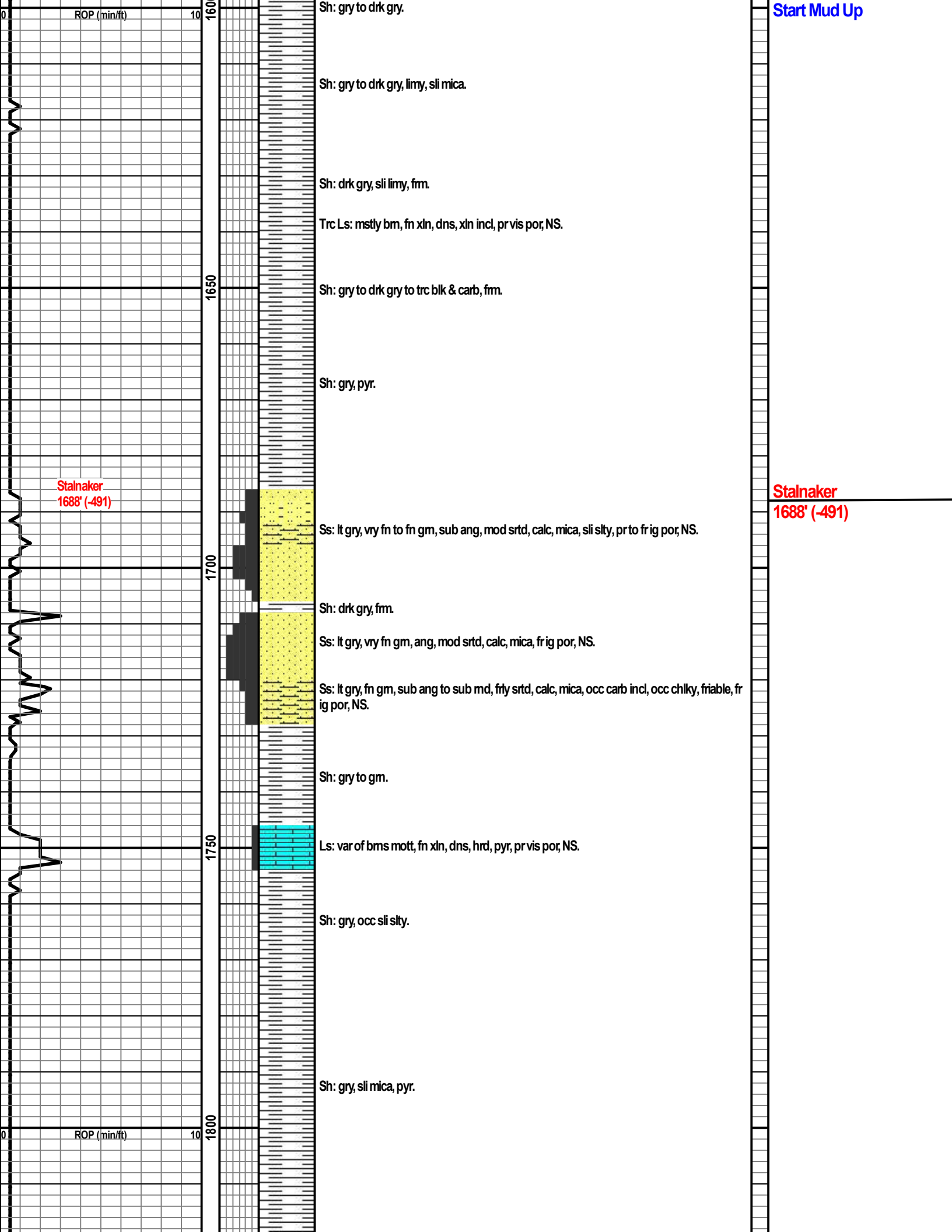
<b>FOSSIL</b>		<b>MINERAL</b>		<b>STRINGER</b>		<b>TEXTURE</b>	
	Algae		Anhy		Salt		Sandy ls str
	Amph		Arggrn		Sandy		Shale
	Belm		Arg		Silt		Siltstone
	Bioclst		Bent		Sil		Sandstone
	Brach		Bit		Sulphur		
	Bryozoa		Brecfrag		Tuff		
	Cephal		Calc				
	Coral		Carb				
	Crin		Chtdk				
	Echin		Chtlt				
	Fish		Dol				
	Foram		Feldspar				
	Fossil		Ferrpel				
	Gastro		Ferr				
	Oolite		Glau				
	Ostra		Gyp				
	Pelec		Hvymin				
	Pellet		Kaol				
	Pisolite		Marl				
	Plant		Minxl				
	Strom		Nodule				
			Phos				
			Pyr				

### Zones of Interest

Penetration Rate ROP (min/ft)	TVD	Porosity	Lithology	Geological Descriptions	Oil Shows	Remarks
<p>ROP (min/ft) scale from 0 to 10</p> <p>Note: Depth Scale is from 0-10 min/ft</p>	13	24%		<p>315' of 8 5/8" Surface Pipe was set w/ 200 sacks of cement @ 1:00AM on 11/7/21.</p> <p>Well was originally Enerstar Resources O &amp; G, LLC. They ran 2 DST's at depths of 1030' &amp; 1150'. After no significant findings of Helium, it was turned over to VAL Energy to deepen to the Mississippi. The Wellsite Geologist from 1150' to surface was Dick Jackson.</p>		<p>Went under surface @ 11:30AM on 11/7/21</p> <p>Noon Depth on 11/7/21: 360'</p> <p>Midnight Depth on 11/8/21: 910'</p> <p>Noon Depth on 11/8/21: 1030'</p> <p>Midnight Depth on 11/9/21: 1090'</p> <p>Noon Depth on 11/9/21: 1223'</p>







ROP (min/ft)

10

1650

1700

1750

1800

ROP (min/ft)

10

Start Mud Up

Stalnaker  
1688' (-491)

Stalnaker  
1688' (-491)

Sh: gry to drk gry.

Sh: gry to drk gry, limy, sli mica.

Sh: drk gry, sli limy, frm.

Trc Ls: mstly bm, fn xln, dns, xln incl, pr vis por, NS.

Sh: gry to drk gry to trc blk & carb, frm.

Sh: gry, pyr.

Ss: lt gry, vry fn to fn gm, sub ang, mod srted, calc, mica, sli slty, pr to fr ig por, NS.

Sh: drk gry, frm.

Ss: lt gry, vry fn gm, ang, mod srted, calc, mica, fr ig por, NS.

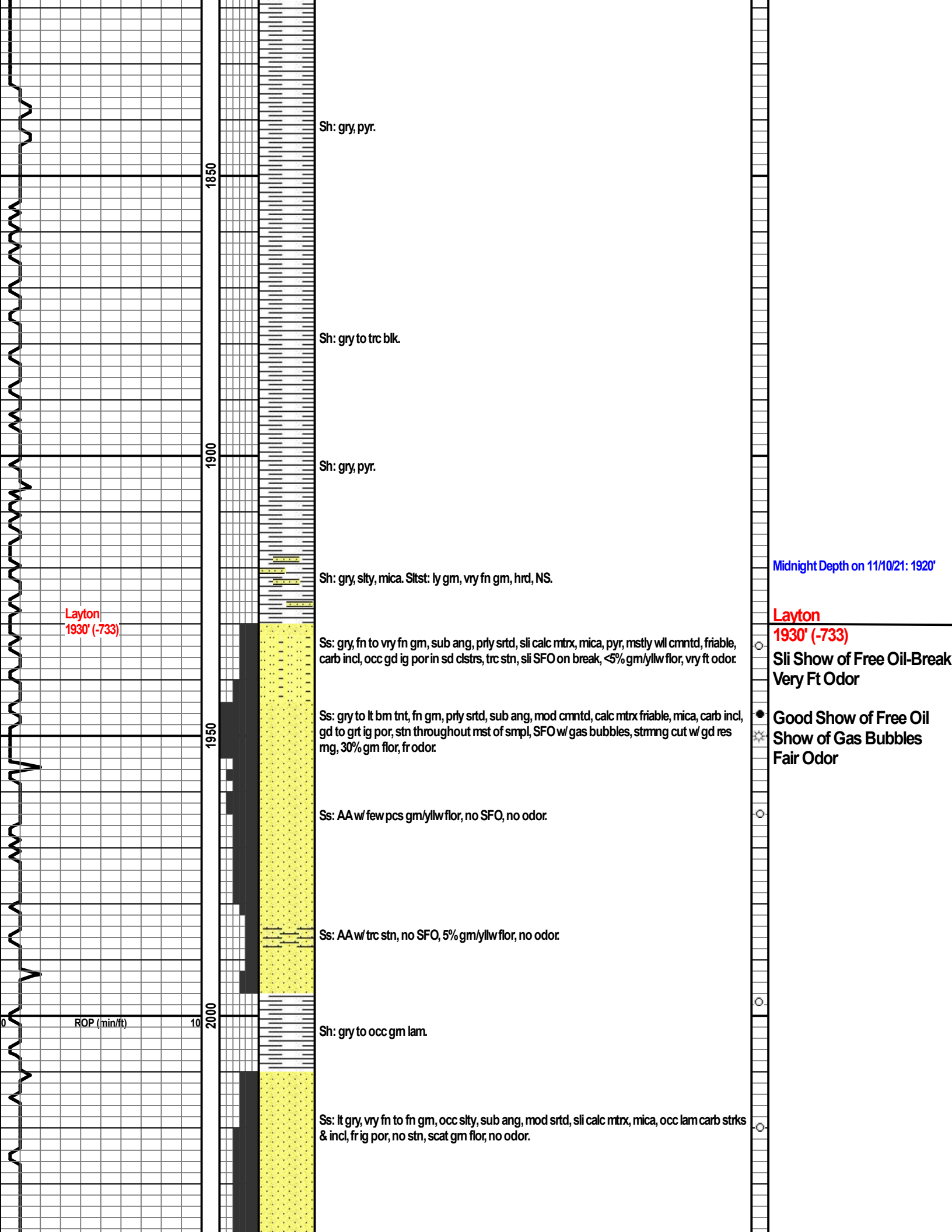
Ss: lt gry, fn gm, sub ang to sub md, frty srted, calc, mica, occ carb incl, occ chiky, friable, fr ig por, NS.

Sh: gry to gm.

Ls: var of bms mott, fn xln, dns, hrd, pyr, pr vis por, NS.

Sh: gry, occ sli slty.

Sh: gry, sli mica, pyr.



Layton  
1930' (-733)

Midnight Depth on 11/10/21: 1920'

Layton  
1930' (-733)  
Sli Show of Free Oil-Break  
Very Ft Odor

Good Show of Free Oil  
Show of Gas Bubbles  
Fair Odor

ROP (min/ft)

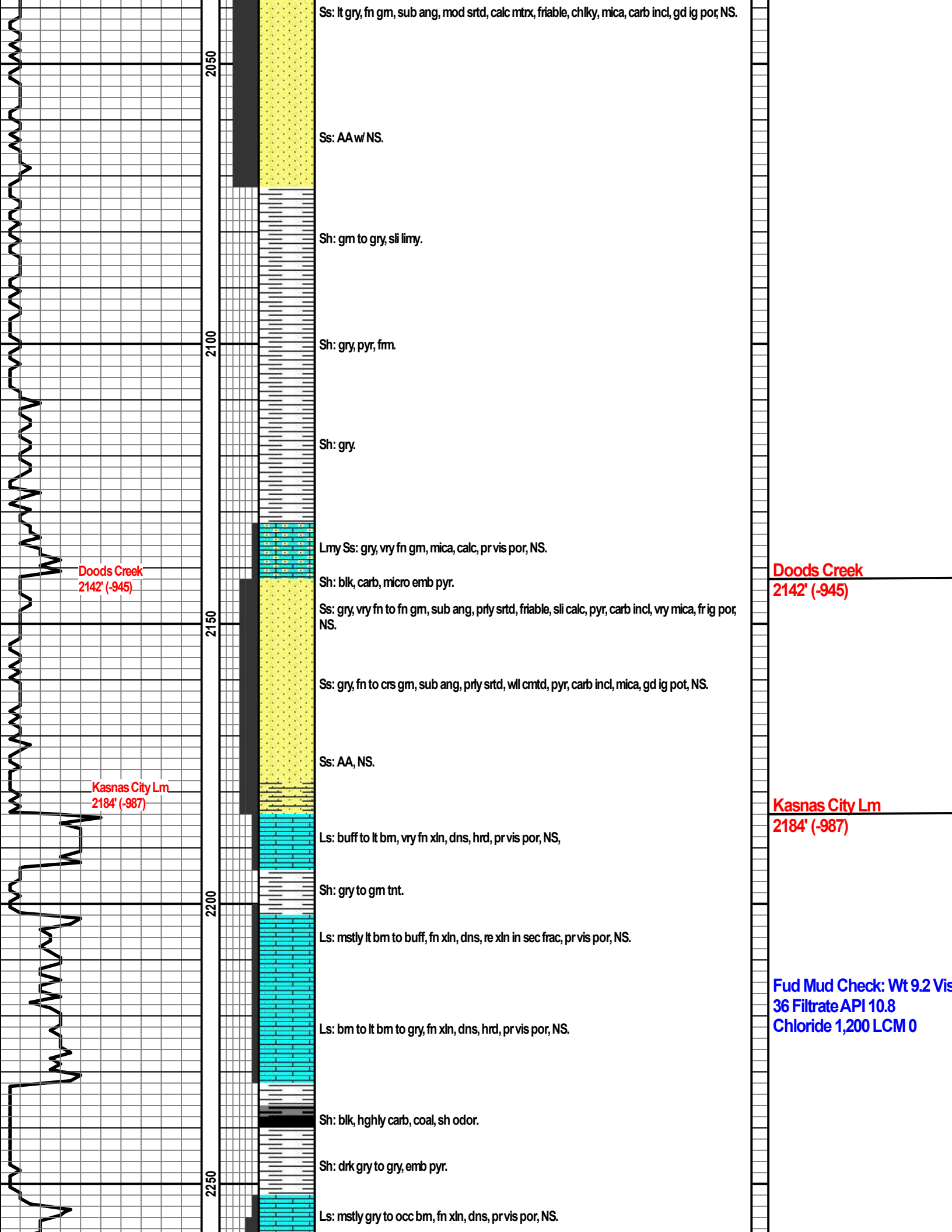
10

2000

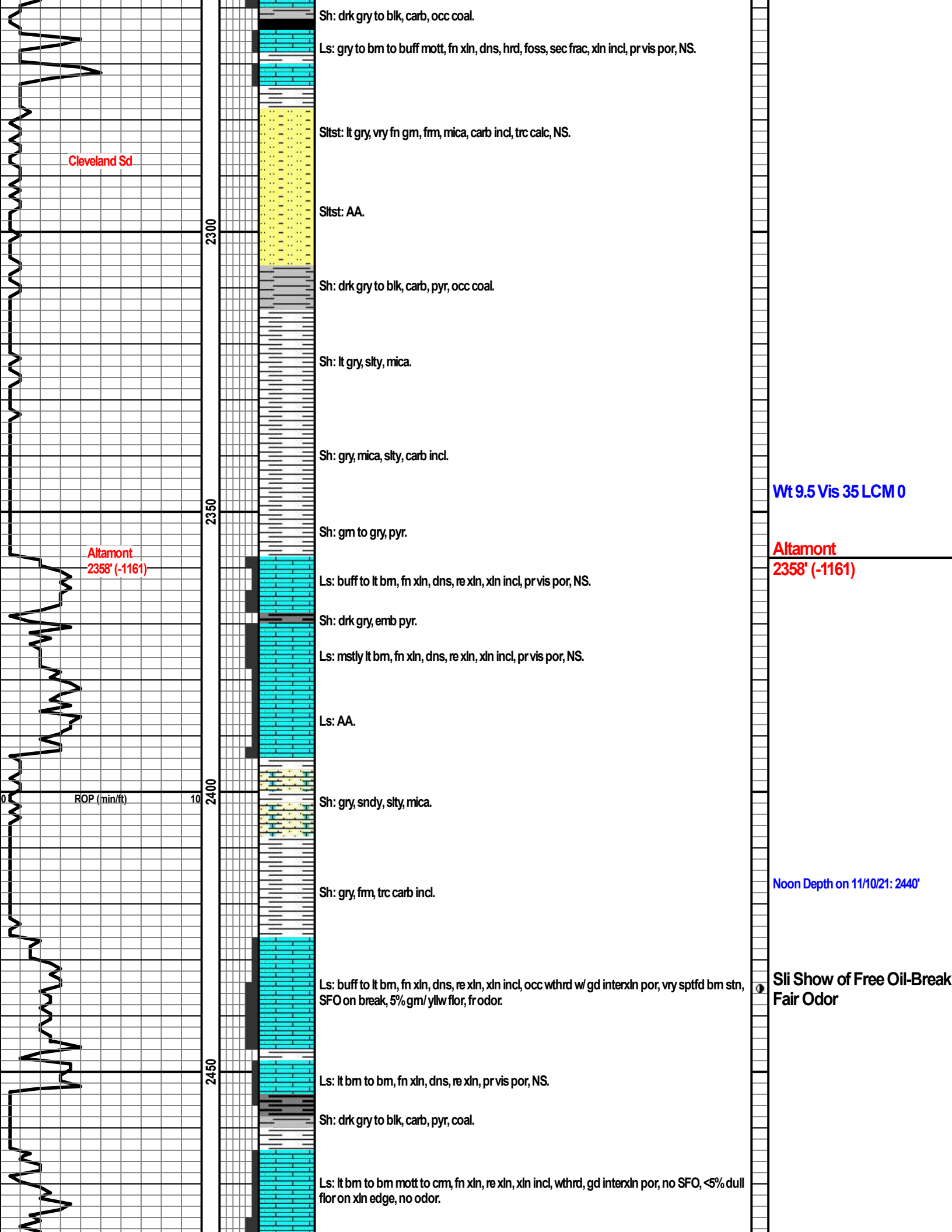
1850

1900

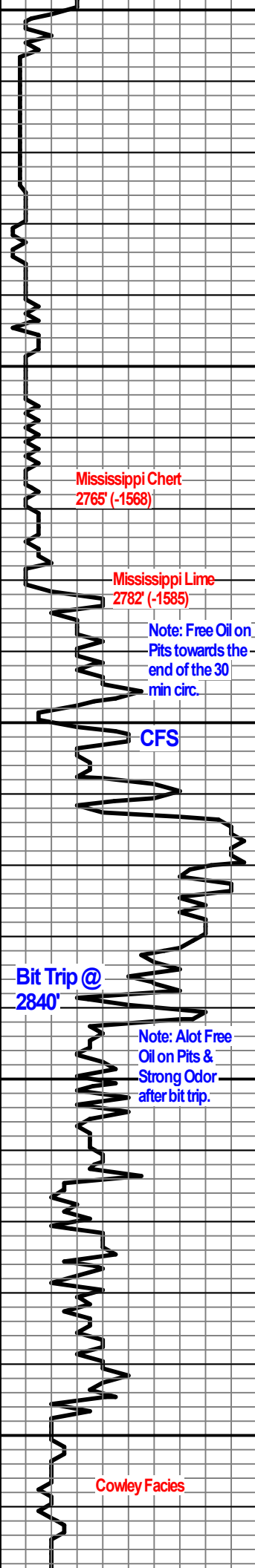
1950











2700  
2750  
2800  
2850  
2900



Sh: gry to drk gry, slty, mica, sli limy, carb incl, pyr,  
 Sh: drk gry to blk, carb, fm, micro emb pyr,  
 Start 10' Wet & Dry Samples.  
 Sh: drk gry to bm to blk, limy, sndy, scat pcs of cht. Trc Sltst: vry fn gm & slit, wl werd, shly, pyr, mica, frig por, trc stn, no SFO, few pcs dull gm flor, no odor.  
 Sh: mstly drk gry, fm, micro emb pyr.  
 Cht: off wht to lt gry to buff, opaque, mstly nrwkd & wthrd w/ sm frsh, occ tripo, sli chlky, pyr, grt intxn por, occ stn, sli SFO, fr strmg cut, 5% brght yllw/gm flor, stmg odor.  
 Cht: off wht to blue, to gry, opaque to trans, mstly frsh to sm wthrd, sli chlky, pyr, occ fr interxn por, occ stn, SFO, fr strmg cut, 5-10% brght flor, stmg odor.  
 Ls: mstly bm to lt bm, md xln, dns, wthrd, re xln, xln incl, vry chrt, sli dolo, glac, pyr, grt interxn por, scat stn, SFO, fr crsh cut, 10% yllw/gm flor on xln edge, fr odor.  
 Ls: AA. Cht: off wht to blue to gry, opaque, mstly frsh, pyr, solo lime lam, pr to fr interxn por, scat stn, SFO on pits, 10% gm/yllw flor on xln edge, fr odor.  
 Ls: bm to lt bm, fn xln, dns, sli sthrd, re xln, occ xln incl, vry chrt, abndnt frsh cht, sli dolo, glac, pyr, pr to fr intxn por, no stn, no SFO. scat brght flor, fr odor.  
 Ls: bm, fn xln, dns, hrd, re xln in sec frac, xln incl, vry chrt, frsh cht, pyr, pr vis por, NS.  
 Ls: bm fn xln, dns, hrd, dolo, sli arg, vry chrt, xln incl, pr vis por, NS.  
 Ls: AA w frsh cht. NS.  
 Stop drilling @2840' for bit trip due to low ROP. TOOH @6:30AM. TIH @3:00AM. Circ 10 min when on bottom to clean hole. Drilling ahead @6:00AM.  
 Ls: var of bms mott, fn xln, dns, hrd, sli dolo & arg, occ chrt, pr vis por, NS.  
 Ls: mstly bm to gry, fn xln, dns, xln incl, sli arg, occ frsh cht, pr to no vis por, NS.  
 Ls: AA, NS.  
 Ls: drk bm to gry, fn xln, dns, hrd, dolo, sli chrt, occ xln incl, pr vis por, NS.  
 Ls: drk bm, micro xln, dns, hrd, xln incl, dolo, occ frsh cht, no vis por, NS.

Mississippi Chert  
2765' (-1568)

Mississippi Lime  
2782' (-1585)

Note: Free Oil on Pits towards the end of the 30 min circ.

CFS

Bit Trip @  
2840'

Note: A lot Free Oil on Pits & Strong Odor after bit trip.

Cowley Facies

Mississippi Chert  
2765' (-1568)

Good Show of Free Oil  
Strong Odor

Mississippi Lime  
2782' (-1585)

Fair Show of Free Oil  
Fair Odor

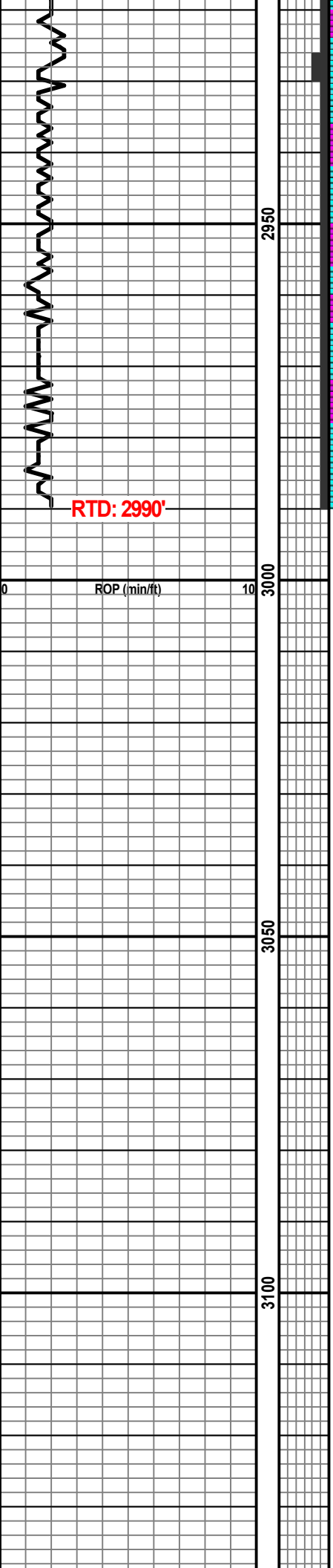
Fair Show of Free Oil  
Fair Odor

Fair Odor

Midnight Depth on 11/11/21: 2820'

Wt 9.4 Vis 40 LCM 4

Noon Depth on 11/11/21: 2960'



2950

3000

3050

3100

Ls: AA.

Ls: vry drk bm, micro xln, dns, hrd, dolo, spic, pyr, re xln in frac, no vis por, NS.

Ls: AA.

Ls: vry drk bm to occ drk gry, micro xln, dolo, dns, hrd, pyr, tr xln incl, no vis por, NS.

Ls: AA.

RTD: 2990'

RTD: 2990' @ 12:45PM on 11/11/21

Circulated for 1 hr before TOOH for logs.

RTD: 2989.6' @ 5:00PM on 11/11/21

RTD

2990' (-1790)

Survey @ 2990: 1 degree

ROP (min/ft)





Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 08, 2022

Dustin Wyer  
Val Energy, Inc.  
125 N MARKET ST STE 1110  
WICHITA, KS 67202-1728

Re: ACO-1  
API 15-035-24748-00-00  
PLJ 1  
NW/4 Sec.36-33S-06E  
Cowley County, Kansas

Dear Dustin Wyer:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/6/2021 and the ACO-1 was received on March 08, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department