KOLAR Document ID: 1626156

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32219
Name: McClenning, Mike dba Production Maintenance Service
Address 1: PO BOX 275
Address 2:
City: TYRO State: KS Zip: 67364 + 0275
Contact Person: Mike McClenning
Phone: (620) 988-0042
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-125-02493-00-00
Spot Description:
S2 N2 SE SE Sec. 29 Twp. 33 S. R. 16 ☑ E ☐ W
825 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Montgomery Elevation: ☐ GL ☐ KB
Lease Name: BLOCK Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 03/01/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	7	4.5	NA	N/A	2.375
Setting Depth		20	330			320
Amount of Cement		4	25			0
Top of Cement		0	0			0
Bottom of Cement		20	330			0

Casing Fluid Level from Surface: 250 How Determined? echo Date: 08/20/2021
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 330 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 295 to 305 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Levi Burnett ECRS Comments: shut-in date changed based on KGS production records
TA Approved: ☑ Yes ☐ Denied Date: 03/10/2022

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 10, 2022

Mike McClenning
McClenning, Mike dba Production
Maintenance Service
PO BOX 275
TYRO, KS 67364-0275

Re: Temporary Abandonment
API 15-125-02493-00-00
BLOCK 3
SE/4 Sec.29-33S-16E
Montgomery County, Kansas

Dear Mike McClenning:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/10/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"