

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Box 92
 KA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5728**
 Foreman David Gardner
 Camp Eureka

API # 15-019-27695

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-26-21	1385	Keith # 115	20	33 S.	10 E.	CO	KS
Customer <u>Little Chief Energy</u>		Safety Meeting DG JH SM BW	Unit #	Driver	Unit #	Driver	
Mailing Address <u>P.O. Box 965</u>			105	Jasen			
City <u>Independence</u>			115	Steve			
State <u>KS</u>			112	Brocker			
Zip Code <u>67301</u>							

Job Type Longstring Hole Depth 2060' Slurry Vol. 45 Bbl Lead / 30 Bbl Tail Tubing _____
 Casing Depth 2052' Hole Size 6 3/4" Slurry Wt. 13" / 14" Drill Pipe _____
 Casing Size & Wt. 4 1/2" 11.60# Cement Left in Casing 0' Water Gal/SK _____ Other _____
 Displacement 32 Bbl Displacement PSI 850 Bump Plug to 1250 PSI BPM _____

Remarks: Safety Meeting. Rig up to 4 1/2" casing. Load casing w/ 32 Bbl fresh water, Break circulation @ 40 Bbl. Pump 500" Gel Flush w/ Hulls, 5 Bbl water spacer. Mixed 150 SKS 50/50 Pozmix Cement w/ 6% Gel, 2" Phenoseal/sk @ 13"/gal, yield 1.68 = 45 Bbl slurry. Tail in w/ 100 SKS OWC Cement w/ 2" Phenoseal/sk @ 14"/gal, yield 1.68 = 30 Bbl slurry. Wash out pump & lines. Shut down. Release plug. Displace plug to seat w/ 32 Bbl fresh water. Final pumping pressure of 850 PSI. Pump plug to 1250 PSI. Wait 2 mins. Release pressure. Float & Plug held. Good cement returns to surface = 12 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1100.00	1100.00
C107	30	Mileage	4.20	126.00
C204	150 SKS	50/50 Pozmix Cement	13.00	1950.00
C206	775#	Gel 6% } Lead Cement	.28	217.00
C208	300#	Phenoseal 2"/sk	1.45	435.00
C202	100 SKS	OWC Cement } Tail Cement	22.00	2200.00
C208	200#	Phenoseal 2"/sk	1.45	290.00
C108A	11.65 Tons	Ton Mileage - Bulk Trucks	m/c x 2	730.00
C206	500#	Gel Flush	.28	140.00
C214	40#	Hulls	.55	22.00
C403	1	4 1/2" Top Rubber Plug	53.00	53.00
<u>Thank you</u>			Sub Total	7,263.00
			Less 5%	385.70
			Sales Tax 8.5%	451.09
Authorization _____	Title _____	Total	7,328.39	

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Speedy Well Service LLC

402 W. Elm
Sedan, KS 67361

Invoice

Date	Invoice #
7/17/2021	2746

Bill To
Little Cheif Energy P.O. Box 965 Independence,KS 67301

Ship To

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Due on receipt		7/17/2021			

Quantity	Item Code	Description	Price Each	Amount
9	CEMENT	KEITH #115 9 sacks portland cement	15.00	135.00

We appreciate your prompt payment.	Total	USD 135.00
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Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

February 23, 2022

Keaton Boles
Little Chief Energy Corporation
PO BOX 965
INDEPENDENCE, KS 67301-0965

Re: ACO-1
API 15-019-27695-00-00
KEITH 115
SE/4 Sec.20-33S-10E
Chautauqua County, Kansas

Dear Keaton Boles:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/17/2021 and the ACO-1 was received on February 22, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department