KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 WOODWAY DR SUITE 880
Address 2:
City: HOUSTON State: TX Zip: 77056 + 1881
Contact Person: Jeff Wood
Phone: ( 713 ) 243-8550
Lease Name: ADELL LKC UNIT
Well Number: 201

API No.: 15-179-05258-00-02
Permit No: D12591.0
Reporting Year: 2021
*(January 1 to December 31)*

____ - NW - NW - NW Sec. 12 Twp. 6 S. R. 27 ☐ E ☑ W
*(Q/Q/Q/Q)*
5044 feet from ☐ N / ☑ S Line of Section
5065 feet from ☑ E / ☐ W Line of Section
County: Sheridan

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Tarklo-Topeka
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 8164 | 0 | 0 | 0 | 31 |
| February | 7695 | 0 | 0 | 0 | 28 |
| March | 6902 | 0 | 0 | 0 | 31 |
| April | 7470 | 0 | 0 | 0 | 30 |
| May | 7576 | 0 | 0 | 0 | 31 |
| June | 9658 | 0 | 0 | 0 | 30 |
| July | 9061 | 0 | 0 | 0 | 31 |
| August | 8104 | 0 | 0 | 0 | 31 |
| September | 7826 | 0 | 0 | 0 | 30 |
| October | 8941 | 0 | 0 | 0 | 31 |
| November | 6330 | 0 | 0 | 0 | 30 |
| December | 8398 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 96125 | | 0 | | |

Submitted Electronically