KOLAR Document ID: 1633784

Confiden	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: State: Zip:	+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
	_	Producing Formation:
		Elevation: Ground: Kelly Bushing:
		Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original Tota	al Depth:	
Deepening Re-perf. Conv. to EOF	R Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GS	N Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
		Location of fluid disposal if hauled offsite:
GSW Permit #:		Operator Name:
		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	QuarterSecTwpS. R East West
•	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

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Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate		Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold Used on Lease (If vented, Submit ACO-18.)			Open Hole Perf.		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)				
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	OAKWOOD UNIT/WEBER 6I
Doc ID	1633784

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	8	n/a
Production	5.875	2.875	6.5	837	portland	100	n/a

Oakwood Unit weber 6I

3	soil	3	start 1/18/2022
12	clay and rock	15	finish 1/19/2022
89	lime	104	
154	shale	288	
20	lime	308	
25	shale	356	set 20' 7"
35	lime	391	ran 837' of 2 7/8
30	shale	421	hurricane cemented to surface
29	lime	450	
9	shale	459	
6	lime	465	
96	shale	561	
3	lime	564	
224	shale	788	
7	oil sand	795	good show
4	dk sand	799	
13	shale	812	
29	lime	841	td

	/	~		
1	U	0	T	_
	TU.	O		> marine
			_	

	R	ЕАТЮ	ENT RE	PORT				
		RJE			Wells			A REAL PROPERTY.
4	ty, State	Garne	ett, KS			Oakwood Unit/W	/eber 6l	EP3729
A State of the	ield Rep	All statements			County:	LN, KS		Date: 1/19/2022
					S-T-R:	12-22-21	Se	wice: longstring
	ownhole	Contraction of the second	ation		Calculated Slu			tongsuing
	ole Size:		5/8 in		Blend:		Argen and an arts	Colculated Slurry - Tail
	Depth:	-	41 H		Weight:	OWC 1/2# PS 15.00 ppg	Б	llend:
	ing Size:		78 in	_	Water / Sk:	6.75 gal / sx	We	right: PPg
	g Depth: j / Liner:		37 ft	1	Yield:	1.43 ft ² /ax	Water	/ Sx: gal / sx
abing			in	4	Annular Bbls / Ft.:	bbs / ft.		field: ft ³ /sx
Tool	Depth: Packer:		ft		Depth:	ft	Annular Bbis	/ Fho bbs / ft.
	Depth:	And the second se		1	Annular Volume:	0.0 bbis		epth: ft
	ement:		ft	4	Excess:		Annular Volu	o bbis
prec	- mente	4.8	4 bbls	1	Total Slurry:	24.96 bbls		ess:
IME	RATE	PSI	STAGE BBLs		Total Sacks:	98 sx	Total Sit	
4:00 PN	TT		T	BBLs	REMARKS		Total Sad	cks: 0 sx
Contraction of the local distance		and the first of the second	+ · ·	-	on location, held safety me	eeting		
	4.0			-	×			
	4.0			-	established circulation			
	4.0			*	mixed and pumped 300# Be	entonite Gel followed by 4 bbl	s fresh water	
	4.0		1 1		mixed and pumped 96 sks (OWC cement with 1/2# Pheno	Seal per sk, cement to curt	
	1.0		1	-	Contraction of the second s			ace
	1.0	March South Provident Services prov		· · ·	pumped 2 2 7/8" rubber plu	gs to casing TD with 4.84 bbl	s fresh water	
					pressured to 600 PSI, well h	eld pressure	anna an an ann an an an an an an an an a	
	4.0			-	released pressure to set flo	at valve, shut in casing		
					washed up equipment			
00 PM					left location			
					ien location			
			·					
~	and the second	REW			UNIT		and the second second second	
Cemen	and the second data	Casey K			89	Average Rate	SUMMAR	ξΥ.
Operat		Nick Ber			239	3.1 bpm	Average Pressure	Total Fluid
		Devin K			193		• psi	- bbis
. 12		Keith De	Wiler		111			

ftv: 15-2021/01/25 mplv: 247-2022/01/19