

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	OAKWOOD UNIT/WRIGHT 3A
Doc ID	1633915

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	8	n/a

## Oakwood Wright 3A

2	soil	2	start 1/31/2022
3	clay and rock	5	finish 2/1/2022
84	lime	89	
197	shale	286	
17	lime	303	
55	shale	358	set 20' 7"
31	lime	389	plugged 2/1/2022
32	shale	421	ran 1" to 800' pumped 15 sxs
25	lime	446	pulled up to 600' pumped 15 sxs
9	shale	455	pulled up to 250' pumped 30 sxs
5	lime	460	brought cement to surface
98	shale	558	
2	lime	560	
224	shale	784	
4	sandy shale	788	
18	shale	806	
5	lime	811	td

HAMMERSON CORPORATION

PO BOX 189  
Gas, KS 66742

# Invoice

Date	Invoice #
2/7/2022	20569

Bill To
R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

pd 2-~~15~~<sup>15</sup>-22  
CK 10690

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
130	Well Mud (\$8.80 Per Sack) Oakwood Wright 3A, 4A Ticket #20569	8.80	1,144.00T
1	Hour Rate	65.00	65.00T
140	Well Mud (\$8.80 Per Sack) Ingweson 13A Ticket #20570	8.80	1,232.00T
1.25	Hour Rate	65.00	81.25T
140	Well Mud (\$8.80 Per Sack) Wilson Melcher Lease Ticket #20571	8.80	1,232.00T
1.75	Hour Rate	65.00	113.75T
	SALES TAX	6.50%	251.42
Cement to Surface Using Company Tools			
Thank you for your business.		<b>Total</b>	\$4,119.42