

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Roberts, Denis F. dba Denis Roberts Oil
Well Name	ROBERTS 2
Doc ID	1616512

Tops

Name	Top	Datum
ANHYDRITE	1643	+479
TOPEKA	3116	-994
HEEBNER SHALE	3323	-1201
TORONTO	3344	-1222
LKC	3361	-1239
BKC	3582	-1460
ARBUCKLE	NOT REACHED	-
RTD	3731	-1609

OPERATOR

Company: DENIS F. ROBERTS DBA DENIS ROBERTS OIL
 Address: 309 N 1ST STREET
 PO BOX 54
 DAMAR, KANSAS 67632-0054
 Contact Geologist: DENIS F. ROBERTS
 Contact Phone Nbr: 785-259-2590
 Well Name: ROBERTS # 2
 Location: NW NE SW, SEC.5-T9S-R20W
 API: 15-163-24,447-00-00
 Pool:
 State: KANSAS
 Field: ARPIN
 Country: USA

Scale 1:240 Imperial

Well Name: ROBERTS # 2
 Surface Location: NW NE SW, SEC.5-T9S-R20W
 Bottom Location:
 API: 15-163-24,447-00-00
 License Number: 32322
 Spud Date: 1/29/2022 Time: 12:45 PM
 Region: ROOKS COUNTY
 Drilling Completed: 2/2/2022 Time: 7:16 AM
 Surface Coordinates: 2310' FSL & 3630' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 2114.00ft
 K.B. Elevation: 2122.00ft
 Logged Interval: 3000.00ft To: 3731.00ft
 Total Depth: 3731.00ft
 Formation: LANSING-KANSAS CITY
 Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.5804352
 Latitude: 39.299192
 N/S Co-ord: 2310' FSL
 E/W Co-ord: 3630' FEL

LOGGED BY

Company: SOLUTIONS CONSULTING, INC.
 Address: 108 W 35TH
 HAYS, KS 67601

Phone Nbr: (785) 639-1337
 Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: DISCOVERY DRILLING INC.
 Rig #: 4
 Rig Type: MUD ROTARY
 Spud Date: 1/29/2022 Time: 12:45 PM
 TD Date: 2/2/2022 Time: 7:16 AM
 Rig Release: 2/3/2022 Time: 9:45 AM

ELEVATIONS

K.B. Elevation: 2122.00ft Ground Elevation: 2114.00ft
 K.B. to Ground: 8.00ft

NOTES

RECOMMENDATION TO PLUG AND ABANDON WELL AFTER LOG ANALYSIS AND NEGATIVE RESULTS OF DST

1 WHICH COVERED ALL ZONES WITH SHOWS OR STAINING OF OIL.

OPEN HOLE LOGS BY MIDWEST WIRELINE: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, AND MICRORESISTIVITY LOG.








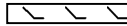


DRILL STEM TESTING BY TRILOBITE TESTING INC: ONE (1) CONVENTIONAL TEST

FORMATION TOPS COMPARISON

	ROBERTS # 2 NW NE SW SEC. 5-9S-20W KB 2122'	A.E. ARPIN #1 NE NE SW SEC. 5-9S-20W KB 2129'	ARPIN # 1 NE NW SW SEC. 5-9S-20W KB 2107'
	LOG TOPS		
Anhydrite-top	1643+479	+480	+478
Anhydrite-base	1675 +447	+443	+443
Topeka	3116 - 994	-996	-999
Heebner Shale	3323-1201	-1201	-1205
Toronto	3344-1222	-1223	-1229
LKC	3361-1239	-1240	-1245
BKC	3582-1460	-1458	-1463
Conglomerate	3640-1518	-1515	-1524
Arbuckle	Not Reached	-1523	-1547
RTD	3731-1609	-1549	-1597

- 1-29-22 Spud 12:45 PM, set 8 5/8" to 347' and cemented w/ 225 sks 60/40 pos 3%CC 2%gel, plug down 10:30 PM, slope 1/2 degree @348'. WOC 8 hour.
- 1-30-22 348', drilling plug with PDC bit
- 1-31-22 2575', drilling, bit trip @ 2909', slope 1/2 degree, displace 2956'
- 2-01-22 3260', drilling
- 2-02-22 3720', drilling, RTD 3731' @ 7:16AM, CFS, short trip-23 stands, TOWB, Logs, DST # 1 3352'-3731', very cold with low wind chills.
- 02-03-22 3731', finish DST # 1, decision to plug and abandon well. LDDP and plug

ROCK TYPES

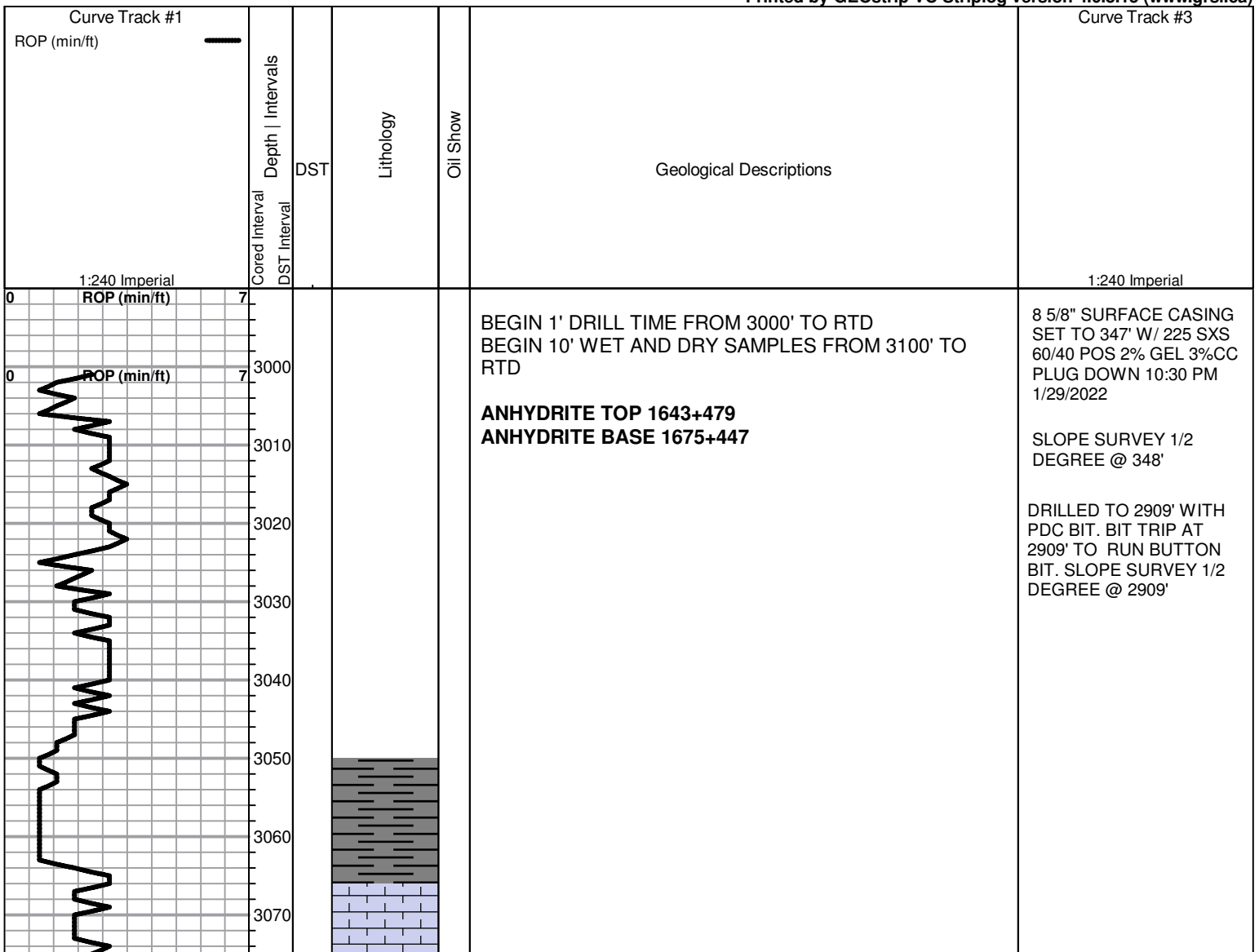
 Cht vari	 Lmst fw<7	 shale, grn	 shale, red
 Chtcongl	 Lmst fw>7	 shale, gry	
 Dol Lime	 Lscongl	 Carbon Sh	

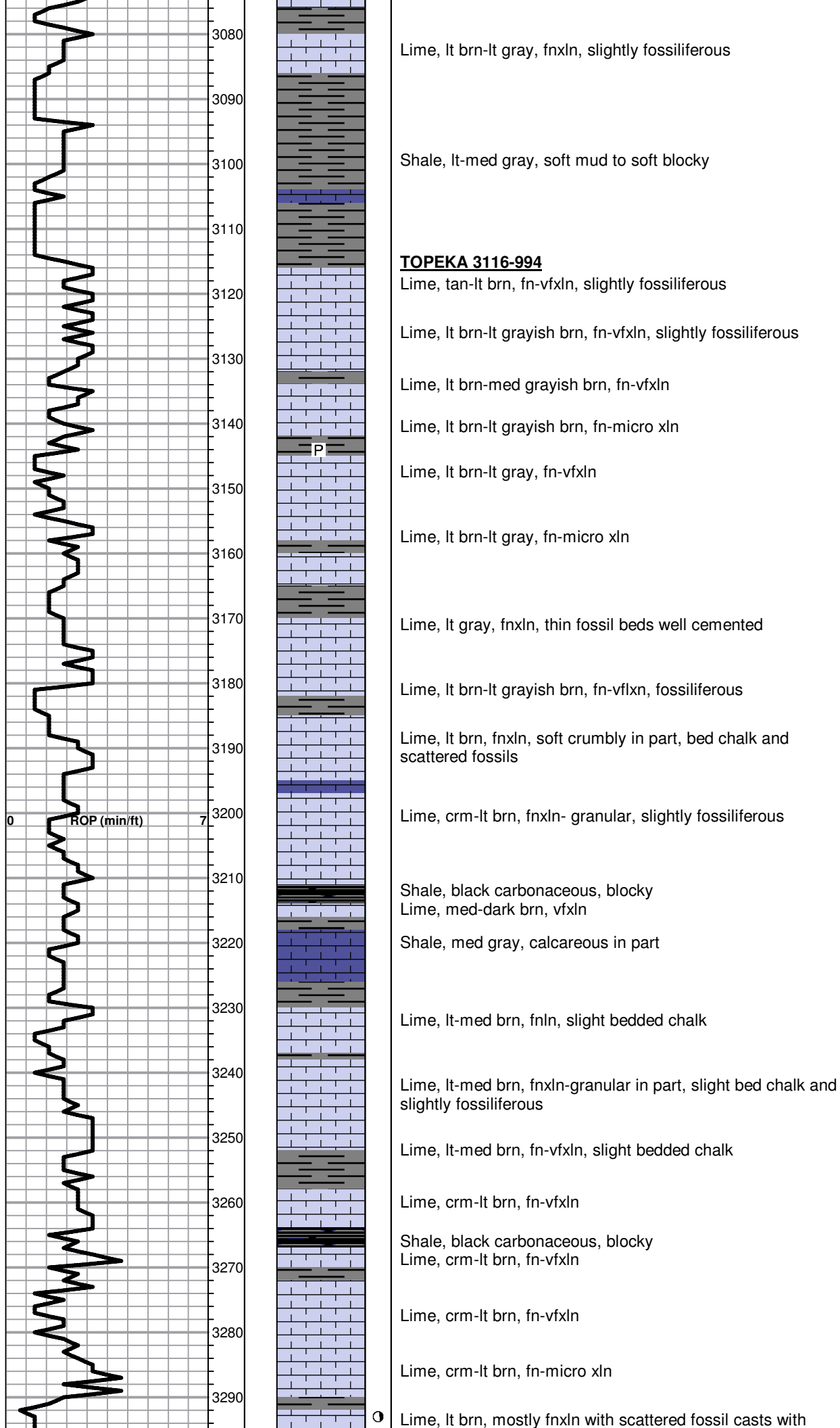
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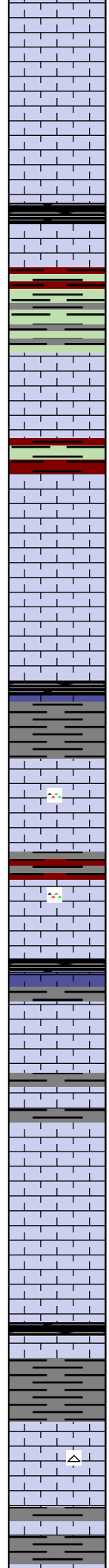
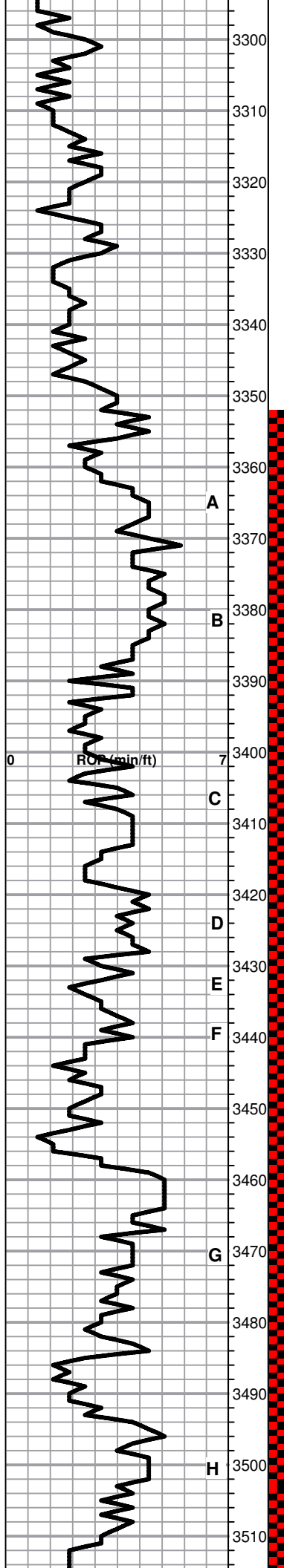
MINERAL

- P Pyrite
- Varicolored chert
- Chert White

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)







trace of spotty stain, NFO or odor

Lime, lt brn, fn-micro xln with white chalk wash

Lime, lt brn, fn-vfxln

Lime, lt-med brn, fn-vfxln

HEEBNER SHALE 3323-1201

Shale, black carbonaceous, blocky, fissile
Lime, lt gray, micro xln

Shale, red-med gray, soft blocky to soft mud

TORONTO 3344-1222

Lime, crm-lt brn, fn-vfxln, NS

Lime, lt-med brn-lt gray, fn-micro xln, NS

LKC 3361-1239

Lime, white-crm, fn-micro xln, fine oolitic well cemented, NS

Lime, white-crm, fn-micro xln

Lime, white-crm, fn-vfxln, very clean

Shale, black carbonaceous, blocky
Lime, lt gray, vf-micro xln

Shale, lt-med gray, soft blocky

Lime, crm, mostly fn-vfxln, few oolitic chips with fossil fragments, spotty staining, very lt odor, NFO, scattered fine pinpoint vuggy porosity

Shale, reddish brn, soft blocky

Lime, lt brn, fn-micro xln
Chert, orange with black specks

Lime, crm, fnxln, scattered oolitic/fossil fragments with few pinpoint vugs lt to scattered staining, very lt odor, NFO

Limw, white-crm, fn-vfxln, bed chalk with white chalk wash

Lime, white-crm, fn-micro xln, NS

Lime, white-crm, fn-micro xln

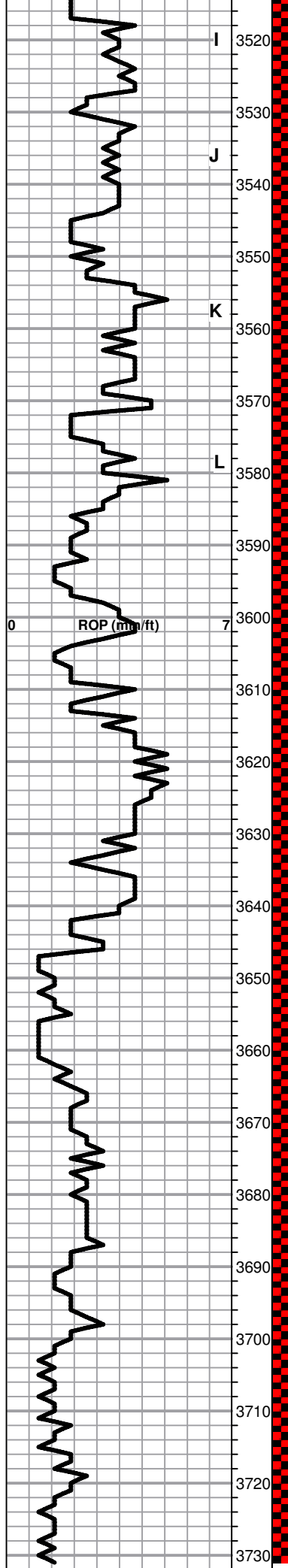
Lime, crm-lt gray, fn-micro xln

Shale, black carbonaceous, blocky
Lime, med gray, fn-micro xln

Shale, dove gray, soft mud

Lime, white-crm, fn-micro xln, few chips with scattered spotty lt stain, NFO or odor

Lime, crm-lt brn, fn-micro xln



I
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3690
3700
3710
3720
3730

ROP (m/ft)

Lime, crm-lt brn, fn-vfxln, fair odor, spotty lt staining, NFO, few scattered fine vugs.

Lime chips, crm-lt brn, few oomoldic with scattered to saturated staining, VMSFO on crush w lt gassy oil. Good odor,

Shale, black carbonaceous grading into lt gray to red soft mud.

Lime, crm, fn-micro sln

Lime, lt-med brn, fn-vfxln
Shale, black carbonaceous

Lime, lt-med brn, fn-micro xln
BKC 3582-1460

Shale, red-reddish brn, soft mud to soft blocky, red wash

Lime, crm, fn-vfxln, bedded chalk

Shale, red-reddish brn, soft blocky to soft mud, red wash
MARMATON 3614-1492

Lime, white, fn-vfxln-slightly granular, dolomitic

Lime, crm-lt gray, fn-vfxln-slightly granular, NS

Lime, lt brn, fnxln-granular with some red shale staining
CONGLOMERATE 3640-1518

Shale, red wash, soft sticky
Chert, white-crm-lt brn, fresh to weathered dark black tarry residue, NFO or odor, good wet cut indicating hydrocarbon base. Not commercial by appearance as flakey material.

Shale, red-reddish brn-white, sticky mixed with cherts

Alternating beds of vari colored cherts and red shales

Shale, red-white, sticky

Shale, red-white
Chert, white-crm, weathered in part to fresh, sharp

Chert, white-crm

Chert, vari colored lt colors, fresh, sharp

Chert, white-crm, fresh, sharp

Chert, white-crm, fresh, sharp

Chert, white-crm, fresh, sharp
No Arbuckle dolomite encountered

3740

RTD 3731-1609 LTD 3731-1609



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Denis Roberts Oil

5-9-20w, Rooks, KS

PO Box 54
Damar, KS 67632

Roberts #2

Job Ticket: 68464

DST#: 1

ATTN: Herb Deines

Test Start: 2022.02.03 @ 17:43:00

GENERAL INFORMATION:

Formation: **LKC A-L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:37:02

Time Test Ended: 03:32:47

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Webster

Unit No: 72

Interval: 3352.00 ft (KB) To 3731.00 ft (KB) (TVD)

Reference Elevations: 2122.00 ft (KB)

Total Depth: 3731.00 ft (KB) (TVD)

2112.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8365

Inside

Press@RunDepth: 366.82 psig @ 3353.00 ft (KB)

Capacity: psig

Start Date: 2022.02.03

End Date:

2022.02.04

Last Calib.:

2022.02.03

Start Time: 17:43:01

End Time:

03:32:47

Time On Btm:

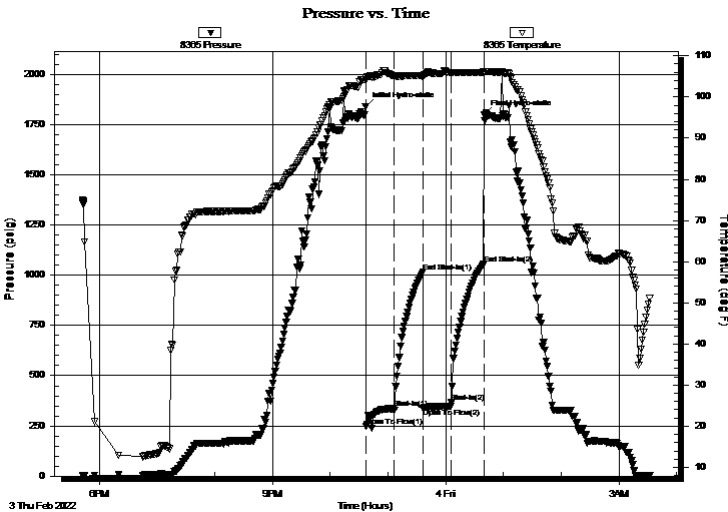
2022.02.03 @ 22:36:47

Time Off Btm:

2022.02.04 @ 00:40:02

TEST COMMENT: 30 min IF- Strong blow , BOB 3 min
30 min IS- No returns
30 min FF- WSB, Died in 27 min
30 min FSI- No returns

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1838.09	104.59	Initial Hydro-static
1	248.44	104.02	Open To Flow (1)
30	336.14	105.11	Shut-In(1)
60	1015.79	105.15	End Shut-In(1)
60	336.95	104.76	Open To Flow (2)
90	366.82	105.91	Shut-In(2)
123	1054.55	106.03	End Shut-In(2)
124	1796.02	106.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	VSOCM 1% O 99% M	4.08

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Denis Roberts Oil

5-9-20w, Rooks, KS

PO Box 54
Damar, KS 67632

Roberts #2

Job Ticket: 68464

DST#: 1

ATTN: Herb Deines

Test Start: 2022.02.03 @ 17:43:00

GENERAL INFORMATION:

Formation: **LKC A-L**

Deviated: No Whipstock: ft (KB)

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Unit No: 72

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Reference Elevations: 2122.00 ft (KB)

Total Depth: 3731.00 ft (KB) (TVD)

2112.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6752 Outside

Press@RunDepth: psig @ 3353.00 ft (KB)

Capacity: psig

Start Date: 2022.02.03

End Date:

2022.02.04

Last Calib.:

2022.02.03

Start Time: 17:43:01

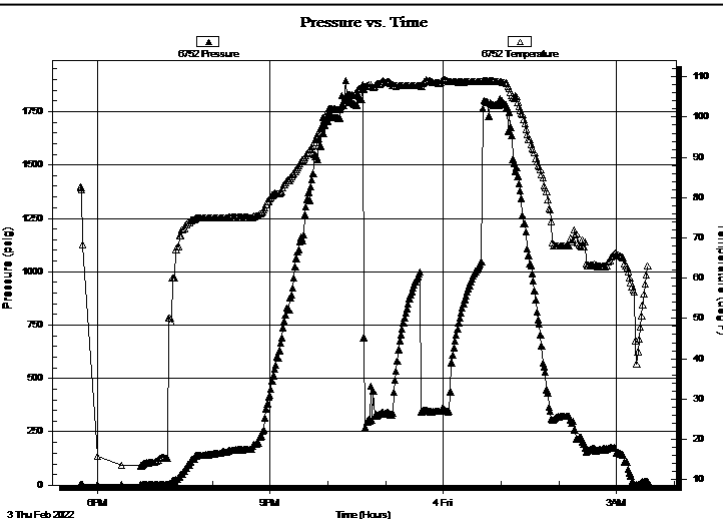
End Time:

03:32:47

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 min IF- Strong blow , BOB 3 min
30 min IS- No returns
30 min FF- WSB, Died in 27 min
30 min FSI- No returns



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
310.00	VSOCM 1% O 99% M	4.08

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Denis Roberts Oil

5-9-20w, Rooks, KS

PO Box 54
Damar, KS 67632

Roberts #2

Job Ticket: 68464

DST#: 1

ATTN: Herb Deines

Test Start: 2022.02.03 @ 17:43:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	VSOCM 1% O 99% M	4.075

Total Length: 310.00 ft Total Volume: 4.075 bbl

Num Fluid Samples: 0

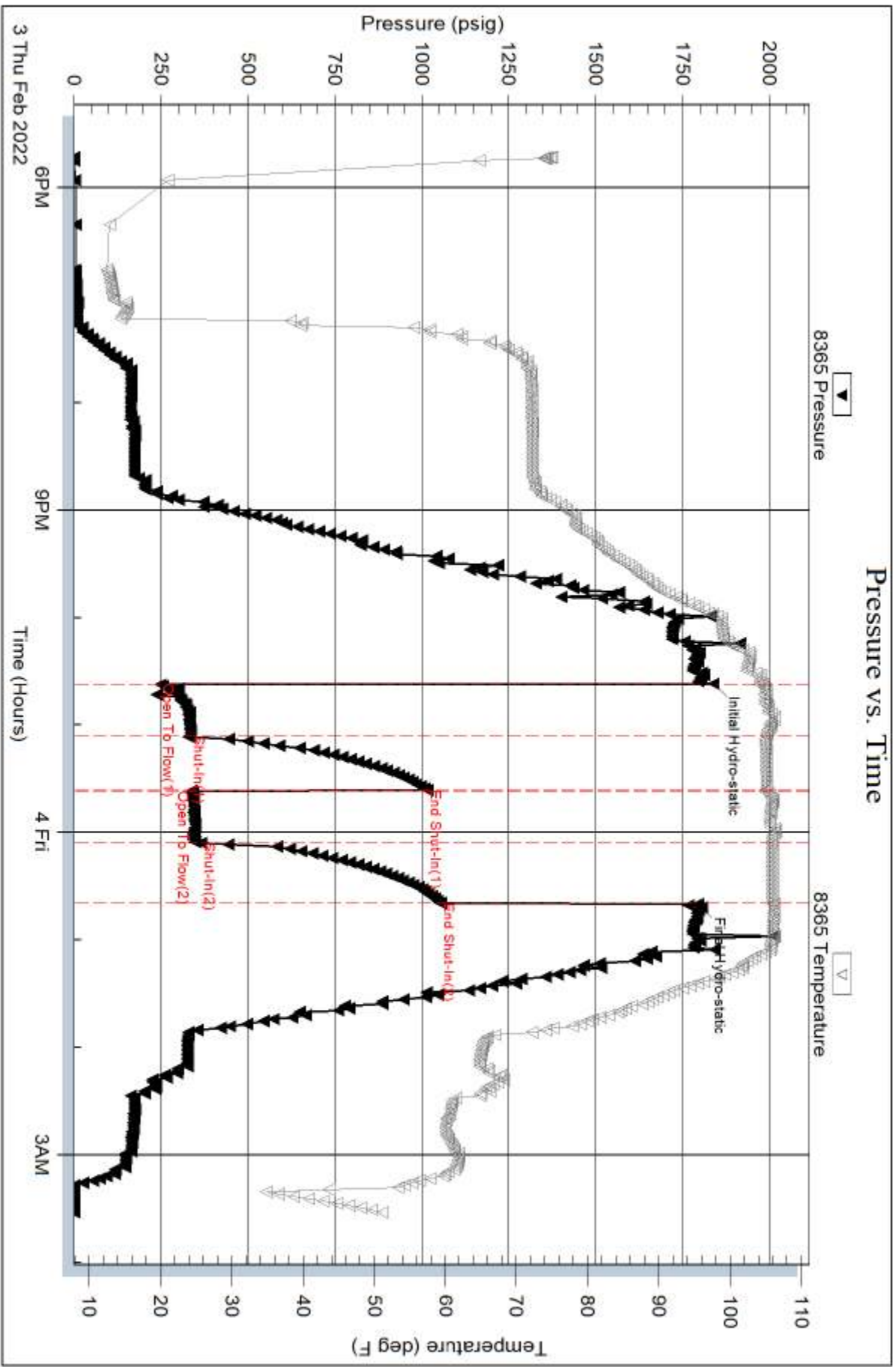
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3.5# LCM

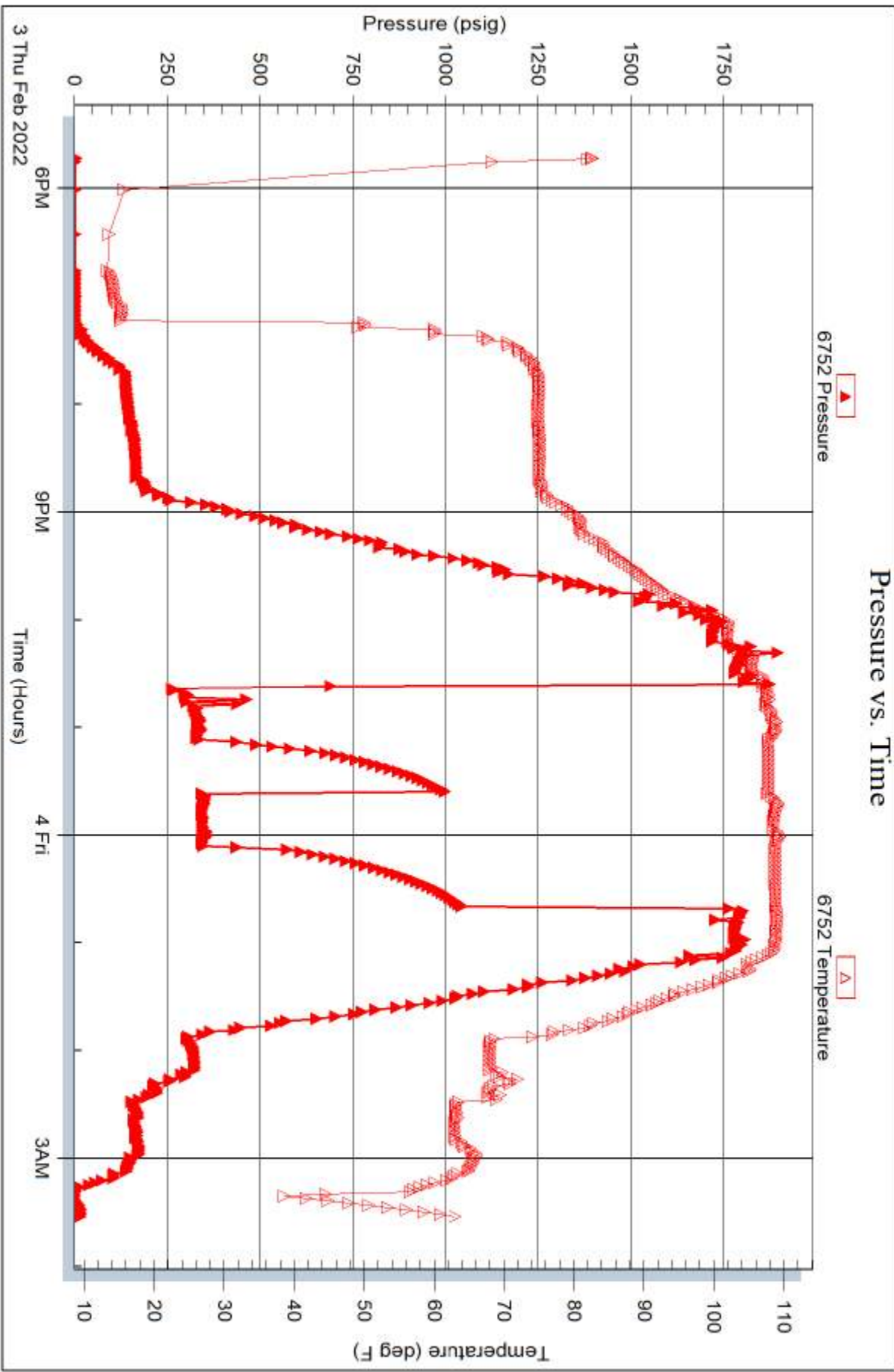


Serial #: 6752

Outside Denis Roberts Oil

Roberts #2

DST Test Number: 1



FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0509
 LOCATION 2212
 FOREMAN Tam Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3-22	52322	Roberts #2	5	9	20	Books

CUSTOMER
 Roberts Denis Fannin's Roberts Oil
 MAILING ADDRESS
 309 N 1st Box 54
 CITY
 Pomeroy
 STATE
 KS
 ZIP CODE
 67632

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tam W		
2/103	Jack F		
	Pomeroy W		

JOB TYPE Bottom plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safe writing + rig up on Pomeroy plug as ordered.
 1. 1065' 50 sacks
 2. 375' 100 sacks
 3. 400' 50 sacks
 4. 40' top off 10 sacks
 MH - 15 sacks
 RH - 20 sacks
 Thanks Tam + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
20005	1	PUMP CHARGE PTA	\$1500 ⁰⁰	\$1500 ⁰⁰
M001	52	MILEAGE	\$6 ⁵⁰	\$358 ⁰⁰
M202	16.35 tons	Tan Mixture Delivery	\$885 ³⁰	\$885 ³⁰
LB010	259 sacks	60/40 4 1/2 gal 1/2" #10 seal	\$16 ⁷⁵	\$4271 ⁷⁵
FE055	1	3 1/2" wooden plug	\$165 ⁰⁰	\$165 ⁰⁰
			sub total	\$7159 ⁵⁵
			less 20% disc.	\$1431 ⁹¹
			sub total	\$5,727 ⁶⁴
			SALES TAX	\$248.43
			ESTIMATED TOTAL	\$5976.07

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service, LLC

815 Main Street

Victoria, KS 67671

Email: franksoilfield@yahoo.com

Office (785) 639-3949

24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
1/29/2022	0507

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

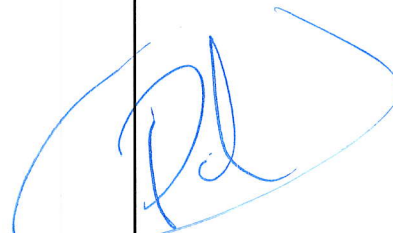
Bill To
Denis Roberts Oil P.O. Box 54 Damar, KS 67632

County/State	Lease/Well#	Terms	Job Type
Rooks County, KS	Roberts #2	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	50	6.50	325.00
10.6 tons at 50 miles	530	1.50	795.00
60/40 3%cal 2% gel	225	18.25	4,106.25T
Discount		-1,275.25	-1,275.25

Thank You!

Surface Cement



Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$5,101.00

We appreciate your business and look forward to serving you again!

Sales Tax (7.0%) \$229.95

Balance Due \$5,330.95