KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34569
Name: Sonoma Resources LLC
Address 1: PO BOX 731
Address 2:
City: ANDOVER State: KS Zip: 67002 + 0731
Contact Person: Dan Flowers
Phone: (316) 208-7590
Lease Name: DRUMM INSTITUTE
Well Number: 4

API No.: 15-015-23542-00-00
Permit No: E27440.2
Reporting Year: 2021
(January 1 to December 31)

____ - NW - NW - SE Sec. 30 Twp. 26 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
2372 feet from ☐ N / ☑ S Line of Section
4906 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	0			31
February	280	0			28
March	310	0			31
April	0		0		0
May	0	0	0		0
June	300	0			30
July	0	0			0
August	310	0			31
September	300	0			30
October	0	0			0
November	300	0			30
December	0	0			0
TOTAL	2110		0		

Submitted Electronically