KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35663
Name: Petrodome Operating, LLC
Address 1: 15915 KATY FREEWAY SUITE 450
Address 2:
City: HOUSTON State: TX Zip: 77094 + 1717
Contact Person: JAMILA CURRIN
Phone: ( 713 ) 820-6620
Lease Name: ABC
Well Number: I-19

API No.: 15-121-29259-00-00
Permit No: E31260.15
Reporting Year: 2021
*(January 1 to December 31)*

____ - NW - SE - SW Sec. 22 Twp. 17 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
1087 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 23 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 638 | 500 | 0 | 0 | 31 |
| February | 681 | 500 | 0 | 0 | 28 |
| March | 629 | 500 | 0 | 0 | 31 |
| April | 669 | 500 | 0 | 0 | 30 |
| May | 600 | 500 | 0 | 0 | 31 |
| June | 499 | 500 | 0 | 0 | 30 |
| July | 709 | 500 | 0 | 0 | 31 |
| August | 516 | 500 | 0 | 0 | 31 |
| September | 480 | 500 | 0 | 0 | 30 |
| October | 637 | 500 | 0 | 0 | 31 |
| November | 495 | 500 | 0 | 0 | 30 |
| December | 664 | 500 | 0 | 0 | 31 |
| ***TOTAL*** | 7217 | | 0 | | |

Submitted Electronically