KOLAR Document ID: 1634163

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No. 15			
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section			
City:							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:				County: Well #:			
ENHR Permit #:				Date Well Completed:			
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)			
Producing Formation(s): List All (If needed attach another sheet)				by: (KCC District Agent's Name) Plugging Commenced:			
Depth to Top: Bottom: T.D							
Depth to Top: Bottom: T.D				Plugging Completed:			
Depth to Top: Bottom: T.D					g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water Records			Casing Re	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #:				e:			
Address 1: Address				:			
City:			\$	State:		Zip:+	
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
(Print Name)				E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.





EP3470 CEMENT TREATMENT REPORT Ticket: Breuel W-103 Well: 12/7/2021 Customer: Rolling Meadows Date LN, KS County plug City, State: Centerville, KS Service: 9-21-22 S.T.R: Field Rep: Kelly Peterson Calculated Sturry Tail Calculated Slurry - Lead Downhole Information H-Plug Blend: Weight ppg Hole Size: in 13.50 ppg Weight: gal / sx Water Sx: ft Hole Depth: Water | Sx: 7,50 gal / sx ft3 / ax Yield: 2 7/6 in Casing Size: Yield: 1.50 ft / sx bbs / ft. Annular Bbls | Ft.: 557 ft Casing Depth: bbs / ft. Annular Bbls / Ft. ft Depth Tubing Liner: ft Depth: 0 bbls ft Annular Volume: Depth: o.0 bbla Annular Volume: Tool | Packer: Excess 0.0 bbls Tool Depth: R Total Slurry: 5.34 bbis Total Slurry: bbls Total Sacks: Displacement: Total Sacks: STAGE TOTAL REMARKS BBLs BBLS RATE PSI TIME on location, held safety meeting 1:30 PM waited for pulling unit to show up and run 1" tubing to casing TD established circulation through 1" tubing at casing TO mixed and pumped 15 sks H-Plug cament, cement to surface 2.0 pulled 1" from well topped well off with 2 sks cement 1.0 hooked to 2 7/8" casing pumped 3 sks cement into well 1.0 pressured to 1000 PSI, shut in casing 1.0 washed up equipment and tubing 3.0 left location 3:00 PM SUMMARY Total Fluid CREW Average Pressure Average Rate 90 Casey Kennedy psi 1.7 bpm 239 Pump Operator Nick Beets 193 Scott McCrea 111 Keith Detwiler