KOLAR Document ID: 1634415

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:				
Address 1:	_ Address 2:				
City:	State: Zip: +				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,	, SS.				
(Print Name)	Employee of Operator or Operator on above-described	l well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

DATE PAGE NO. SWIFT Services. Inc. JOB LOG 12-7-2021 CUSTOMER SDOCO JOB TYPE WELL NO. LEASE TICKET NO. Rees RANCH Plug to Abandon 34369 2-19 PUMPS PRESSURE (PSI) CHART RATE VOLUME TIME DESCRIPTION OF OPERATION AND MATERIALS (BPM) NO. (BBL) (GAL) TUBING CASING TC ON Location 41/2" 1445 1846 300 Phig BS w/ 255ks 1/2 65 Iau the 150 Rump 70 sks w/ 50 the of Hulls 5 18,5 5 12 Pump 32 bbl Hac 32 8 5 150 Rump 30 sks CMT 18 100 Pump 18 661 H20 4 325 Pump 140 sks of CMT 1540 4 37 * Pressured up + Holding * STAGING Full * 1545 WASh up Truck # 112 Job Complete 1615 265 sks of CC/40 Pozmic 4% gel +3 sks of Hulls used