

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

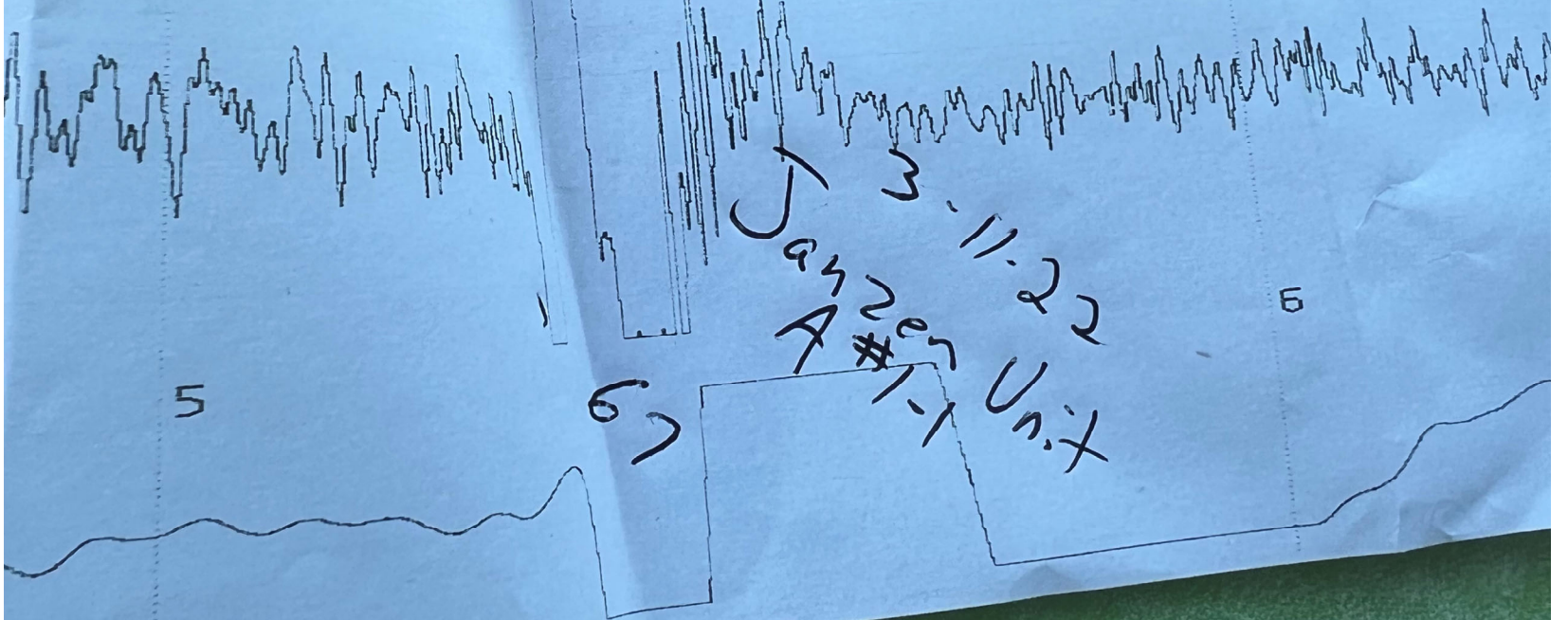
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ER COMPANY PHONE-940-767-4334

COMPANY PHONE-940-767-4334

ECHOMETER COMPANY P



Jan 3-11-22  
Azer #1-1 Unit

WELL BORE DIAGRAM - EXISTING

Field: Capstone, East

Date: 3-11-22

**Janzen Unit 1-1**

API: 15-171-21069

SE SE NE SE Sec 1-17S-34W

Scott Co. KS

 **Present Status:** Shut-in

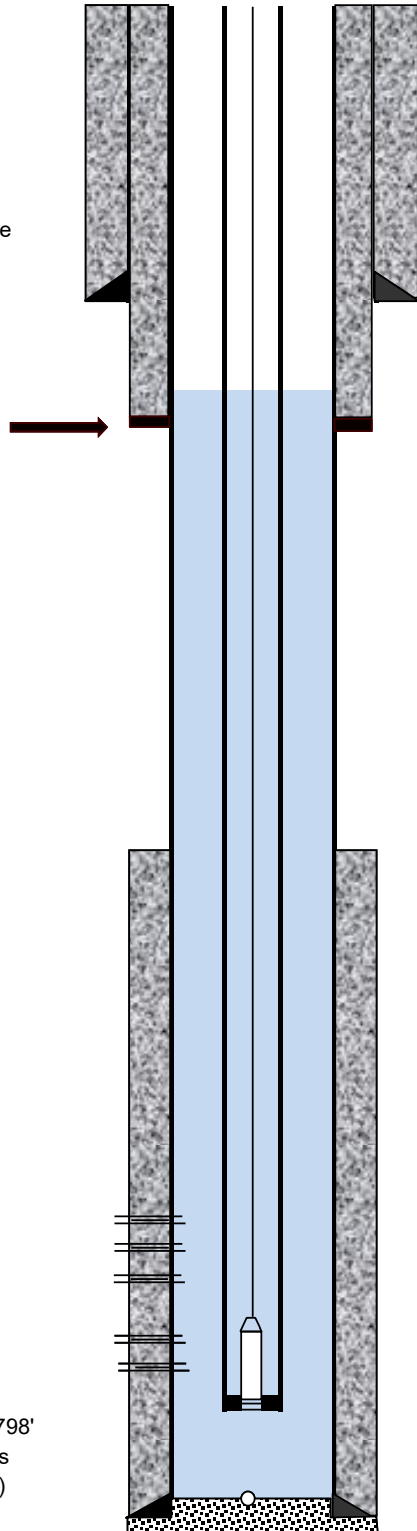
Elev KB: 3102'  
GL: 3091'

**Surface Csg:**

8 5/8" 23# LS STC @ 267' in 12 1/4" hole  
Cmt'd w/210 sx, cmt circ to surface

**Rod Data:**

1 1/2" x 22' PR w/12' Liner  
4' - 7/8" pony rod (grade D)  
1,800' - 7/8" rods (grade D)  
2,675' - 3/4" rods (grade D)  
225' - 1 1/2" sinker bars  
3' - 3/4" rod stabilizer  
2 3/8" x 1.25" x 16' VSP pump (113' max stroke)  
no strainer nipple



DV Tool @ 2416-18' (CBL)  
Cmt 2nd Stage w/400 sx  
cmt circ to surface

Fluid Level = 2133' (3-11-22)

TOC 1st Stage @ 3858' (CBL)

149 joints 2 3/8" tubing  
average joint length=31.83'

Marmaton Pfs: 4438-48' (2 spf)  
Fort Scott Pfs: 4578-80' (2 spf)  
Fort Scott Pfs: 4583-85' (2 spf)

**5 Radial Jets made in Marmaton  
7/8" dia entry holes cut in casing**

<u>Depth</u>	<u>Orientation</u>	<u>Length</u>
4439'	322°	700'
4440'	310°	700'
4440'	340°	700'
4441'	344°	700'
4441'	315°	700'

Johnson Zn Pfs: 4683-85' (2 spf)  
Johnson Zn Pfs: 4694-97' (2 spf)

2 3/8" SN @ 4742'  
EOT @ 4743'

**LS Prod Csg:** 5 1/2" 15.5# S-55 @ 4798'

Cmt 1st Stage w/150 sxs  
PBTD: 4755' PBTD (5 1/2" Baffle)  
4753' PBTD (CBL)  
TD: 4820' (4823' logger)

Note: Casing set 25' above logger TD @ 4823'



March 17, 2022

Jeff Wood  
Landmark Resources, Inc.  
4900 WOODWAY DR SUITE 880  
HOUSTON, TX 77056-1881

Re: Temporary Abandonment  
API 15-171-21069-00-00  
JANZEN UNIT 1-1  
SE/4 Sec.01-17S-34W  
Scott County, Kansas

Dear Jeff Wood:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/17/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"