KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15 | | | | | |
|---|------------------------------|---------------|--------------|------------------------|---------------------------------|-----------------------------|--------|----------|--|--|
| | | | | Spot Descr | Spot Description: | | | | | |
| | | | | _ | Sec Twp S. R E [] W | | | | | |
| Address 2: | | | | _ | | feet from N / | | | | |
| City: State: Zip: + Contact Person: Phone:() Contact Person Email: | | | | 0001000 | feet from E / W Line of Section | | | | | |
| | | | | GPS Local | GPS Location: Lat: , Long: | | | | | |
| | | | | | | | | | | |
| | | | | | Lease Name: Well #: | | | | | |
| Field Contact Person: | | | | Well Type: (| (check one) 🗌 🤇 | Dil 🗌 Gas 🗌 OG 🗌 WSW 📃 O | ther: | | | |
| Field Contact Person Phone | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | //() | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surface | e | Production | Intermedia | ate Liner | Tubing | J | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | rface: | | How Determir | ned? | | Date | e: | | | |
| 0 | | | | | | sacks of cement. Dat | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk i | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | | | | | | |
| | | | | | | Port Collar: w / | Sack U | n cement | | |
| Packer Type: | Size: _ | | | Inch Set at: | | _ Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formation Top Formation Base | | | Completion Information | | | | | | |
| Formation Name | | | Foot F | Perforation Interval | to | Feet or Open Hole Interval_ | to | Feet | | |
| Formation Name | At: | to | | choradon interval | | | | 1 000 | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

March 17, 2022

STEPHANIE DECKER Samuel Gary Jr. & Associates, Inc. 1515 WYNKOOP, STE 700 DENVER, CO 80202-2062

Re: Temporary Abandonment API 15-119-21056-00-01 STEVENS (MORROW) UNIT SMU 309A SE/4 Sec.03-33S-30W Meade County, Kansas

Dear STEPHANIE DECKER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/17/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"