KOLAR Document ID: 1634804

Kansas Corporation Commission Oil & Gas Conservation Division

Form U-7 August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery: KCC District No.:	API No.:		Permit No.:	
Operator License No.: Name:	Sec	Twp	_ S. R	East West
Address 1:		Feet from	North / Sou	th Line of Section
Address 2:		Feet from	East / Wes	st Line of Section
City:	Lease:		We	II No.:
Contact Person: Phone: ()	County:			
Well Construction Details: New well Existing well with changes to const	ruction Existing well with	no changes	to construcion	
Maximum Authorized Injection Pressure: psi Maximum Injec	tion Rate: b	bl/d		
Conductor Surface Intermediate	Production I	Liner		Tubing
Size:			Size:	
Set at:			Set at:	
Sacks of Cement:			Type:	
Cement Top:				
Cement Bottom:				
Packer Type:	Se	t at:		
DV Tool Port Collar Depth of: feet with sack	s of cement TD (and plug ba	ck):		feet depth
Zone of Injection Formation: Top Feet:	Bottom Feet:		Perf. or Open Ho	le:
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?	Yes No			
FIELD	DATA			
GPS Location: Datum: NAD27 NAD83 WGS84 Lat:	Long:		Date Acquired:	
GPS Location: Datum: NAD27 NAD83 WGS84 Lat:	Long:		Date Acquired:	
GPS Location: Datum: NAD27 NAD83 WGS84 Lat: MIT Type: Time in Minute(s):	Long:		•	
GPS Location: Datum: NAD27 NAD83 WGS84 Lat: MIT Type: Time in Minute(s): Pressures: Set up 1	Long:		•	
GPS Location: Datum: NAD27 NAD83 WGS84 Lat: MIT Type: Time in Minute(s): Pressures: Set up 1 Set up 2	Long:		•	
GPS Location: Datum: NAD27 NAD83 WGS84 Lat: MIT Type: Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3	Long: MIT Reason:			
GPS Location: Datum: NAD27 NAD83 WGS84 Lat: MIT Type: Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure do	Long: MIT Reason: ring test:	Bbls.	to load annulus:	
GPS Location: Datum: NAD27 NAD83 WGS84 Lat: MIT Type: Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure du Test Date: Using:	Long: MIT Reason: ring test:	Bbls.	to load annulus:	
GPS Location: Datum: NAD27 NAD83 WGS84 Lat: MIT Type: Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure do	Long: MIT Reason: ring test:	Bbls.	to load annulus:	
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GPS Location: Datum: NAD27 NAD83 WGS84 Lat: MIT Type: Time in Minute(s):	Long: MIT Reason:	Bbls.	to load annulus:	mpany's Equipment
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Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

FAILED MECHANICAL INTEGRITY TEST (MIT) DEADLINE FOR COMPLIANCE

03/17/2022

LICENSE 35829
Hadaway Consulting and Engineering LLC
711 W BIRCH
PO BOX 188
CANADIAN, TX 79014

Re: API No. 15-155-21582-00-00 Permit No. D31139.0 OVERALL SWD 1 21-25S-10W Reno County, KS

Operator:

On 03/17/2022, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c) by 06/15/2022 shall be punishable by a \$1,000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Virgil Clothier KCC District #2