

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

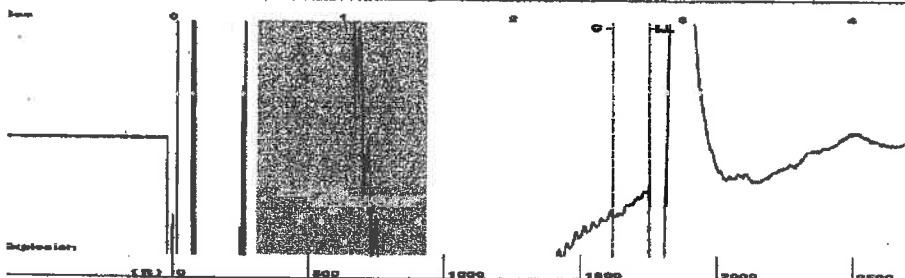
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

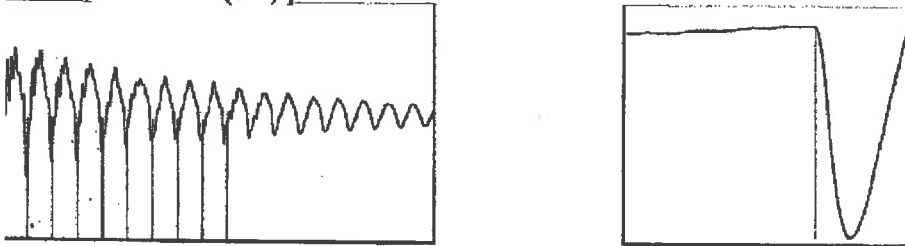
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Belpre Well: Fryer-Greene 3-33 (acquired on: 03/15/22 12:04:50)



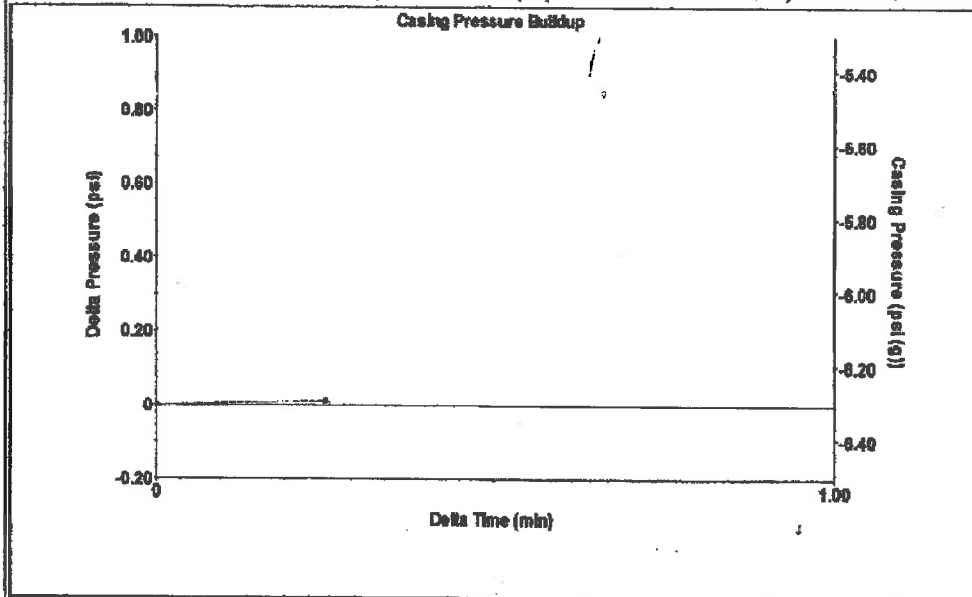
Type High Pass Automatic Collar Count Yes Time 2.8 sec
 Acoustic Velocity 1248.03 ft/s Manual JTS/sec 19.685 Joints 55.137 J/s
 Depth 1747.84 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Fryer-Greene 3-33 (acquired on: 03/15/22 12:04:50)

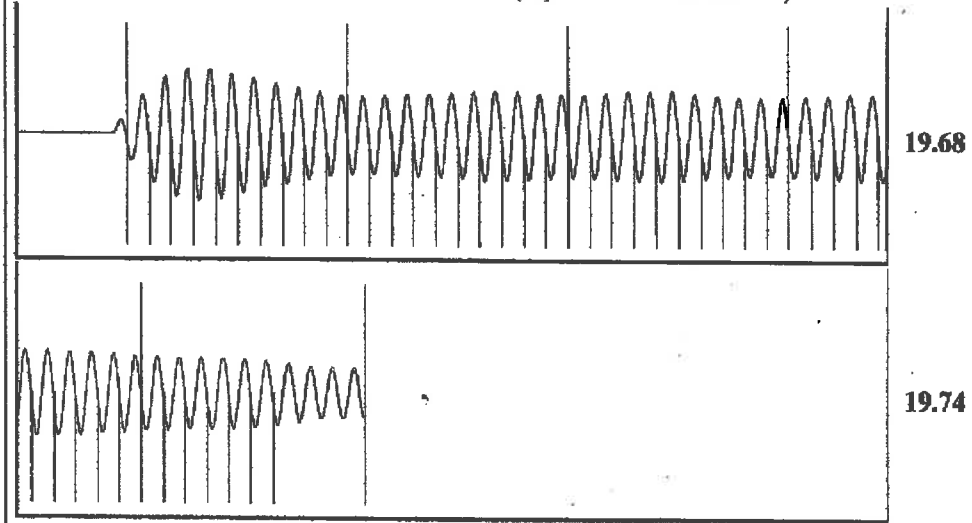


Change in Pressure 0.01 psi PT13440
 Change in Time 0.25 min Range 0 - ? psi

Group: Belpre Well: Fryer-Greene 3-33 (acquired on: 03/15/22 12:04:50)

<p>Production Current Potential</p> <p>- * - 0.0 BBL/D</p> <p>r - * - 0.0 BBL/D</p> <p>- * - 0.0 Mscf/D</p> <p>Method Vogel</p> <p>P/SBHP 0.88</p> <p>Production Efficiency 21.2</p> <p>40 deg API</p> <p>r 1.05 Sp.Gr.H2O</p> <p>0.74 Sp.Gr.AIR</p> <p>Static Velocity 1248.46 ft/s</p> <p>Production Submergence</p> <p>Gaseous Liquid Column HT (TVD) 2632 ft</p> <p>Valent Gas Free Liquid HT (TVD) 2592 ft</p> <p>Static Test</p>	<p>Casing Pressure -6.3 psi (g)</p> <p>Casing Pressure Buildup 0.0 psi</p> <p>0.25 min</p> <p>Gas/Liquid Interface Pressure -5.9 psi (g)</p> <p>Liquid Level Depth 1747.84 ft</p> <p>Pump Intake Depth 4380.00 ft</p> <p>Formation Depth 4298.00 ft</p> <p>Pump Intake 853.1 psi (g)</p> <p>Producing BHP 827.3 psi (g)</p> <p>Static BHP 947.0 psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 98 %</p>
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Group: Belpre Well: Fryer-Greene 3-33 (acquired on: 03/15/22 12:04:50)



Acoustic Velocity 1248.46 ft/s Joints counted 46
 Joints Per Second 19.6918 jts/sec Joints to liquid level 55.137
 Depth to liquid level 1747.84 ft Filter Width 17.685 21.685
 Automatic Collar Count Yes Time to 1st Collar 0.252 2.588

March 17, 2022

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-145-21372-00-00
FRYER GREENE 3-33
SE/4 Sec.33-23S-17W
Pawnee County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/17/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"