## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

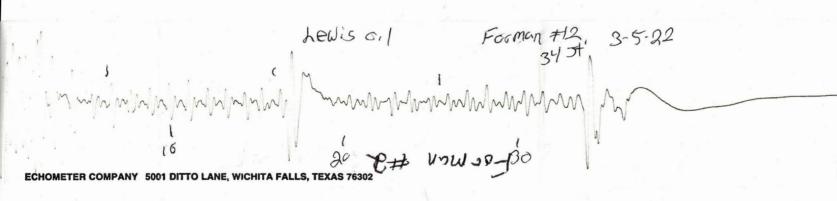
Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API NO. 15-														
Name:					ption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= :	S Line of Section										
City:        State:        Contact Person:        Phone:																		
										Contact Person Email:								
										Field Contact Person:								ner:
Field Contact Person Phone	:()						IR Permit #:											
				_	rage Permit #:		-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner	•	Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	to w /	sacks of cer		(top) to	(bottom) W /	sacks of cen	ment. Date:											
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Type Completion:  Packer Type:  Cotal Depth:  Geological Date:  Formation Name	to w / w / w / ws Lease?	sacks of cer No No Tools in Hole at	ment, h) Car w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port (  Fee  od:  Completion to Fee	n of casing leak(s):  Collar:	w / Interval	sack of cement to Feet to Feet										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Type Completion:  Cacker Type:  Cotal Depth:  Cormation Name  Cotal Date:  Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port 0  Fee  Completion to Fee  to Fee	n of casing leak(s):  Collar:	w / Interval	sack of cement to Feet to Feet										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Type Completion:  Cacker Type:  Cotal Depth:  Cormation Name  Cotal Date:  Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depth s of cement Port 0  Fee  Completion to Fee  to Fee	n of casing leak(s):  Collar:	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:  Formation Name  Cacker Type:  Cacker Type:  Cotal Depth:  Cotal D	tow /w /	sacks of ceres sacks	Performents:	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depth s of cement Port of Port	n of casing leak(s):  Collar:	w / Interval Interval	to Feet to Feet										
Do NOT Write in This Space - KCC USE ONLY	tow /w /	sacks of ceres sacks	Performents:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronically	Yes No Depth s of cement Port of Port	n of casing leak(s):  Collar:	w / Interval Interval	to Feet to Feet										

100	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

March 18, 2022

Rory Rierson Lewis Oil & Gas of Galva, Inc. PO BOX 195 GALVA, KS 67443-0195

Re: Temporary Abandonment API 15-113-19170-00-00 FOREMAN 2 SE/4 Sec.34-18S-02W McPherson County, Kansas

## Dear Rory Rierson:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## Lack of Tubing, cement, and production information

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/17/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jerry Sparling KCC DISTRICT 2