

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



EDISON OPERATING COMPANY_{LLC}

Barbee 1-22 P&A

2-14-22 MIRU JV Well Service, JC Services dig out well, dig working pit

2-15-22 JV Well Service, Elk Transport, Eli Wireline, Hurricane Services on location, Set CIBP @ 2620' w/2 sks Cmt, Perforate @ 1860' RIH w/Tbg, pump 30 sks Cmt, POOH w/Tbg, perforate @ 800' circulate to surface w/75 sks Cmt, let sit for 30 mins, top of w/2 sks Cmt

JV Energy Services, Inc.

**PO Box 828
Liberal, KS 67905**

Invoice

Date	Invoice #
2/22/2022	3142

Bill To
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

Well Site	Terms
Barbee 1-22	Net 30

Quantity	Description	Rate	Amount
4	Rig #6 - 3 men	248.00	992.00T
10	Rig #6 - 4 men	270.00	2,700.00T
2	Travel time per hour	155.00	310.00T
1	Power Tongs (per trip)	100.00	100.00T
1	Thread Dope	30.50	30.50T
1	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	40.00T
	Sales Tax	7.00%	292.08
9			
ds		Total	\$4,464.58



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 6 New Well Old Well Mileage Date 02-14-22
 Company Edison State KS County Wakarusa
 Lease Well No. Barbce 1-22 Sec. P.O. No.

REMARKS Drove Rig to loc. spot in Rq. RD Rod Hook
PSL for 2 3/8 Tbg uppack well head. Pickup Tbg there
was only 1 ft in the well Run it Back in well pack.
well head. shut Down crew travel

RODS PULLED **RODS RUN**

Polish Rod _____ Polish Rod _____
 Subs _____ Subs _____

 Rods _____ Rods _____

 Subs _____ Subs _____
 Pump _____ Pump _____
 No. _____ No. _____
 Size _____ Size _____

 Anchor _____ Anchor _____
TUBING PULLED _____ **JTS.** **TUBING RUN** _____ **JTS.**
 Subs _____ Subs _____
 Anchor/Packer _____

 Anchor/Packer _____

 Comp. Tension _____
 SN @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____
 Mud Anchor _____ Mud Anchor _____

 Rods Parted At: _____ Tubing Leak At: _____
 Type Part: _____ Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator	<u>Raymundo Garcia</u>	<u>4</u>	<u>1</u>
D. Man	<u>Leis Longoria</u>	<u>4</u>	<u>1</u>
Helper	<u>Nelson Montes</u>	<u>4</u>	<u>1</u>
Helper			
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 6 New Well Old Well Mileage _____ Date 2/15/22
 Company EDISON OPERATING COMPANY LLC State KS County HASKELL
 Lease Well No. BARBEE 1-22 Sec. _____ P.O. No. _____

REMARKS crew drove to loc have a safety meeting JAS rig inspection rig of wire line they set the plug 2620 FT and druff 2 sacks of cement then T-14 TBG 60 STS 1860 rig up cement trucks load the well pump 30 sacks of cement and lay down 26 STS pumped 120 sacks of cement total 150 lay down the rest of TBG and take off the well head and pick up tools clean loc we did rig down and drove the rig to the yard.

RODS PULLED _____ **RODS RUN** _____
 Polish Rod _____ Polish Rod _____
 Subs _____ Subs _____

 Rods _____ Rods _____

 Subs _____ Subs _____
 Pump _____ Pump _____
 No. _____ No. _____
 Size _____ Size _____

 Anchor _____ Anchor _____
 TUBING PULLED _____ JTS. TUBING RUN _____ JTS.
 Subs _____ Subs _____
 Anchor/Packer _____

 Anchor/Packer _____

 Comp. Tension _____
 SN @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____
 Mud Anchor _____ Mud Anchor _____

 Rods Parted At: _____ Tubing Leak At: _____
 Type Part: _____ Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs ✓		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	1
Thread Dope ✓		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>José Camacho</u>		10	1
D. Man <u>Luis Langeria</u>		10	1
Helper <u>Nelson Montes</u>		10	1
Helper <u>Elias Lopez</u>		10	1
Helper			



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 2/15/2022
Invoice #: 0358887
Lease Name: Barbee
Well #: 1-22
County: Haskell, Ks
Job Number: WP2419
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	112.000	11.960	1,339.52
Light Eq Mileage	100.000	1.840	184.00
Heavy Eq Mileage	200.000	3.680	736.00
Ton Mileage	1,060.000	1.380	1,462.80
Cement Blending & Mixing	225.000	1.288	289.80
Depth Charge 1001'-2000'	1.000	1,380.000	1,380.00
Service Supervisor	1.000	253.000	253.00

Net Invoice	5,645.12
Sales Tax:	352.03
Total	5,997.15

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Edison Operating		Lease & Well #	Barbee 1-22		Date	2/15/2022	
Service District	Pratt Kansas		County & State	Haskell Kansas		Legals S/T/R	22-28s-33w	
Job Type	PTA	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> No	Ticket #
Equipment #	Driver							

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
265	K Noller	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
181/533	B Whitfeild	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations			
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations			
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				

Comments

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount		
cp055	H-Plug	sack	112.00			\$1,339.52
m015	Light Equipment Mileage	mi	100.00			\$184.00
m010	Heavy Equipment Mileage	mi	200.00			\$736.00
m020	Ton Mileage	tm	1,060.00			\$1,462.80
c0e0	Cement Blending & Mixing Service	sack	225.00			\$289.80
d012	Depth Charge: 1001'-2000'	job	1.00			\$1,360.00
r061	Service Supervisor	day	1.00			\$253.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?									Net:	\$5,645.12	
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely	Total Taxable		\$ -	Tax Rate:					Net:	\$	
								Slate tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -
										Total:	\$ 5,645.12
							HSI Representative: Mark Brungardt				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Edison Operating	Well: Barbee 1-22	Ticket: wp 2419
City, State: Sublette Kansas	County: Haskell Kansas	Date: 2/15/2022
Field Rep: Dallas Preston	S-T-R: 22-28s-33w	Service: PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	1860 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	5.0 bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.7 ppg
Water / Sx:	8.2 gal / sx
Yield:	1.60 ft ³ / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	64.0 bbls
Total Sacks:	225 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:30 AM			-	-	on location job and safety
9:35 AM					spot trucks and rig up
					1st plug 1860ft
12:10 PM	5.0	-	37.0	37.0	load hole
	3.0	-	8.5		mix 30 sacks cement
	3.0	-	5.0		displacement
					2nd plug 800 ft
1:10 PM	2.0	-	3.0	3.0	load the hole
	1.4	-	21.3	24.3	mix 75 sacks and circulate to surface
2:00 PM	0.5	-			top off with 2 sacks cement

Crew	UNIT		SUMMARY			
	Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
	Pump Operator:	K Noller	265	2.5 bpm	psi	75 bbls
	Bulk #1:	B Whitfeild	181/533			
	Bulk #2:					