

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Robinson A#25 API-15-D15-19661-0000

3/3/2022 KCC Neal Rupp on location. MIRU Simmons Well Service and HSI. Pump down tubing 0.75 bpm at 500-600 psi. EOT 2185', began jarring tubing up hole; would come up 11' and catch on something solid. Made up tongs to rotate while pumping and would overload tongs on same catchpoint. Discussed procedure with KCC Neal Rupp on location and decision made to cut tubing above barrel. RD HSI and left tubing in tension. RU Dynalog and RIH w/ 2' tubular cutter. Made cut at 2173'. Tubing came free. TOOH w/ tbg. TIH w/ AD-1 packer to 2110' and pumped into formation @ 500# @ 0.75 bpm. TOOH w/ tbg and packer.

RDMO SWS. Will discuss options with KCC and come back later.

03/09/2022 After discussing procedure with KCC Neal Rupp on location. Decision made to perforate at 2120' and TIH w/ packer and squeeze cement to seal off csg on bottom. MIRU SWS. Set up Dyna Log, RIH to 2120' and shot holes from 2120' to 2121' 2 spf. TIH w/ 5-1/2" squeeze packer to 2004'. RU Hurricane Services and circ hole clean, Set packer and start getting an injection rate of 0.75 bpm @ 250#, increase rate to 2.5 bpm @ 500#. Seeing some circulation up 12". Mix and pump 50 sxs Class A w/ 3% CC and displaced to below packer. Washed up equipment. Tied back onto tbg and took 4 bbl to catch then 1.5 bpm @ 450# and built to 1.25 bpm @ 730#. Shut down and waited. ISIP 380#, 3 min psi 300# and held. Pump 1/2 bbl and psi built to 670#, stop and psi slowly dropped to 450#. SI for 1 hr. After 1 hr release psi and no flowback. TOOH w/ tbg and packer. S/L tag @ 2068'. Screwed in 5-1/2" swedge onto csg to pressure up. Hurricane pumped and csg did not hold, circ up 12" surface. TIH w/ 5-1/2" packer and set at 210' to psi test and circ up 12" and 5-1/2". Hole in csg between surface & 210' and below 210'. TOOH w/ tbg and packer. Discussed with KCC and decision made to shoot holes below 250'. RU Dyna Log and shot below collar at 255' to 256'. 5M Industrial out to weld on plate on top of csgs to squeeze cement from 5-1/2" when KCC received ok from office to squeeze cement from surface. RU Hurricane to 5-1/2" csg, but before pumping cement, decided to pump dye first to calculate how deep the hole in 5-1/2" csg is, mixed dye and pumped 3 bbl and dye came up 12", hole in 5-1/2" about 38' down. SDON

Hurricane Cement Ticket # EP4006

03/10/2022 ROL. Went over procedure with KCC Neal Rupp on location. TIH w/ 1" down 12", could not circ down below 10', very solid hard bottom. KCC said we could spot cement in 5-1/2" at 250' w/ 3%CC. TIH w/ tbg to 270', mix and pump 35 sxs Class A cement w/ 3% CC, TOOH w/ tbg and wait 1 hr, S/L tag @ 200'. Wait 1 more hr and TIH w/ tbg and tagged at 210'. Mix and pumped 35 sxs Class A cement no CC, did not see cement to surface. KCC said ok to mix CC. Mixed and pumped 35 sxs Class A cement w/ 3% CC, seen some cement at surface. TOOH w/ tbg and waited 1 hr. Tagged cement @ 9' in 5-1/2" and 12". RDMO SWS

Hurricane Cement Ticket # EP4064

03/14/2022 S/L tag cement at 95'. Talked w/ Neal Rupp KCC

03/16/2022 ROL. Spoke with KCC Neal Rupp over procedure. Will TIH w/ tbg and circ to surface w/ Class A cement. TIH w/ tbg, soft fill from 95' to 115'. RU Hurricane Serv and circ down 2' and very solid and hard. Mix and pump 29 sxs Class A cement to surface. TOOH w/ tbg and top off w/ 3 sxs cement. Wash up. RDMO SWS

Hurricane Cement Ticket # EP4108

03/17/2022 Cement down 2'. Called KCC Neal Rupp



<b>Customer</b>	Vess Oil	<b>Lease &amp; Well #</b>	Robinson # 25		<b>Date</b>	3/16/2022
<b>Service District</b>	El Dorado	<b>County &amp; State</b>	Butler, KS	<b>Legals S/T/R</b>	<b>Job #</b>	EP4108
<b>Job Type</b>	Top Off	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	<b>New Well?</b>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	<b>Ticket #</b>	EP4108
<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>				
265	Kevin	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging	
294		<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection	
		<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations	
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations	
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below		
<b>Comments</b>						

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
M010	Heavy Equipment Mileage	mi	4.00				\$14.80
M020	Ton Mileage	tm	6.00				\$8.33
C010	Cement Pump Service	ea	1.00				\$693.75
CP010	Class A Cement	sack	32.00				\$562.40

<b>Customer Section:</b> On the following scale how would you rate Hurricane Services Inc.?		<b>Gross:</b>	\$0.00	<b>Net:</b>	\$1,279.28
		<b>Total Taxable \$</b>	-	<b>Tax Rate:</b>	
<b>Based on this job, how likely is it you would recommend HSI to a colleague?</b>		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		<b>Sale Tax:</b>	\$ -
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unlikely	1	2	3	4	5
	6	7	8	9	10
	Extremely Likely				
				<b>Total:</b>	\$ 1,279.28
HSI Representative: <i>Kevin Noeller</i>					

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X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

<b>Customer:</b>	Vess Oil	<b>Well:</b>	Robinson # 25	<b>Ticket:</b>	EP4108
<b>City, State:</b>	Wichita, KS	<b>County:</b>	Butler, KS	<b>Date:</b>	3/16/2022
<b>Field Rep:</b>	Shane Summers	<b>S-T-R:</b>		<b>Service:</b>	Top Off

**Downhole Information**

Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

**Calculated Slurry - Lead**

Blend:	Class A
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.18 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	32 sx

**Calculated Slurry - Tail**

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1:30 PM			-	-	On locaton safety meeting
1:35 PM				-	Hook up pump and hoses
2:00 PM				-	Run tubing to 116'
2:15 PM	3.0	-		-	Circulate well
2:24 PM	2.0	-		-	Mix and pump cement to surface 32 sks good returns
				-	T O H
2:35 PM				-	Top off casing
				-	Rig down
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CREW		UNIT	SUMMARY		
Cementer:	Kevin	265	Average Rate	Average Pressure	Total Fluid
Pump Operator:		294	2.5 bpm	- psi	- bbls
Bulk #1:					
Bulk #2:					



<b>Customer</b>	Vess Oil	<b>Lease &amp; Well #</b>	Robinson #25	<b>Date</b>	3/10/2022
<b>Service District</b>	El Dorado	<b>County &amp; State</b>	Butler, KS	<b>Legals S/T/R</b>	
<b>Job Type</b>	Plug	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	<b>New Well?</b>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	<b>Job #</b>
<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>			
265	Kevin	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
294		<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
91	Scotty	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
<b>Comments</b>					

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
M010	Heavy Equipment Mileage	mi	4.00				\$14.80
M015	Light Equipment Mileage	mi	4.00				\$7.40
M020	Ton Mileage	tm	29.14				\$40.43
C010	Cement Pump Service	ea	1.00				\$693.75
C030	Cement Service - After 4 Hrs on Location	hr	1.00				\$277.50
CP010	Class A Cement	sack	105.00				\$1,845.38
CP100	Calcium Chloride	lb	150.00				\$104.06
	Wireline	Each	1.00				\$69.38
WSE075	Workstring 1"	ft	300.00				\$90.00
WSE065	Pipe Trailer	well	1.00				\$50.00
<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>							
				<b>Gross:</b>	\$0.00	<b>Net:</b>	\$3,192.70
				<b>Total Taxable</b>	\$ -	<b>Tax Rate:</b>	
<b>Based on this job, how likely is it you would recommend HSI to a colleague?</b>				State tax laws deem certain products and services used on new wells to be sales tax exempt.		<b>Sale Tax:</b>	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		<b>Total:</b>	\$ 3,192.70
Unlikely   1   2   3   4   5   6   7   8   9   10   Extremely Likely				HSI Representative: <i>Kevin Noeller</i>			

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X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

<b>Customer:</b> Vess Oil	<b>Well:</b> Robinson #25	<b>Ticket:</b> EP4064
<b>City, State:</b> Wichita, KS	<b>County:</b> Butler, KS	<b>Date:</b> 3/10/2022
<b>Field Rep:</b> Shane Summers	<b>S-T-R:</b>	<b>Service:</b> Plug

<b>Downhole Information</b>		<b>Calculated Slurry - Lead</b>		<b>Calculated Slurry - Tail</b>	
Hole Size:	in	Blend:		Blend:	
Hole Depth:	ft	Weight:	ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
Tubing / Liner:	in	Annular Bbbs / Ft.:	bbs / ft.	Annular Bbbs / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbbs	Annular Volume:	0 bbbs
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbbs	Total Slurry:	0.0 bbbs	Total Slurry:	0.0 bbbs
		Total Sacks:	#DIV/0! sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:00 AM			-	-	On location safety meeting
9:10 AM				-	Hook up pump and hoses
10:00 AM				-	Run 1" in backside      Stacked out @ 20' down
				-	Run in tubing @ 270'
			4.3	4.3	Spot 35 sks 3% cc
				4.3	T O H tubing
				4.3	Tag cement @ 210' with wireline
12:45 PM				4.3	Mix 45 sks Class A cement And 25 sks Class A with 3% cc      70 sks Total
2:00 PM				4.3	Tagged top of cement @ 9' down
				4.3	Rig Down
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	CREW		UNIT	SUMMARY		
	Cementer:	Kevin	265	Average Rate	Average Pressure	Total Fluid
Pump Operator:		294	#DIV/0!	bpm	#DIV/0!    psi	4 bbbs
Bulk #1:	Scotty	91				
Bulk #2:						





<b>Customer</b>	Vess Oil	<b>Lease &amp; Well #</b>	Robinson #25	<b>Date</b>	3/9/2022
<b>Service District</b>	El Dorado	<b>County &amp; State</b>	Butler, KS	<b>Legals S/T/R</b>	
<b>Job Type</b>	Plug	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	<b>New Well?</b>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	<b>Job #</b>
<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>			
265	Kevin	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
294	Devin	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
91	Scotty	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
<b>Comments</b>					

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
M010	Heavy Equipment Mileage	mi	4.00				\$14.80
M015	Light Equipment Mileage	mi	4.00				\$7.40
M020	Ton Mileage	tm	9.40				\$13.04
C010	Cement Pump Service	ea	1.00				\$693.75
C030	Cement Service - After 4 Hrs on Location	hr	1.00				\$277.50
CP010	Class A Cement	sack	50.00				\$878.75
CP100	Calcium Chloride	lb	150.00				\$104.06
	Wireline	Each	1.00				\$69.38

<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>				<b>Gross:</b>	\$0.00	<b>Net:</b>	\$2,058.68
				<b>Total Taxable</b>	\$ -	<b>Tax Rate:</b>	
<b>Based on this job, how likely is it you would recommend HSI to a colleague?</b>				State tax laws deem certain products and services used on new wells to be sales tax exempt.		<b>Sale Tax:</b>	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		<b>Total:</b>	\$ 2,058.68
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				HSI Representative: <i>Kevin Noeller</i>			

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X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

<b>Customer:</b>	Vess Oil	<b>Well:</b>	Robinson #25	<b>Ticket:</b>	EP4006
<b>City, State:</b>	Wichita, KS	<b>County:</b>	Butler, KS	<b>Date:</b>	3/9/2022
<b>Field Rep:</b>	Shane Summers	<b>S-T-R:</b>		<b>Service:</b>	Plug

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:00 AM			-	-	On location safety meeting
9:10 AM				-	Hook up pump and hoses
10:15 AM	4.0	200.0	45.0	45.0	Packer @ 2004' Circulate hole clean
10:25 AM	2.5	500.0		45.0	Set packer @ 2004' Get injection rate 2.5 b/m @ 500 psi
10:35 AM				45.0	Load backside Leak 1.5 b/m @ 100 psi
11:50 AM			10.5	55.5	Mix and pump 50 sks class A 3% cc 15.6 # cement
11:54 AM				55.5	Wash pump and lines
11:55 AM				55.5	Start displacement @ 1.8 b/m
12:00 PM				55.5	9 bbls displacement out Shut down Holding 400 psi
12:05 PM				55.5	9.5 bbls displacement out Close in well head
1:15 PM				55.5	Release psi Held
				55.5	T O H
				55.5	Perf @ 250'
				55.5	Tag top of cement @ 2068' with wireline
2:25 PM				55.5	Packer @ 200' Tubing leak
				55.5	Shut down for the day
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CREW		UNIT	SUMMARY		
Cementer:	Kevin	265	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Devin	294	3.3 bpm	350 psi	56 bbls
Bulk #1:	Scotty	91			
Bulk #2:					