KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33809
Name: Belport Oil, Inc.
Address 1: 1719 S BOSTON AVE
Address 2:
City: TULSA State: OK Zip: 74119 + 4809
Contact Person: George Davenport
Phone: ( 918 ) 637-5476
Lease Name: LEEDY
Well Number: 11

API No.: 15-019-25845-00-01
Permit No: E17641.2
Reporting Year: 2021
*(January 1 to December 31)*

SW - NW - NW - SW Sec. 10 Twp. 34 S. R. 8 ☑ E ☐ W
*(Q/Q/Q/Q)*
2143 feet from ☐ N / ☑ S Line of Section
5119 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 400 psi Injection Zone: ALTAMONT,PAWNEE,OSWEGO
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 8425 | 200 | 0 | 0 | 31 |
| February | 7600 | 200 | 0 | 0 | 29 |
| March | 8325 | 200 | 0 | 0 | 31 |
| April | 8150 | 200 | 0 | 0 | 30 |
| May | 8425 | 200 | 0 | 0 | 31 |
| June | 8150 | 200 | 0 | 0 | 30 |
| July | 8425 | 200 | 0 | 0 | 31 |
| August | 13799 | 200 | 0 | 0 | 31 |
| September | 8119 | 200 | 0 | 0 | 30 |
| October | 5452 | 200 | 0 | 0 | 31 |
| November | 5450 | 200 | 0 | 0 | 30 |
| December | 5425 | 200 | 0 | 0 | 31 |
| ***TOTAL*** | 95745 | | 0 | | |

Submitted Electronically