

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3266
Name: Berco Oil Co., A General Partnership
Address 1: 1574 10TH RD
Address 2: _____
City: BUFFALO State: KS Zip: 66717 + 9103
Contact Person: Doug Stitt
Phone: (620) 305-8509
Lease Name: MARKHAM
Well Number: 4

API No.: 15-205-20800-00-01
Permit No.: D23755.0
Reporting Year: 2021
(January 1 to December 31)
E2 - SE - NE - NE Sec. 9 Twp. 27 S. R. 16 ☒ E ☐ W
(a/a/a/a)
4455 feet from ☐ N / ☒ S Line of Section
165 feet from ☒ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 55 psi Injection Zone: TUCKER
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>50</u>	<u>10</u>			<u>20</u>
	February	<u>80</u>	<u>10</u>			<u>25</u>
	March	<u>150</u>	<u>10</u>			<u>31</u>
	April	<u>150</u>	<u>10</u>			<u>30</u>
	May	<u>40</u>	<u>10</u>			<u>12</u>
	June	<u>0</u>				
	July	<u>0</u>				
	August	<u>0</u>				
	September	<u>100</u>	<u>10</u>			<u>25</u>
	October	<u>150</u>	<u>10</u>			<u>31</u>
	November	<u>150</u>	<u>10</u>			<u>30</u>
	December	<u>40</u>	<u>10</u>			<u>16</u>
	TOTAL	<u>910</u>		<u>0</u>		

Submitted Electronically