For KCC Use:
Effective Date: 03/26/2022
District # 4
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 03/18/2022
month day year

OPERATOR: License# 34967
Name: Fossil Resources LLC
Address 1: 111 W 36TH STREET
Address 2:
City: HAYS State: KS Zip: 67601 + 1632
Contact Person: Taylor Leiker
Phone: 785-432-1083

CONTRACTOR: License#
Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:		*Well Class:*	*Type Equipment:*
☒ Oil	☐ Enh Rec	☐ Infield	☒ Mud Rotary
☐ Gas	☐ Storage	☒ Pool Ext.	☐ Air Rotary
	☐ Disposal	☐ Wildcat	☐ Cable
☐ Seismic ; ____ # of Holes		☐ Other	

☐ Other:

☐ If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
SW - NW - NE - SE Sec. 13 Twp. 14 S. R. 22 ☐ E ☒ W
(Q/Q/Q/Q)
2120 feet from ☐ N / ☒ S Line of Section
1250 feet from ☒ E / ☐ W Line of Section
Is SECTION: ☒ Regular ☐ Irregular?

(***Note:*** *Locate well on the Section Plat on reverse side*)

County: Trego
Lease Name: Cool Creek Well #: 1-13
Field Name: Massier East
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Cherokee
Nearest Lease or unit boundary line (in footage): 1390
Ground Surface Elevation: 2167 Surveyed feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 650
Surface Pipe by Alternate: ☐ I ☒ II
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe (if any):
Projected Total Depth: 4100
Formation at Total Depth: Viola
Water Source for Drilling Operations:
☐ Well ☒ Farm Pond ☐ Other:
DWR Permit #:
(***Note:*** *Apply for Permit with DWR* ☐)
Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-195-23134-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT. ☐ I ☒ II
Approved by: CeLena Peterson 03/21/2022
This authorization expires: 03/21/2023
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date:
Signature of Operator or Agent:

13 14 22 ☐ E ☒ W

Side Two

For KCC Use ONLY
API # 15 - 15-195-23134-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Fossil Resources LLC
Lease: Cool Creek
Well Number: 1-13
Field: Massier East

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: SW - NW - NE - SE

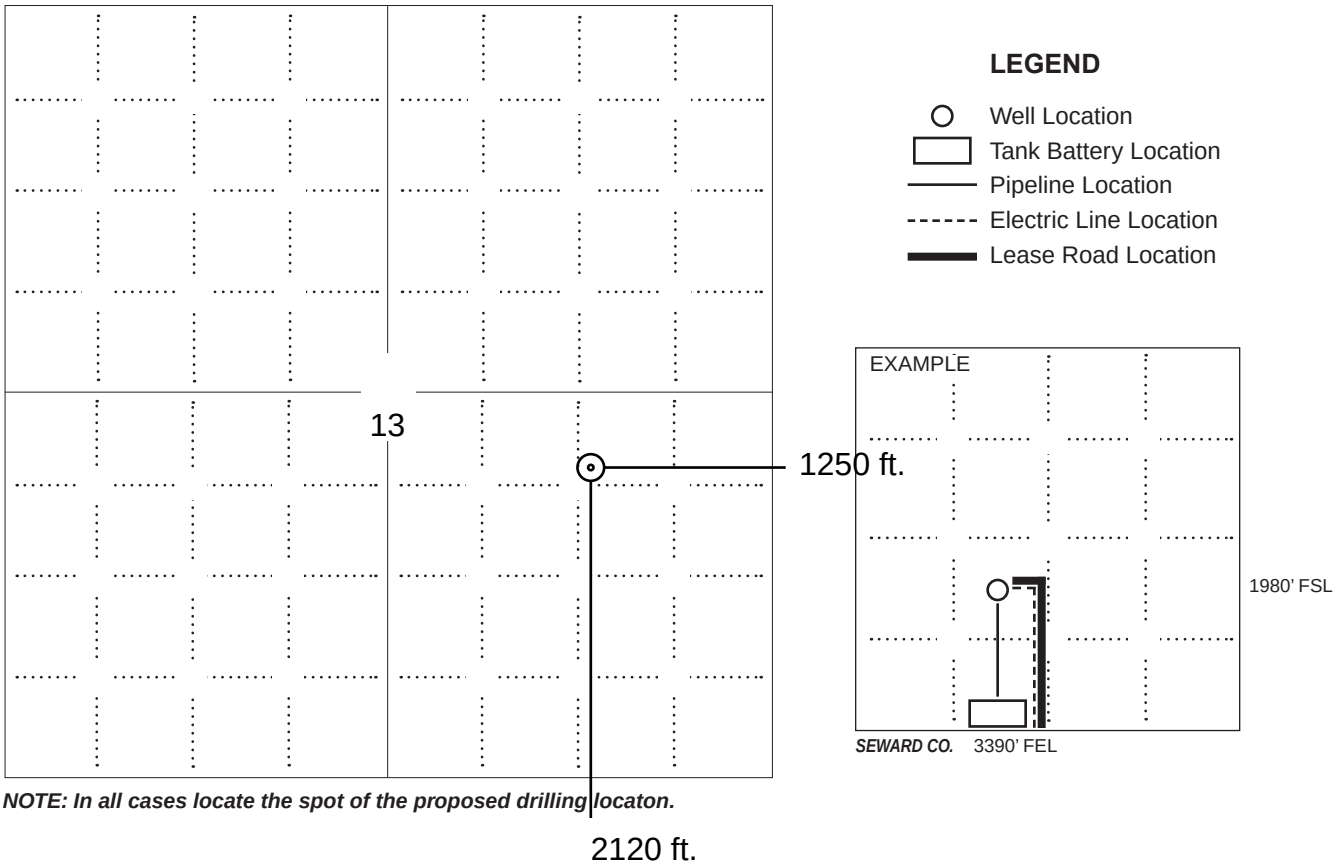
Location of Well: County: Trego
2120 feet from ☐ N / ☒ S Line of Section
1250 feet from ☒ E / ☐ W Line of Section
Sec. 13 Twp. 14 S. R. 22 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Fossil Resources LLC
License Number: 34967

Operator Address: 111 W 36TH STREET HAYS KS 67601

Contact Person: Taylor Leiker
Phone Number: 785-432-1083

Lease Name & Well No.: Cool Creek 1-13

Pit Location (QQQQ): SW - NW - NE - SE

Sec. 13 Twp. 14 R. 22 ☐ East ☒ West

2120 Feet from ☐ North / ☒ South Line of Section

1250 Feet from ☒ East / ☐ West Line of Section

Trego County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☒ Drilling Pit
☐ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: 1425 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
Native Clay

Pit dimensions (all but working pits): 40 Length (feet) 40 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
2654 feet Depth of water well 27 feet

Depth to shallowest fresh water 25 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Drilling Mud

Number of working pits to be utilized: 3

Abandonment procedure: Remove Free Fluids, Let Dry and Backfill

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☒ RFAS

Date Received: 03/09/2022 Permit Number: 15-195-23134-00-00 Permit Date: 03/21/2022 Lease Inspection: ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 34967
Name: Fossil Resources LLC
Address 1: 111 W 36TH STREET
Address 2:
City: HAYS State: KS Zip: 67601 + 1632
Contact Person: Taylor Leiker
Phone: (785) 432-1083 Fax: ( )
Email Address:

Well Location:
SW - NW - NE - SE Sec. 13 Twp. 14 S. R. 22 ☐ East ☒ West
County: Trego
Lease Name: Cool Creek Well #: 1-13

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: MCC Holdings, LLC
Address 1: 723 N 1st St.
Address 2:
City: Stockton State: KS Zip: 67669 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

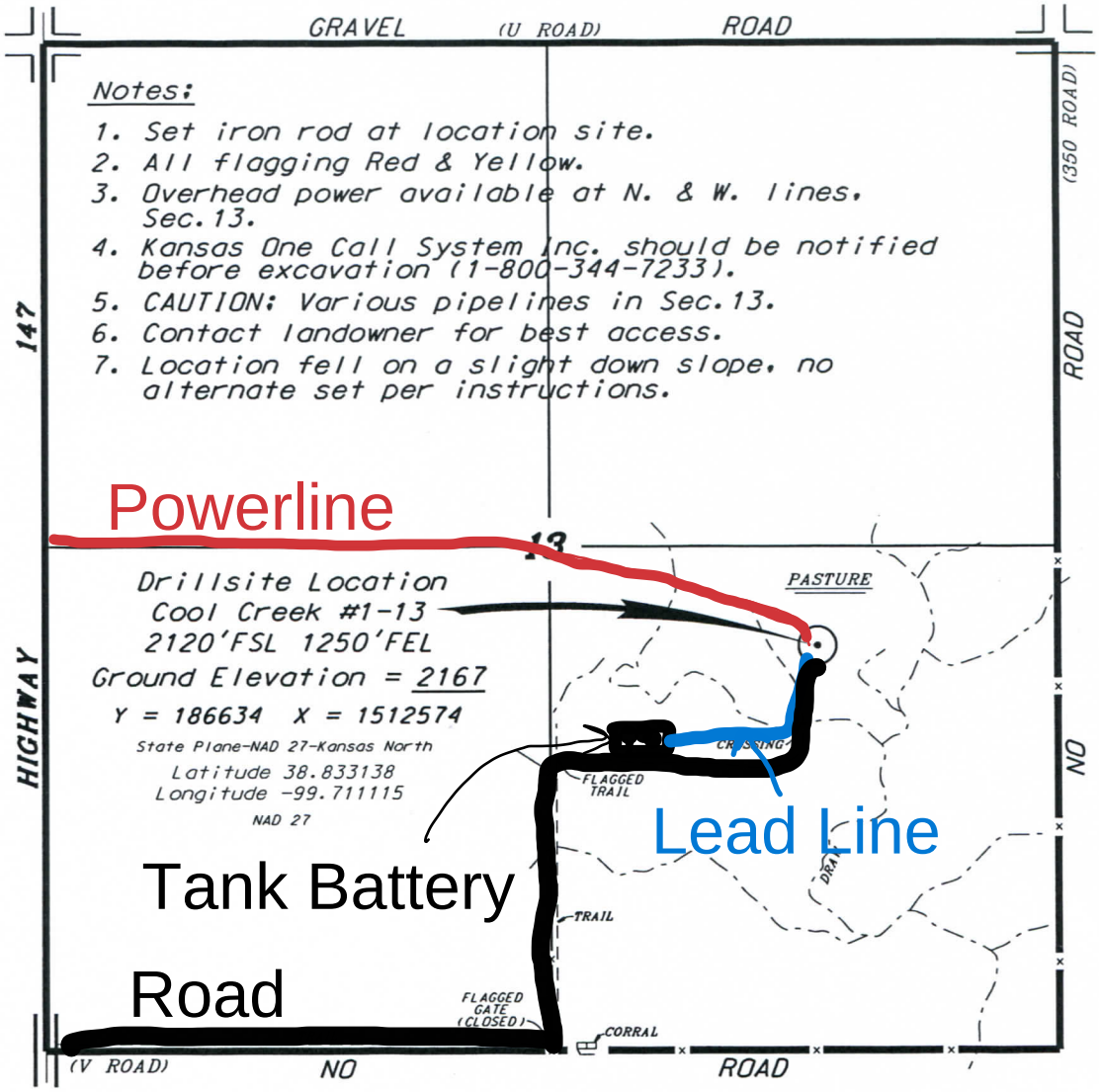
☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (*see* Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

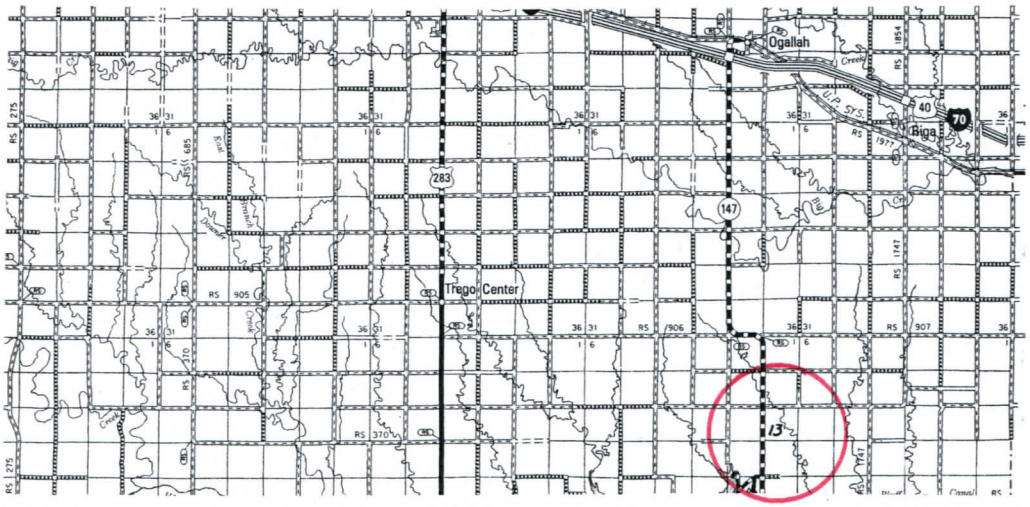
If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

FOSSIL RESOURCES, LLC
COOL CREEK LEASE
SE.1/4. SECTION 13. T14S. R22W
TREGO COUNTY. KANSAS



* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner. tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners. which establish the precise section lines. were not necessarily located. and the exact location of the drillsite location in the section is not guaranteed. Therefore. the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services. Inc.. its officers and employees harmless from all losses. costs and expenses and said entities released from any liability from incidental or consequential damages

* Elevations derived from National Geodetic Vertical Datum.

Date March 7. 2022

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 21, 2022

Taylor Leiker
Fossil Resources LLC
111 W 36TH STREET
HAYS, KS 67601-1632

Re: Drilling Pit Application
Cool Creek 1-13
SE/4 Sec.13-14S-22W
Trego County, Kansas

Dear Taylor Leiker:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.