KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6403
Name: Winder, Richard L. dba Winder Oil Company
Address 1: 21955 OTTAWA RD
Address 2:
City: ERIE State: KS Zip: 66733 + 4126
Contact Person: Stephen Winder
Phone: (620) 754-3349
Lease Name: CARSON (OLSON)
Well Number: 1

API No.: 15-133-02205-00-00
Permit No: E19331.2
Reporting Year: 2021
(January 1 to December 31)

____ - SW - SW - SW Sec. 8 Twp. 27 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
559 feet from ☐ N / ☑ S Line of Section
5233 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: NO
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 20 psi Injection Zone: Bartesville
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	155	20	0	0	31
February	75	20	0	0	15
March	155	20	0	0	31
April	150	20	0	0	30
May	155	20	0	0	31
June	150	20	0	0	30
July	155	20	0	0	31
August	155	20	0	0	31
September	150	20	0	0	30
October	155	20	0	0	31
November	75	20	0	0	15
December	130	20	0	0	26
TOTAL	1660		0		

Submitted Electronically