KOLAR Document ID: 1635384

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

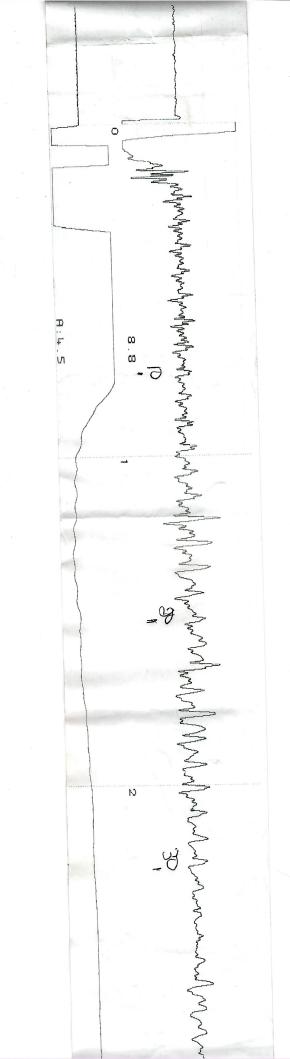
Phone 785.261.6250

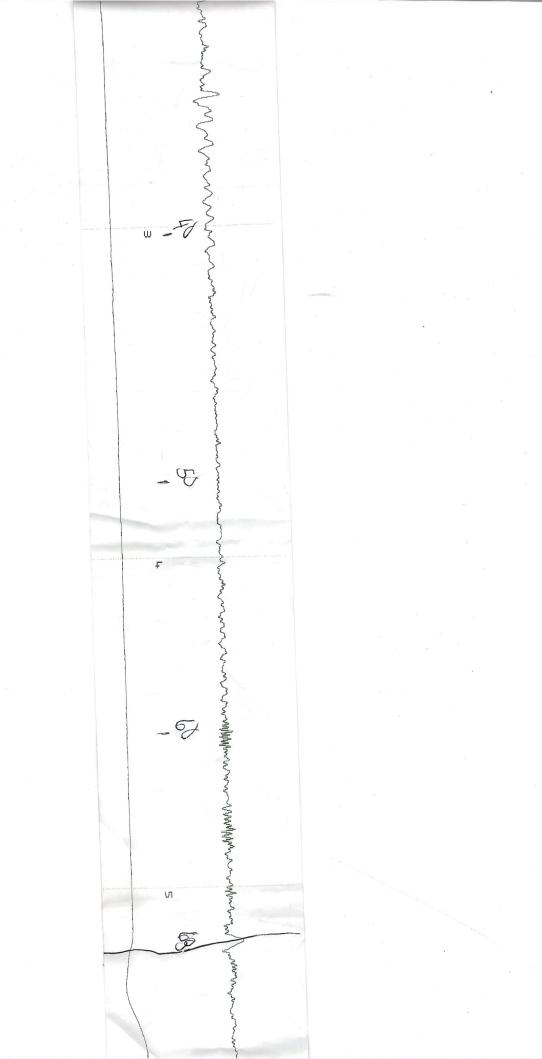
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		trict Office #1 -					1/0.07053		Phone 620.68												
	KCC Dis	trict Office #2 -	· 3450 N. Roc	к Road,	Building 600, S	Suite 601, Wichita	a, KS 6/226		Phone 316.33	37.7400											

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

PRODUCTION RATE18:44:38 UTC 03/15/2022		CASING PRESSURE	MELL Dings #
PROD RATE EFF, %	SBHP	7	JOINTS TO LIQUID 6863/
LIQUID P-P mV4,631 A; 4,5		0000	COLLAR P-P mV0.122





Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

March 23, 2022

Tony Hett Hett Oil & Gas, LLC 2994 SUNFLOWER RD LINCOLNVILLE, KS 66858-9842

Re: Temporary Abandonment API 15-115-20223-00-00 DEINES 1 NE/4 Sec.03-19S-04E Marion County, Kansas

Dear Tony Hett:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/23/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/23/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"