

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33883

Name: Magellan Pipeline Company LP

Address 1: 1 WILLIAMS CTR OTC-9

Address 2:

City: TULSA State: OK Zip: 74172 +

Contact Person: TYLER KRAUS

Phone: (918) 574-7336

CONTRACTOR: License # 848

Name: 3-B Drilling

Wellsite Geologist: N/A

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☒ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

3/9/2022 3/12/2022 3/14/2022

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-135-26152-00-00

Spot Description:

SW-SW-SW-NW Sec. 22 Twp. 19 S. R. 26 ☐ East ☒ West2445 Feet from ☒ North / ☐ South Line of Section52 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Ness

Lease Name: MP 187.89 Well #: 1

Field Name:

Producing Formation: N/A

Elevation: Ground: 2644 Kelly Bushing: 2644

Total Vertical Depth: 350 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☐ II ☒ III Approved by: David Befort Date: 03/23/2022

Operator Name: Magellan Pipeline Company LP Lease Name: MP 187.89 Well #: 1
 Sec. 22 Twp. 19 S. R. 26 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%;"> <tr> <td style="width: 33%;">Name N/A</td> <td style="width: 33%;">Top N/A</td> <td style="width: 33%;">Datum N/A</td> </tr> </table>	Name N/A	Top N/A	Datum N/A
Name N/A	Top N/A	Datum N/A		

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17	10	11.09	20	BENTONITE	75	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Magellan Pipeline Company LP
Well Name	MP 187.89 1
Doc ID	1635489

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	17	10	11.09	20	BENTONITE	75	N/A

JOB NO: 10095
GPS: 38.38632
-100.18959



COMPANY: MAGELLAN
COMPANY REP: TYLER KRAUS
INSTALLATION DATE: 3.12.22
RECTIFIER LOCATION: C. Ad. Mess. City
LEGAL DESCRIPTION: STATE: KS
COUNTY: NEKS
1700 E Seward Rd.
Guthrie, Ok. 73044
PH: (405) 233-9177 F: (405) 233-9179

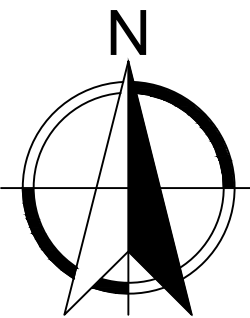
INSTALLED BY: MW
CASING TYPE: SDR-21 PVC
DIAMETER: 10"
CASING DEPTH: 20'
NO. OF ANODES: 15
ANODE TYPE: Anotec 21660
ANODE LEAD TYPE: #8
DIA. HOLE: 10
DEPTH: 350
BIT TYPE: PDC
COKE TYPE: SC-3
LBS INSTD: 1000
HOLE PLUG: Bentonite
LBS INSTD: 6400

DEPTH FT.	DRILLERS LOG	ANODE NO.	NATIVE	ELECTRIC LOG W/O COKE	W/COKE
0	Top Soil				
10	CLAY				
20					
30					
40					
50					
60					
70	THICK CLAY				
80					
90					
100					
110					
120					
130					
140					
150					
160					
170					
180					
190					
200					

DEPTH FT.	DRILLERS LOG	ANODE NO.	NATIVE	ELECTRIC LOG W/O COKE	W/COKE
210					
220					
230					
240					
250					
260					
270					
280					
290	SHALE, CLAY				
300					
310					
320					
330					
340					
350					

DRILLERS COMMENTS:

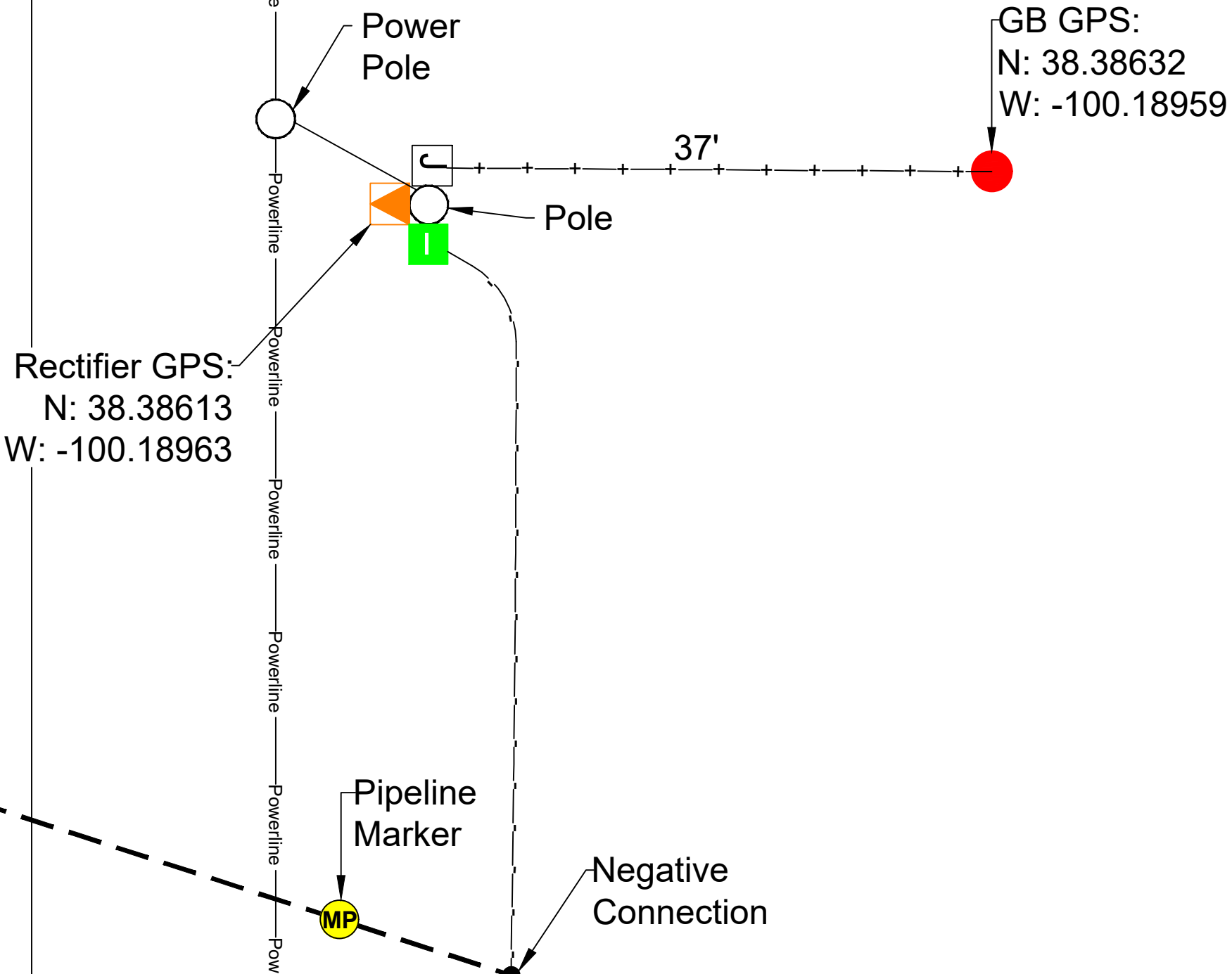
LOGGING INFORMATION
LOG VOLT: _____
SOURCE: _____
SHUNT TYPE: _____
LOGGING ANODE TYPE: _____



County Rd 523

County Rd 523

County Rd 523



LEGEND:

- Groundbed
- Rectifier
- TEG Unit
- Wellhead
- J-BOX
- Positive (+) Cable
- Negative (-) Cable
- Fence
- Riser
- Control Box
- Solar Skid

GROUNDBED INFORMATION:

Groundbed Type: Deep Well
No. of Anodes: 15
Type: Anotec 2660
Lead Wire: #8
Coke Type: SC-3
Pounds Installed: 7,000 lbs
Cable Type: -
Positive: #2
Negative: #2
Hole Diameter: 10"
Hole Depth: 350'
Date Installed: 03/12/2022

RECTIFIER INFORMATION:

Manuf'r: Pipeline Integrity Resources
Model No: ASAI
Serial: 161129
DC Rating: 50/50
AC Input: 115/230
Phase: I
PSP "off": -
PSP "on": -
Tap setting: -
Date Installed: 03/12/2022

LOCATION :

County Rd 523,
Beeler, Johnson,
Ness County,
Kansas

Time finish coke install :
3:00 p.m.
(12 hrs set time for coke)
Tag Hole Time : 9:00 a.m.
Tag Hole Depth : 160'

JOB#: 2220046-10095

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- NOTES:
- ALL GROUND BEDS MUST HAVE GPS
 - NOT DRAWN TO SCALE - SOME CABLE LENGTHS HAVE BEEN ADJUSTED TO FIT THIS PAGE.

REVISIONS					
0	AS BUILT	03/12/22	MRP	LW	OJ
NO.	DESCRIPTION	DATE	BY	CHK	APPR



CATHODIC PROTECTION SYSTEM FOR MAGELLAN, COUNTY RD 523, BEELER, JOHNSON, NESS COUNTY, KANSAS			
DRAWN BY: MRP	1700 E. Seward Road Guthrie, Oklahoma 73044		PHONE: (405)293-9777
APPROVED BY: OJ			
CREATION DATE: 03/12/22	DWG NO.	P-10095-PL-CP01	
SCALE: NTS			