

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

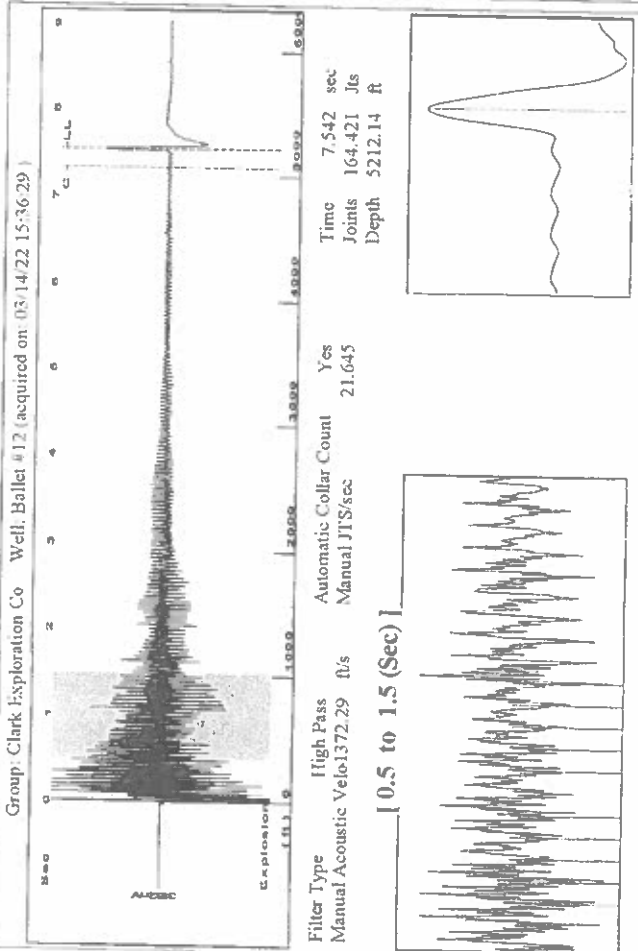
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

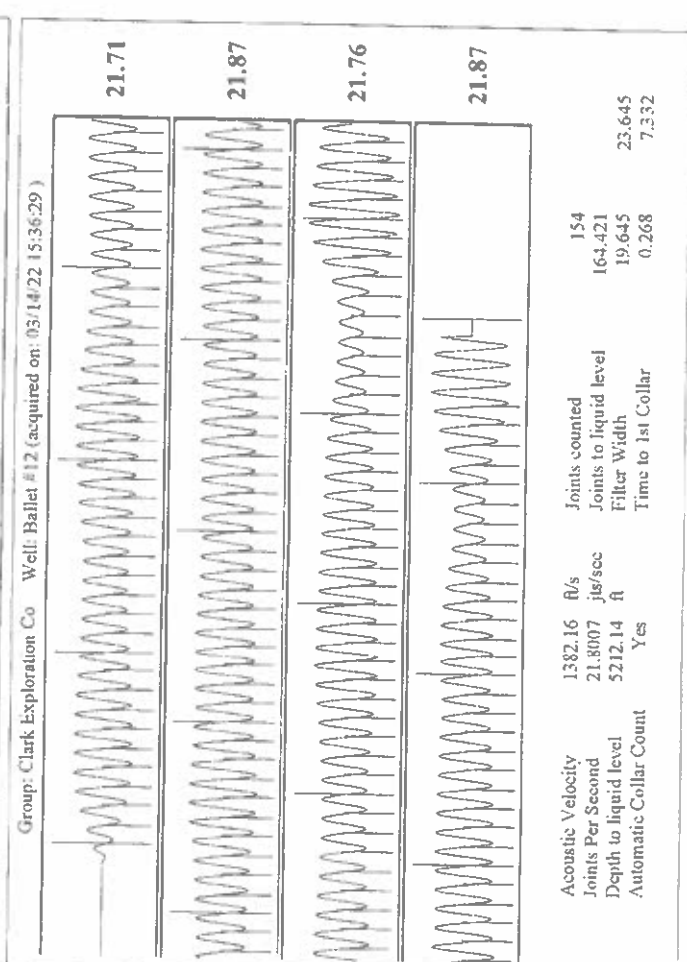
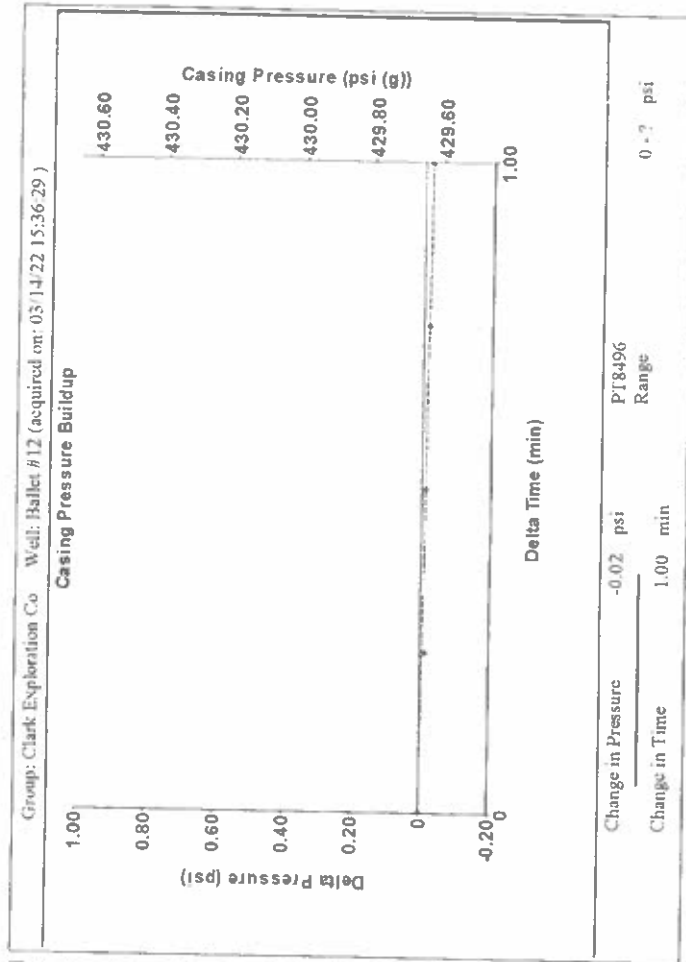


**Analysis Method: Automatic**

Group: Clark Exploration Co Well: Ballet #12 (acquired on: 03/14/22 15:36:29)

Production Current	Potential	Casing Pressure	Static
Oil	BBL/D	429.7 psi (g)	Oil Column Height
Water	BBL/D	Casing Pressure Buildup	MD 0 ft
Gas	Mscf/D	-0.0 psi	Water Column Height
IPR Method	Vogel	1.00 min	MD - * - ft
PBHP/SBHP	- * -	Gas/Liquid Interface Pressure	Static BHP
Production Efficiency	0.0	- * - psi (g)	- * - psi (g)
Oil	40 deg API	Liquid Level Depth	
Water	1.05 Sp.Gr.H2O	5212.14 ft	
Gas	0.61 Sp.Gr.AIR	Pump Intake Depth	
Acoustic Velocity	1382.16 ft/s	5000.00 ft	
		Formation Depth	
		5000.00 ft	

Acoustic Test



Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 24, 2022

Curtis Clark  
Clark, Curtis dba Clark Exploration Co.  
120 S CLERMONT ST  
DENVER, CO 80246-1037

Re: Temporary Abandonment  
API 15-007-22428-00-01  
BALLET 12  
NE/4 Sec.06-35S-15W  
Barber County, Kansas

Dear Curtis Clark:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/24/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/24/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"