

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

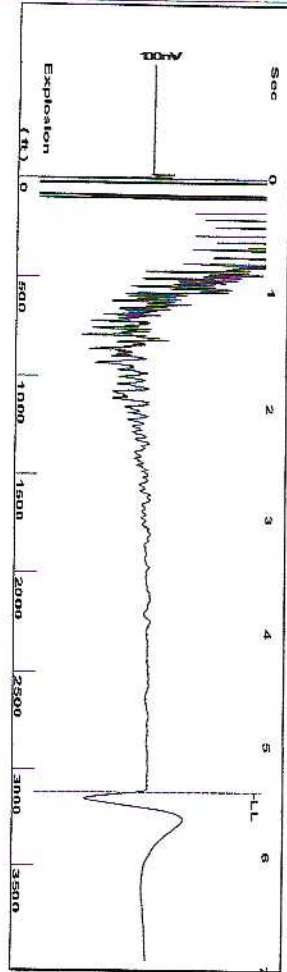
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: GLM Well: Morrison-Long C (acquired on: 03/16/22 12:52:03)



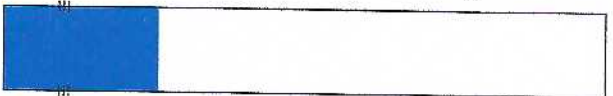
Time 5.414 sec
 Joints 98.2035 Jts
 Depth 3113.05 ft

Liquid level calculated with
 user supplied Acoustic Velocity
 Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

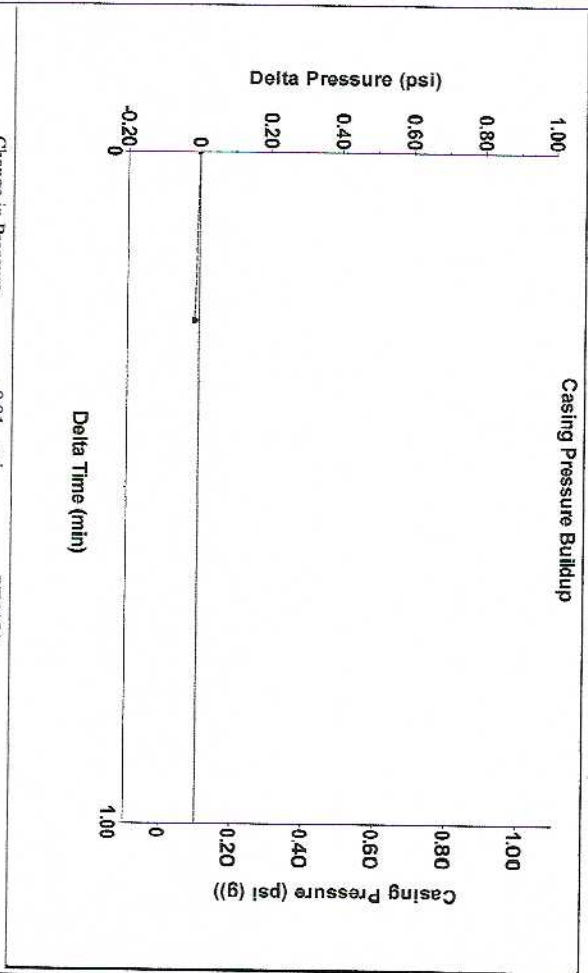
Group: GLM Well: Morrison-Long C (acquired on: 03/16/22 12:52:03)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.1 psi (g)	Annular
Water - * -	- * - BBL/D	-0.0 psi	Gas Flow
Gas - * -	- * - Mscf/D	0.25 min	- * - Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
P/BHP/SBHP	- * -	- * - psi (g)	100 %
Production Efficiency	0.0		
Oil 40 deg API	Liquid Level Depth		
Water 1.05 Sp.Gr.H2O	3113.05 ft		
Gas 0.85 Sp.Gr.AIR	Pump Intake Depth		
Acoustic Velocity	1150 ft/s		
	Formation Depth		
	3869.00 ft		



Pump Intake - * - psi (g)
 Producing BHP - * - psi (g)
 Static BHP - * - psi (g)

Group: GLM Well: Morrison-Long C (acquired on: 03/16/22 12:52:03)

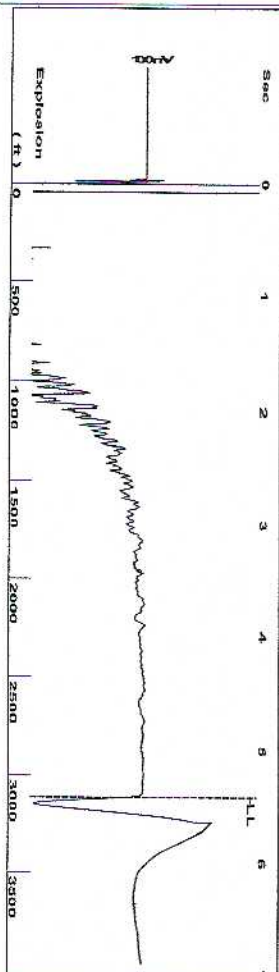


Change in Pressure -0.01 psi PT6454
 Change in Time 0.25 min Range

Group: GLM Well: Morrison-Long C (acquired on: 03/16/22 12:52:03)

Entered Acoustic Velocity for Liquid Level depth determination

Group: GLM Well: Morrison-Long C (acquired on: 03/16/22 12:54:09)



Time 5:41 sec
 Joins 98.1309 lbs
 Depth 3110.75 ft

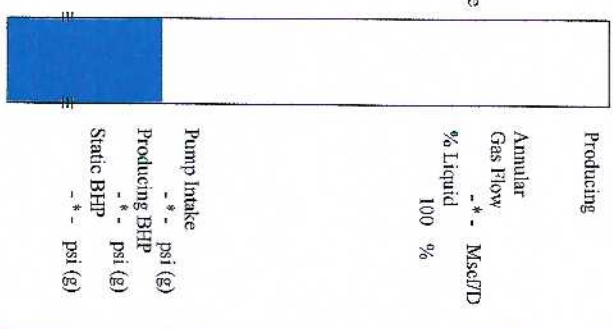
Liquid level calculated with
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

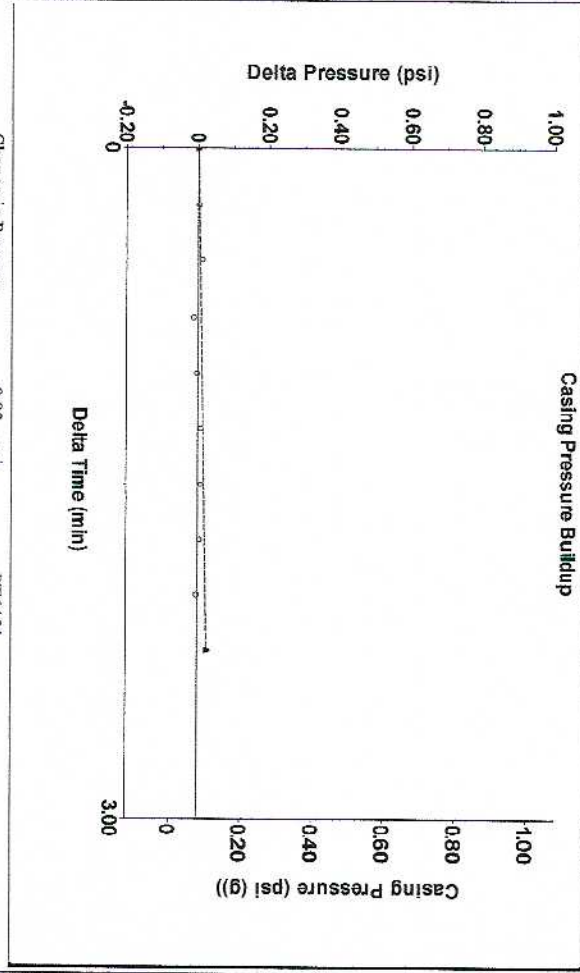
Analysis Method: Acoustic Velocity

Group: GLM Well: Morrison-Long C (acquired on: 03/16/22 12:54:09)

Production Current	Potential	Casing Pressure	Producing
Oil -*-	BBL/D	0.1 psi (g)	Annular
Water -*-	BBL/D	Casing Pressure Buildup	Gas Flow
Gas -*-	Mscf/D	0.0 psi	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	-*-	-*- psi (g)	100 %
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr:H2O		3110.75 ft	
Gas 0.85 Sp.Gr:AIR		Pump Intake Depth	
Acoustic Velocity	1150 ft/s	Formation Depth	
		3869.00 ft	



Group: GLM Well: Morrison-Long C (acquired on: 03/16/22 12:54:09)



Change in Pressure 0.03 psi PT6454
 Change in Time 2.25 min Range 0-? psi

Group: GLM Well: Morrison-Long C (acquired on: 03/16/22 12:54:09)

Entered Acoustic Velocity for Liquid Level depth determination

March 24, 2022

Terry E. Morris
Morris, Terry E. dba G L M Company
PO BOX 193
RUSSELL, KS 67665-0193

Re: Temporary Abandonment
API 15-185-20573-00-00
MORRISON-LONG C 1
SW/4 Sec.05-22S-14W
Stafford County, Kansas

Dear Terry E. Morris:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/24/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/24/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"