

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

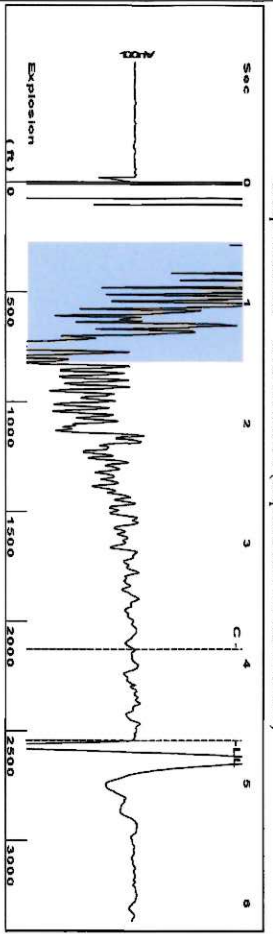
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

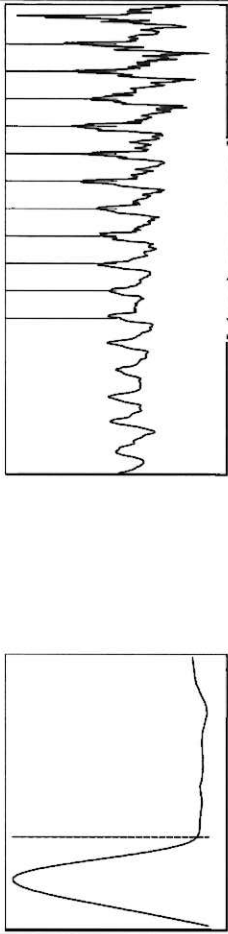
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Indian Oil Well: Nuckolls 1 (acquired on: 03/16/22 09:57:43 )



Filter Type High Pass Automatic Collar Count Yes Time 4.645 sec  
 Manual Acoustic Veloc:1067.92 ft/s Manual JTS/sec 17.0648 Joints 81.2875 ft  
 Depth 2543.49 ft

0.5 to 1.5 (Sec) |



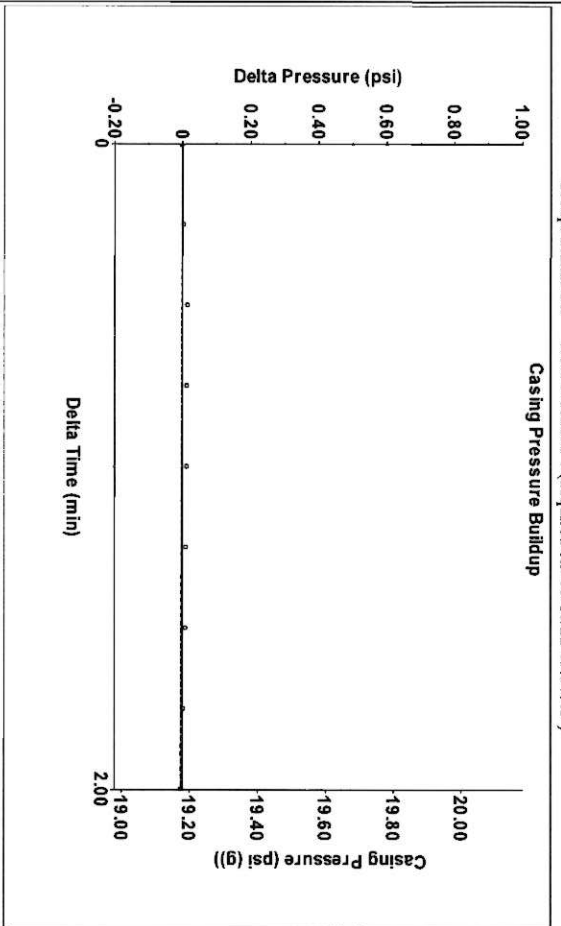
Analysis Method: Automatic

Group: Indian Oil Well: Nuckolls 1 (acquired on: 03/16/22 09:57:43 )

Production	Potential	Casing Pressure	Producing
Current 0	BBL/D -*	19.2 psi (g)	Pump Intake 814.6 psi (g)
Oil 0	BBL/D -*	Casing Pressure Buildup -0.0 psi	Producing BHP 810.9 psi (g)
Water 0	Mscf/D -*	2.00 min	Static BHP -* psi (g)
Gas 0.0		Gas/Liquid Interface Pressure 21.9 psi (g)	
IPR Method PBHP/SBHP	Vogel -*	Liquid Level Depth 2543.49 ft	
Production Efficiency 0.0		Pump Intake Depth 4287.00 ft	
Oil 35 deg API		Formation Depth 4279.00 ft	
Water 1.05 Sp.Gr:H2O			
Gas 0.88 Sp.Gr:AIR			
Acoustic Velocity 1095.15 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 1744 ft			
Equivalent Gas Free Liquid HT (TVD) 1744 ft			

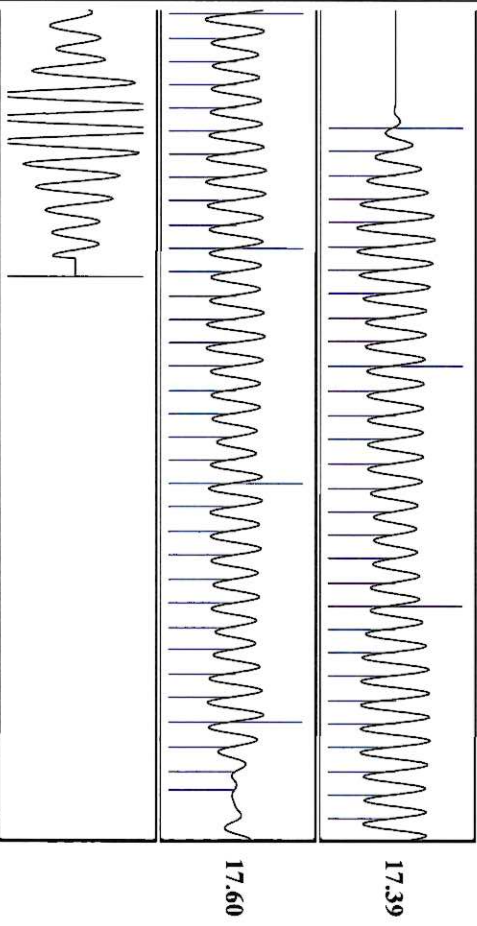


Group: Indian Oil Well: Nuckolls 1 (acquired on: 03/16/22 09:57:43 )



Change in Pressure -0.00 psi PTI:5565  
 Change in Time 2.00 min Range 0 - ? psi

Group: Indian Oil Well: Nuckolls 1 (acquired on: 03/16/22 09:57:43 )



Acoustic Velocity 1095.15 ft/s Joints counted 63  
 Joints Per Second 17.5 Joints to liquid level 81.2875  
 Depth to liquid level 2543.49 ft Filter Width 15.0648  
 Automatic Collar Count Yes Time to 1st Collar 0.284

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 24, 2022

Anthony Farrar  
Indian Oil Co., Inc.  
308 S. Main St.  
PO BOX 209  
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment  
API 15-007-01329-00-00  
NUCKOLLS 1  
SE/4 Sec.30-31S-11W  
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/24/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/24/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"