KOLAR Document ID: 1626808

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License# | | | | API No. 15 | | | | |
|---|------------------|---|----------------|--|--|-------------------------|--------------------------|--|
| Name: | | | | Spot Descr | Spot Description: | | | |
| Address 1: | | | | _ '' | • | | . R 🔲 E 🔲 W | |
| Address 2: | | | | | | | N / S Line of Section | |
| City: State: Zip: + Contact Person: | | | | | feet from L E / L W Line of Section | | | |
| | | | | GF 3 Local | on: Lat:(e.g., | , Long: | (e.gxxx.xxxxx) | |
| | | | | Datum. | NAD27 NAD8 | | GL KB | |
| | | | | I acca Nom | | Elevation W | | |
| | | | | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Date Shut-In: | | | |
| | | | | _ SWD P | | | | |
| | | | | Gas Sto | | | | |
| | | | | Spud Date: | | Date Shut-In: _ | | |
| | Conductor | Surface | | Production | Intermediate | Liner | Tubing | |
| Size | | | | | | | | |
| Setting Depth | | | | | | | | |
| Amount of Cement | | | | | | | | |
| Top of Cement | | | | | | | | |
| Bottom of Cement | | | | | | | | |
| Casing Fluid Level from Surf | ace: | | How Determin | ned? | | | Date: | |
| Casing Squeeze(s): | to w | / sa | cks of cement, | to | w/ | sacks of cement. | Date: | |
| Depth and Type: | I ALT. II Depth | of: DV Tool: _ | (depth) | w / sack | s of cement Po | rt Collar: w | | |
| | Plug Back Depth: | | | | | | | |
| Geological Date: | | | | | | | | |
| formation Name Formation Top Formation Base | | | | | Completion Information | | | |
| 1 | At: | to | Feet F | Perforation Interval | to | Feet or Open Hole Inter | val toFeet | |
| 2 | | to | | | | | val toFeet | |
| UNDER DENALTY OF DED | | | | OONTAINED HEED | | CORRECT TO THE REC | T 05 MV (/NOW) 5005 | |
| | | | | Electronicall | | | | |
| | | 00 | | _iectromican | у | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: Res | | | Date Plugged: Date Repaired: Date | | | ate Put Back in Service: | |
| Review Completed by: | | | c | Comments: | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | |
| | | Mail to t | the Appropri | ate KCC Conserv | vation Office: | | | |
| Depter Spine Deap State Spine Last Seed Spine Manager Month | KCC Dist | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | | | | | Phone 620.682.7933 | |
| | KCC Diet | KCC Dietrict Office #2 - 3450 N. Pock Pood Building 600, Suite 601, Wichita, KS 67226 | | | | | Phone 316 337 7400 | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

March 24, 2022

Jason John John Enterprises, LLC dba Jako Productions 10887 MARION RD FREDONIA, KS 66736-7514

Re: Temporary Abandonment API 15-205-28381-00-00 DOCIA BATES 2F NE/4 Sec.01-29S-14E Wilson County, Kansas

Dear Jason John:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/24/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/24/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"