KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15 | | | | | |
|--|-----------------------------------|---------------|--------------|------------------------|------------------------------|---------------|--------------------|--------|-----------|--|
| | | | | Spot Descri | Spot Description: | | | | | |
| | | | | _ | Se | ес Т | wp S. R | | E 🗌 W | |
| Address 2: | | | | _ | | | feet from N / | | | |
| City: State: Zip: + Contact Person: Phone:() | | | | | | | | | | |
| | | | | GFS LOCALIC | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (6 | check one) 🗌 (| Dil 🗌 Gas 🗌 | | her: | | |
| Field Contact Person Phone | | | | SWD Pe | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | rage Permit #: _ | | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | | |
| | Conductor | Surface | | Production | Intermedia | ate | Liner | Tubing | 3 | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determin | ied? | | | Date | | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes 🗌 No | Depth of casi | ng leak(s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| | | | | | | | (depth) | | | |
| Packer Type: | | | I | nch Set at | | _ reel | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Method | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Name Formation Top Formation Base | | | Completion Information | | | | | | |
| Formation Name | | 4.5 | Foot P | aufauation Interval | to | Feet or (| Open Hole Interval | to | Foot | |
| Formation Name 1. | At: | to | 1661 1 | enoration interval _ | | | | 10 | 1 661 | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

March 25, 2022

Justin Morris Streamline Energy, LLC 906 N. MAIN ST YATES CENTER, KS 66783-1108

Re: Temporary Abandonment API 15-125-21964-00-00 MCCONNELL SOUTH B B-15 SW/4 Sec.20-34S-15E Montgomery County, Kansas

Dear Justin Morris:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/25/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/25/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling ECRS"