KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33153
Name: Krier, Roger dba Krier Oil Operation
Address 1: PO BOX 763
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 0763
Contact Person: Roger Krier
Phone: (620) 793-2121
Lease Name: O PETERMAN
Well Number: 8

API No.: 15-009-15347-00-00
Permit No: D02975.0
Reporting Year: 2021
(January 1 to December 31)

W2 - SE - NW - SE Sec. 15 Twp. 17 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
1674 feet from ☐ N / ☑ S Line of Section
1876 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	39370	0	0		31
February	35560	0	0		28
March	39370				31
April	38100				30
May	39370				31
June	38100				30
July	39370				31
August	39370				31
September	38100				30
October	39370				31
November	38100				30
December	39370				31
TOTAL	463550		0		

Submitted Electronically