

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Warhorse Petroleum Inc
Well Name	MILLER B 3
Doc ID	1636421

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2343	2374	Bartlesville	

Subterranean Logging Inc.

Radioreactivity Log

FILING NO. _____

COMPANY TEICHGRAEBER OIL OPERATIONS

WELL MILLER "B" #3

FIELD APL 15-073-23690

COUNTY GREENWOOD STATE KANSAS

LOCATION: APP. SW-NE-SW-NE

SEC. 29 TWP 22S RGE 10E

PERMANENT DATUM: G.L. ELEV. 1410'

LOG MEASURED FROM K.B. 5 FT. ABOVE PERM. DATUM

DRILLING MEASURED FROM K.B.

ELEV.: K.B. 1415'
D.F. 1410'
G.L. 1410'

OTHER SERVICES
SONIC
BOND

DATE	2-27-91	2-27-91
RUN NO.	ONE	TWO
TYPE LOG	GAMMA RAY	NEUTRON
DEPTH-DRILLER	2410'	2410'
DEPTH-LOGGER	2399'	2399'
BOTTOM LOGGED INTERVAL	2393'	2396'
TOP LOGGED INTERVAL	1550'	1750'
TYPE FLUID IN HOLE	WATER	
TOOL MODEL NO.	404	
SOURCE MODEL NO.	NEEL-71-1	
SOURCE STRENGTH	Am-241	
SOURCE SERIAL NO.	71-1-207G	
OPERATING RIG TIME	ONE HOUR	
RECORDED BY	D. CORNISH	
WITNESSED BY	D. TEICHGRAEBER	
AEC LICENSE NO.	27-C-140-01	

RECEIVED
STATE OIL AND GAS COMMISSION
JUL 18 1991

BORE-HOLE RECORD			CASING RECORD				
RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				4 1/2"			

FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RP 33

LOGGING DATA							
GENERAL		GAMMA RAY			NEUTRON		
DEPTHS	SPEED	T.C.	SENS.	ZERO DIV. L OR R	T.C.	SENS.	ZERO DIV. L OR R
FROM	FT./MIN	SEC.	SETTINGS		SEC.	SETTINGS	
2399'	30	7	3.40	1-L	3	1.40	2-L
1550'							
REFERENCE LITERATURE							
REMARKS PERFORATED WITH 3 1/2 STICK JET FROM 2343'-2358'-8 HOLES							
2363'-2374'-6 HOLES							

GAMMA RAY

DEPTH

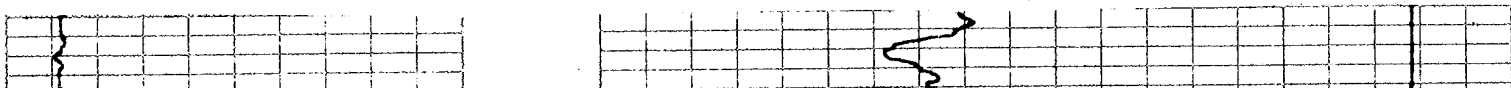
NEUTRON

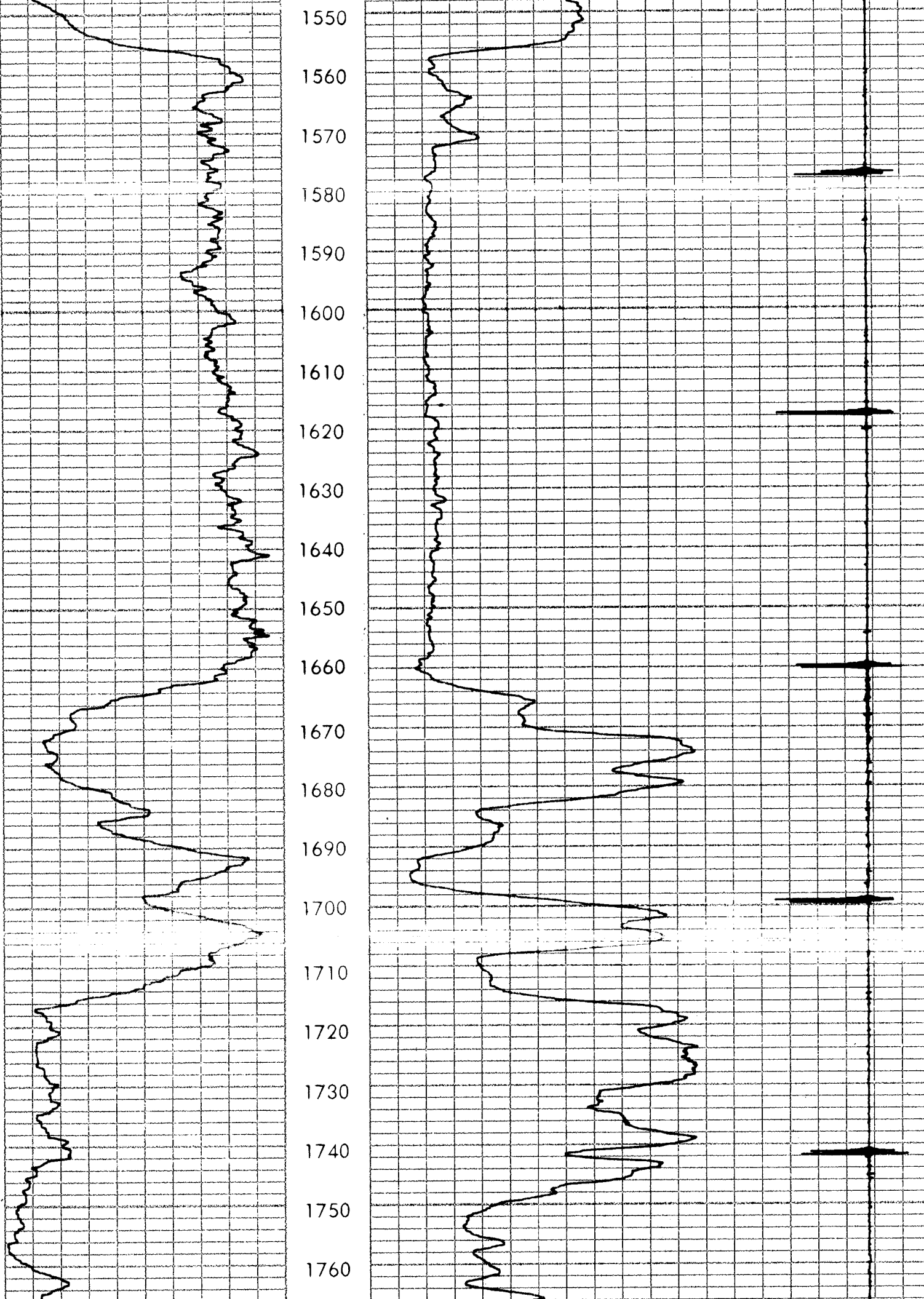
CASING

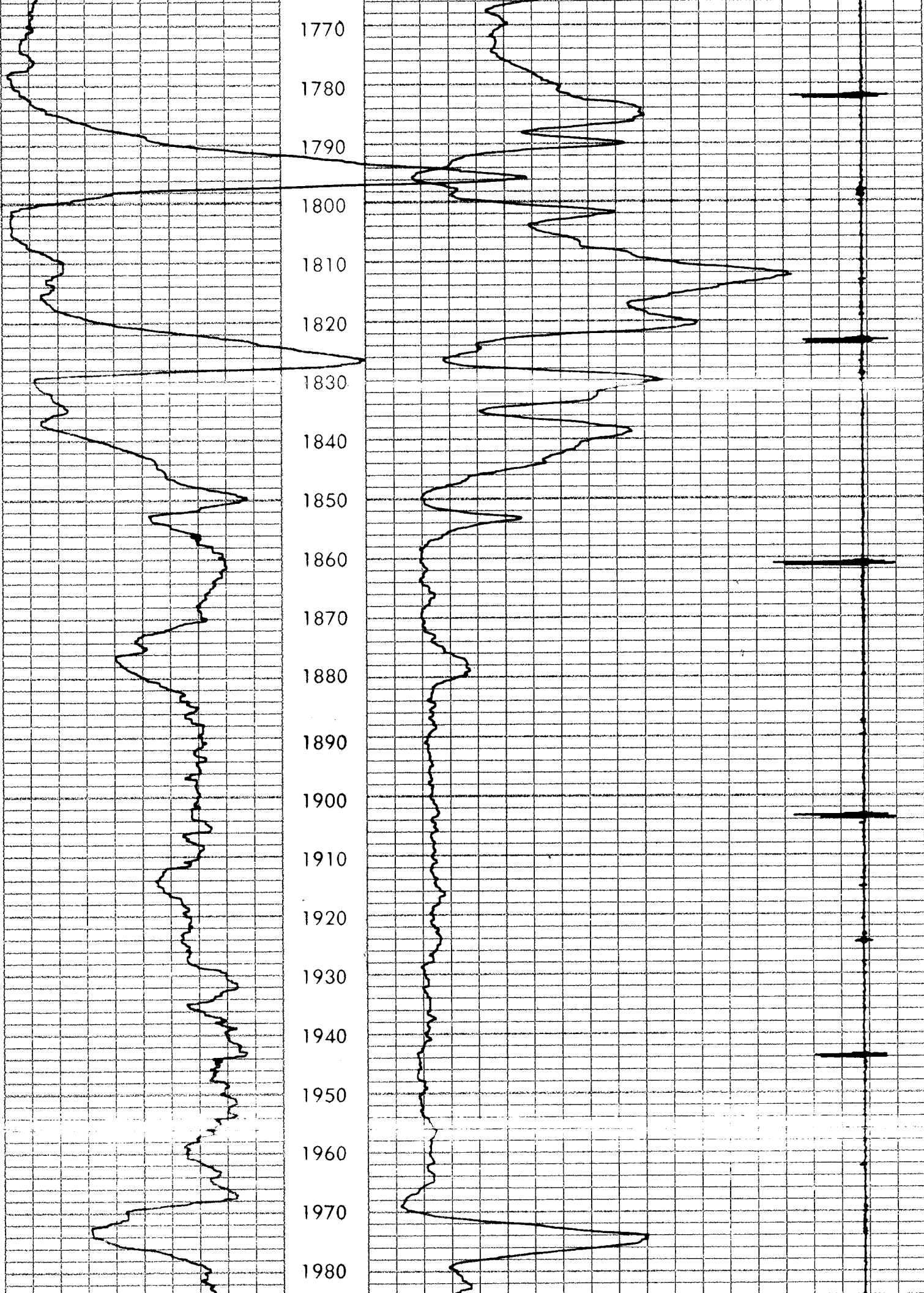
COLLARS

API UNITS

API UNITS







1990

2000

2010

2020

2030

2040

2050

2060

2070

2080

2090

2100

2110

2120

2130

2140

2150

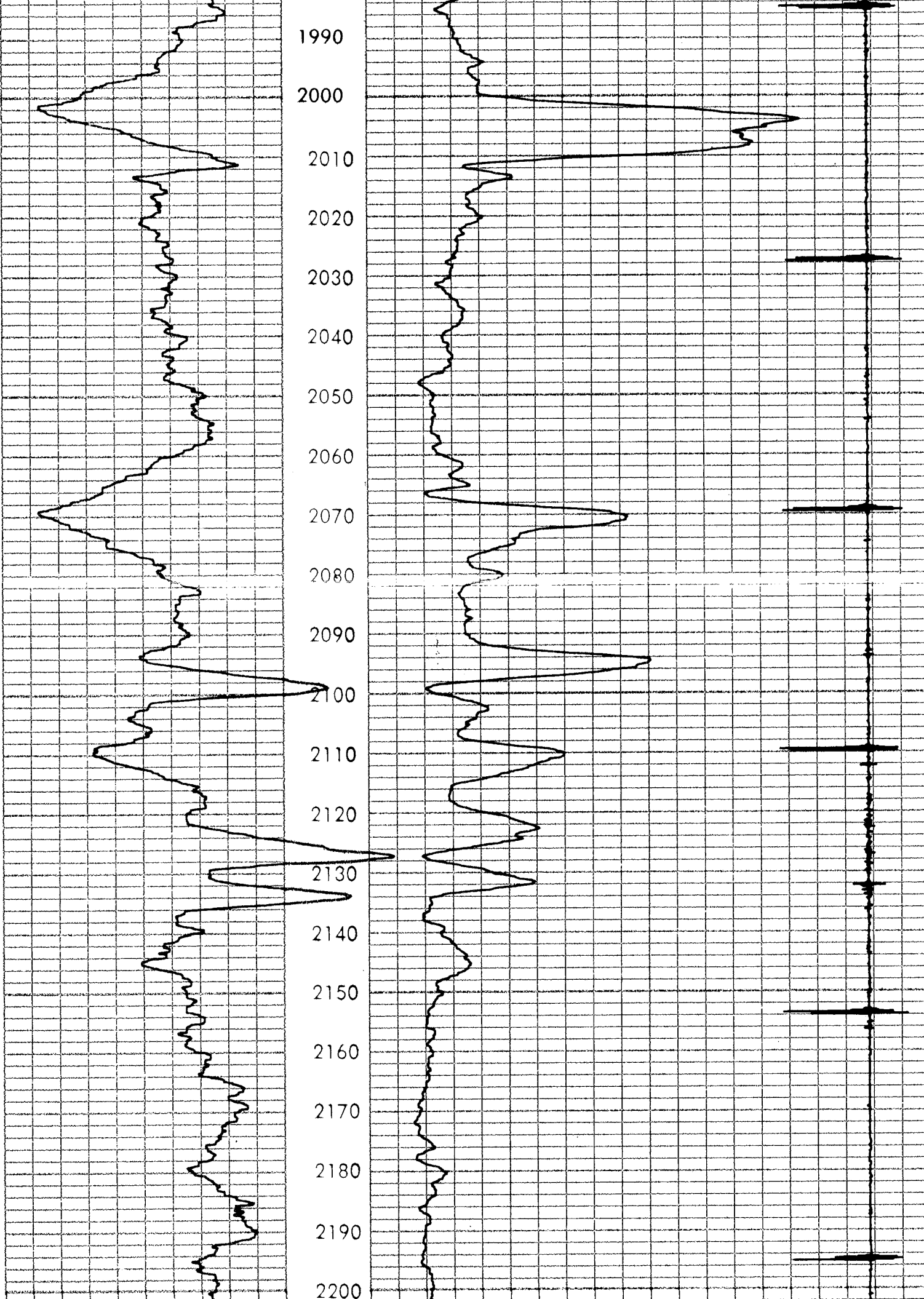
2160

2170

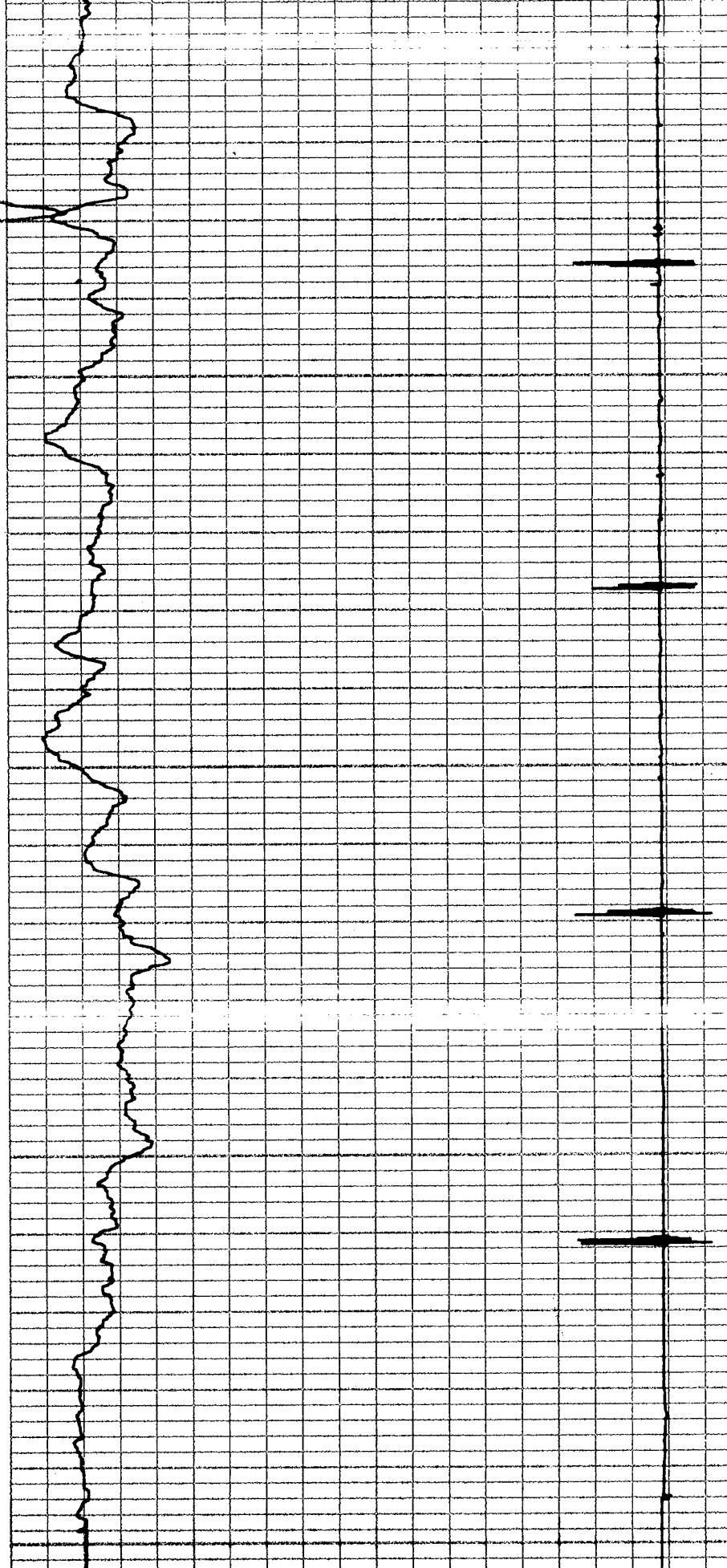
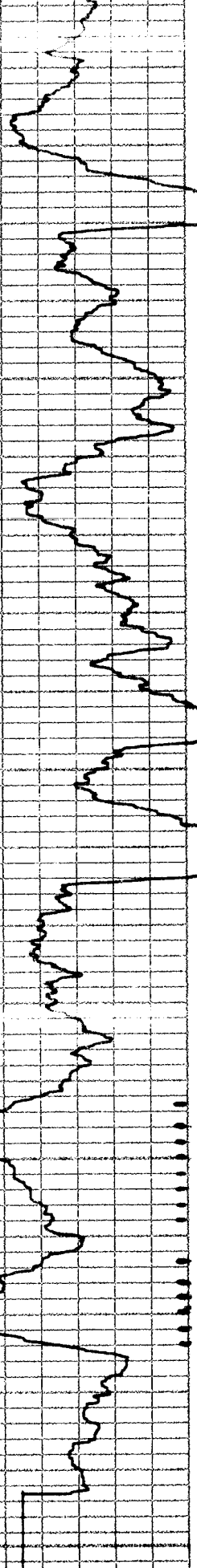
2180

2190

2200



2210
2220
2230
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2250
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2320
2330
2340
2350
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2370
2380
2390
2400



40 30 20 15 10 5 1

POROSITY

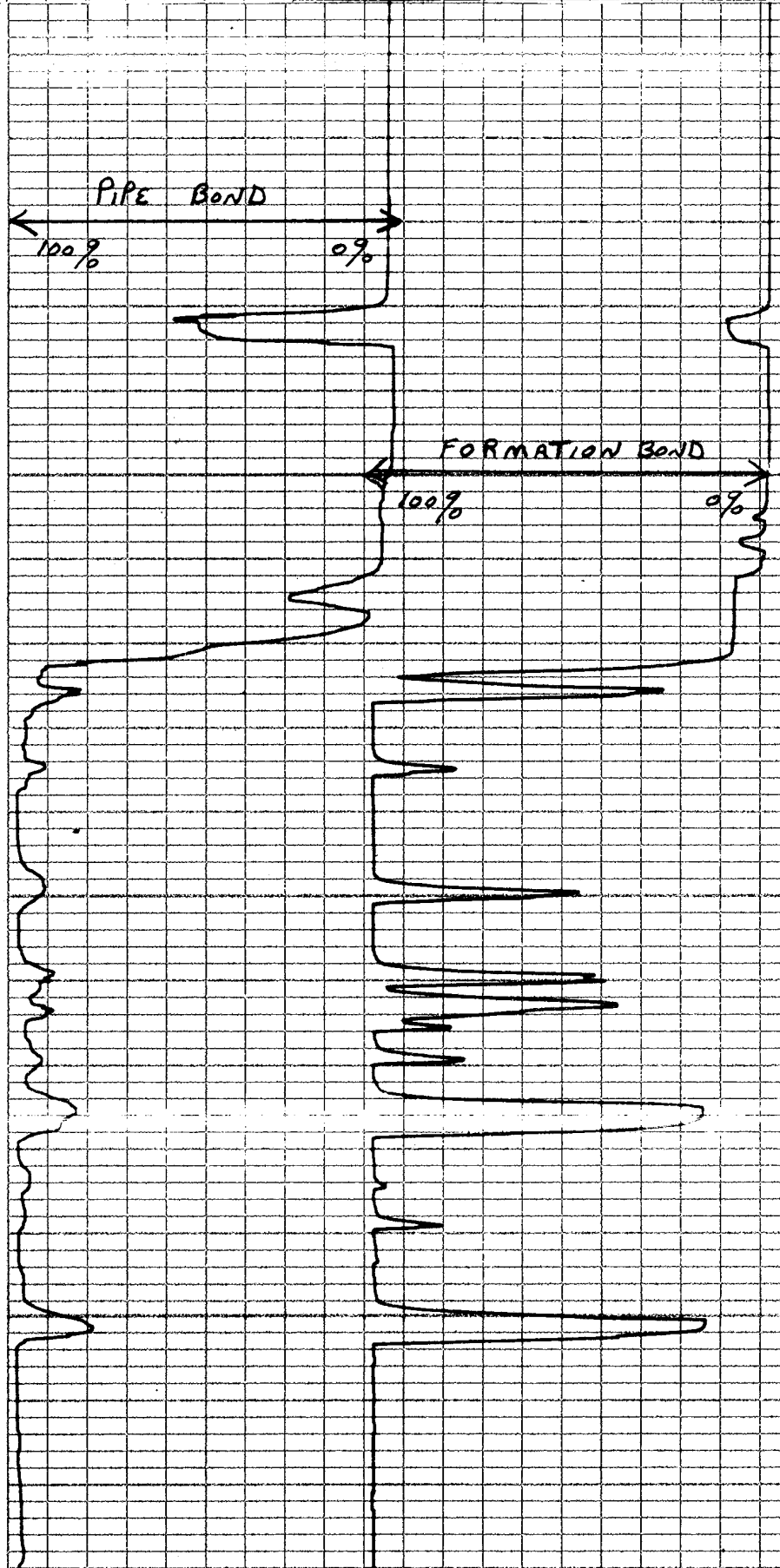
SONIC BOND LOG

TOP CEMENT 1822'

1750
1760
1770
1780
1790
1800
1810
1820
1830
1840
1850
1860
1870
1880
1890
1900
1910
1920
1930

PIPE BOND
← 100% → 0%

FORMATION BOND
← 100% → 0%



1940

1950

1960

1970

1980

1990

2000

2010

2020

2030

2040

2050

2060

2070

2080

2090

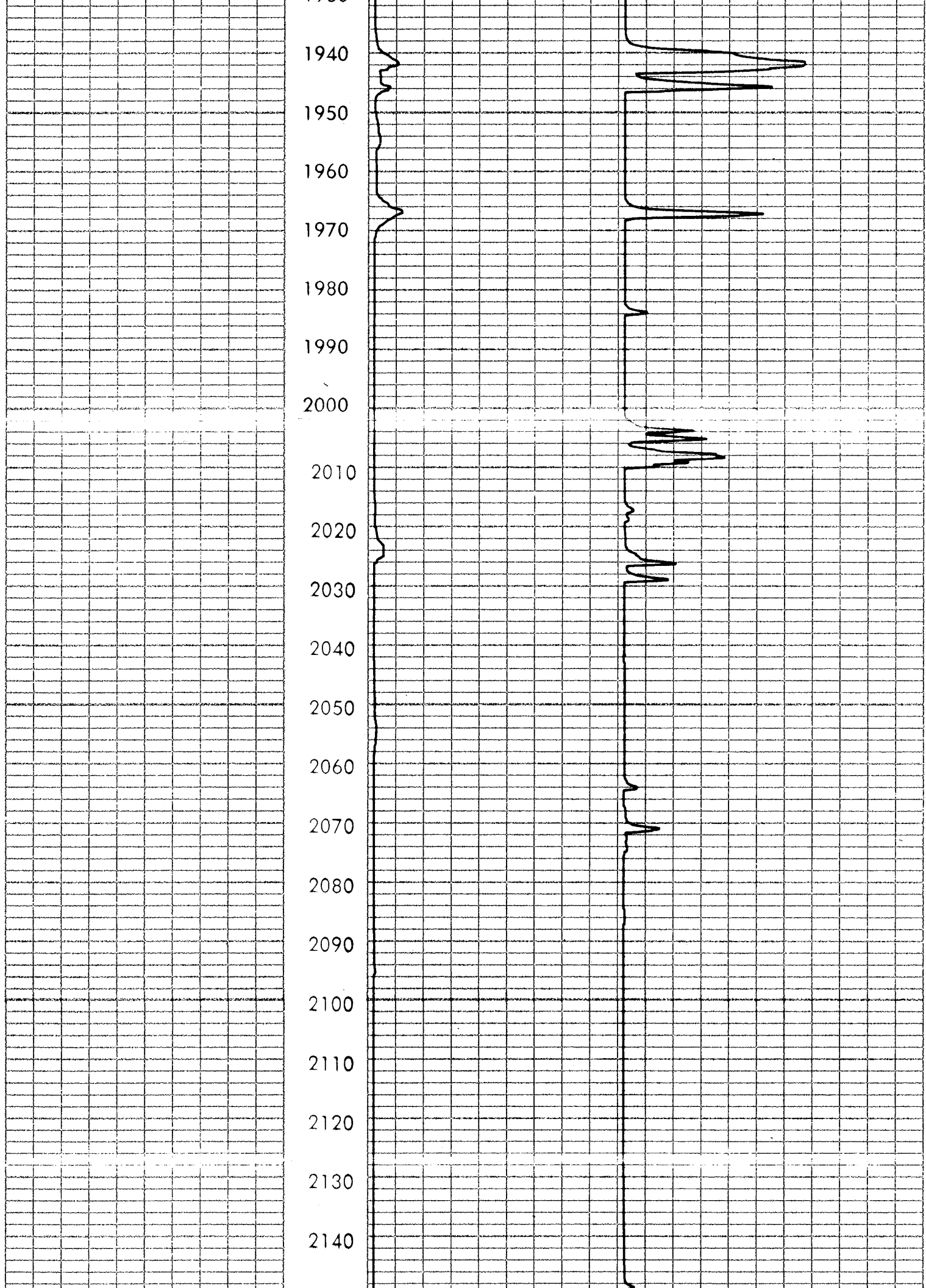
2100

2110

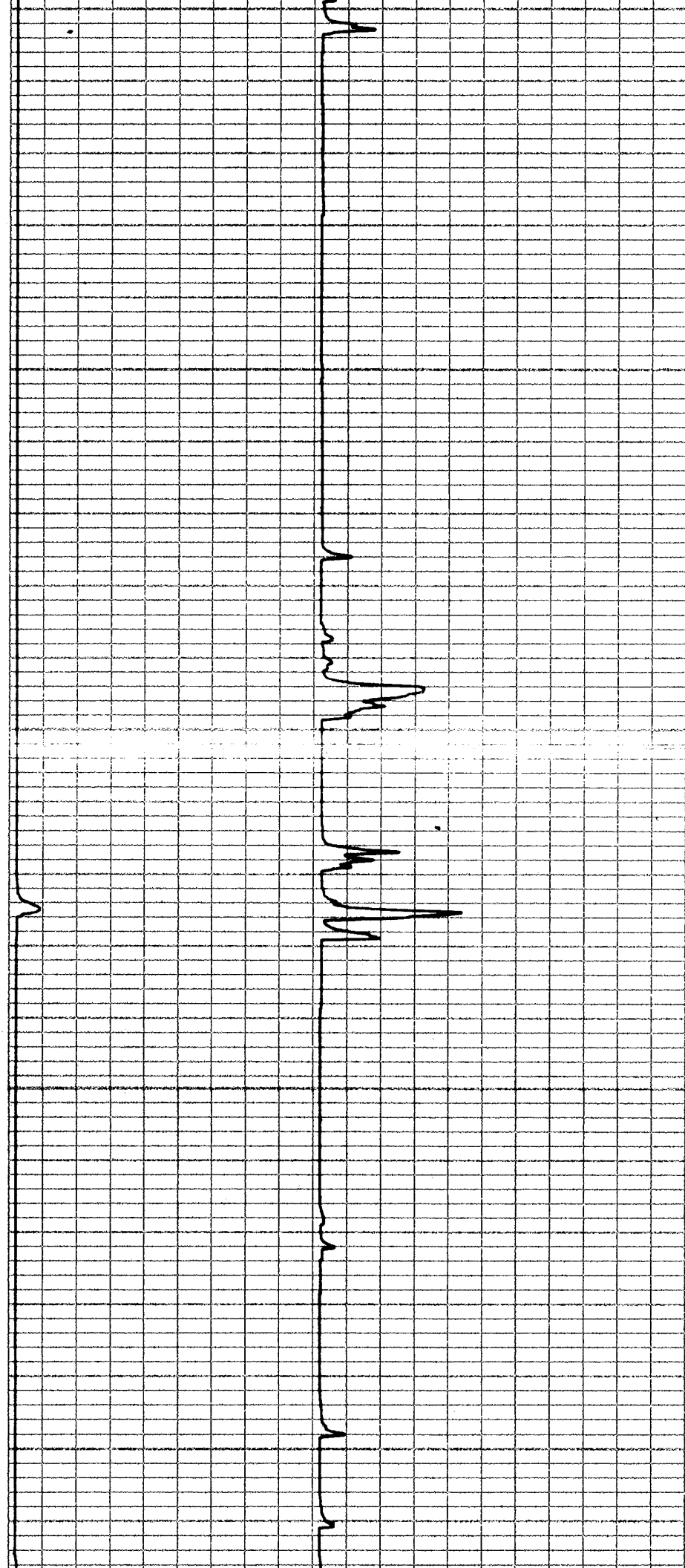
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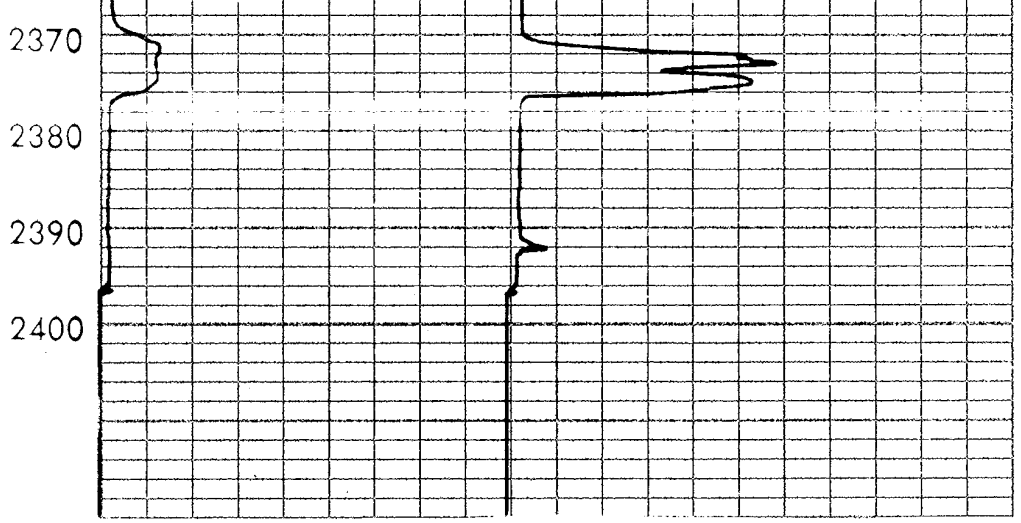
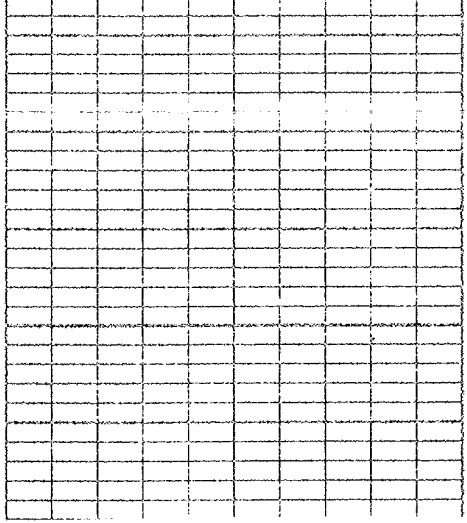
2130

2140



2150
2160
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2190
2200
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2330
2340
2350
2360





March 28, 2022

john herring
Warhorse Petroleum Inc
10876 Maple rd
Lafayette, CO 80026-9016

Re: Plugging Application
API 15-073-23690-00-00
MILLER B 3
NE/4 Sec.29-23S-10E
Greenwood County, Kansas

Dear john herring:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 24, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 24, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3