KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6194
Name: ESP Development, Inc.
Address 1: 517 W. Republic Ave.
Address 2:
City: Salina State: KS Zip: 67401 + __ __ __ __
Contact Person: Max Eulert
Phone: (785) 726-1304
Lease Name: ELDON CHRISLER
Well Number: 6

API No.: 15-051-25207-00-01
Permit No: E28371.1
Reporting Year: 2021
(January 1 to December 31)

____ - S2 - N2 - NE Sec. 35 Twp. 11 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
4330 feet from ☐ N / ☑ S Line of Section
1450 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9300				31
February	8700				28
March	9300				31
April	8700				30
May	9300				31
June	8700				30
July	9300				31
August	9300				31
September	8700				30
October	9300				31
November	8700				30
December	4500				15
TOTAL	103800		0		

Submitted Electronically