Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

## **TEMPORARY ABANDON**

OPERATOR: License#				API No. 15-															
OPERATOR: License#				API No. 15- Spot Description:															
				Sec Twp S. R E															
										Contact Person:		•			on: Lat:	e.g. xx.xxxxx)		(e.gxxx.xxxxx)	
															NAD27 NA			□GI	∏кв
Phone:( )  Contact Person Email:				County:															
Field Contact Person:				Well Type: (	(check one)	Oil Gas	□og □wsw □o	ther:											
				SWD Permit #: ENHR Permit #:															
Field Contact Person Phone: ( )				Gas Storage Permit #: Date Shut-In:															
				Spud Date:			Date Shut-In:												
	Conductor	Surface	Pro	duction	Intermedi	iate	Liner	Tubing											
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Casing Fluid Level from S	urface:	How Det	termined?				Dat	e:											
Casing Squeeze(s):	to w /	sacks of ce	ment,	to	w/	-	sacks of cement. Dat	e:											
	· _ · _ ·	_		(top)	(bottom)														
Do you have a valid Oil & 0		_																	
Depth and Type:	( in Hole at [	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of c	asing leak(s):												
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:(depth)	w/_	sack	s of cement	Port Colla	r: w /	sack o	f cement										
Packer Type:							(dopul)												
Total Depth:	Plug Ba	ck Depth:	!	Plug Back Meth	od:		_												
Geological Date:																			
Formation Name	Formation	Top Formation Base			Com	pletion Info	ormation												
1	At:	to Feet	Perfo	ration Interval	to	Feet o	or Open Hole Interval_	to	Feet										
_	At:	_				_	or Open Hole Interval –		_										

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Notes byte tree to the total and foots the total states that the total states the total sta	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
The last the	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Date Note (see process for the page form took themselves the page for the pag	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

March 29, 2022

Justin Morris Streamline Energy, LLC 906 N. MAIN YATES CENTER, KS 66783

Re: Temporary Abandonment API 15-125-32456-00-00 RAINS 7 SW/4 Sec.10-35S-15E Montgomery County, Kansas

## **Dear Justin Morris:**

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/29/2023.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/29/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling ECRS"