

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**QUASAR ENERGY SERVICES, INC.**

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

3/9/22

CEMENTING JOB LOG



**CEMENTING JOB LOG**

<b>Company:</b> FALCON EXPLORATION				<b>Well Name:</b> EGBERT			
<b>Type Job:</b> Cement - Plug / PTA				<b>AFE #:</b>			
CASING DATA							
<b>Size:</b>		<b>Grade:</b>			<b>Weight:</b>		
<b>Casing Depths</b>		<b>Top:</b>		<b>Bottom:</b>			
<b>Drill Pipe:</b>		<b>Size:</b>		<b>Weight:</b>			
<b>Tubing:</b>		<b>Size:</b>		<b>Weight:</b>		<b>Grade:</b>	
<b>Open Hole:</b>		<b>Size:</b>		<b>T.D. (ft):</b>		<b>TD (ft):</b>	
<b>Perforations</b>		<b>From (ft):</b>		<b>To:</b>		<b>Packer Depth(ft):</b>	
CEMENT DATA							
<b>Spacer Type:</b>							
<b>Amt.</b>		<b>Sks Yield</b>		<b>ft<sup>3</sup>/sk</b>		<b>Density (PPG)</b>	
<b>LEAD:</b>		CLASS A				Excess	
<b>Amt.</b>	690	<b>Sks Yield</b>		<b>ft<sup>3</sup>/sk</b>	1.17	<b>Density (PPG)</b>	15.65
<b>TAIL:</b>		CLASS A 60/40/4				Excess	
<b>Amt.</b>	200	<b>Sks Yield</b>	1.46	<b>ft<sup>3</sup>/sk</b>		<b>Density (PPG)</b>	13.67
<b>WATER:</b>							
<b>Lead:</b>	5.2	<b>gals/sk:</b>	6.2	<b>Tail:</b>	7.16	<b>gals/sk:</b>	17
						<b>Total (bbis):</b>	23.2
<b>Pump Trucks Used:</b>		210 DP11					
<b>Bulk Equipment:</b>		227 660-25					
<b>Disp. Fluid Type:</b>		FRESH		<b>Amt. (Bbls.)</b>		<b>Weight (PPG):</b>	
<b>Mud Type:</b>						<b>Weight (PPG):</b>	
<b>COMPANY REPRESENTATIVE:</b> CHUCK TONER				<b>CEMENTER:</b> CHAD HINZ			

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
0730						ON LOC, SAFTEY MTG, R.U.	
0848					30	3	ESTABLISH CIRC, NO CIRCULATION
0905			30		30	3	START MIXING 50 SX @1000' 3%CC 200#HULLS
0911			10		10.5	3	DISPLACE
0912					3		SHUT DOWN, TOO H
1155					30	3	LOAD CASING WONT LOAD
1242			30		10.5	3	MIX 50 SX @ 970
1248					2.5	3	DISPLACE
1449	50				14	3	ESTABLISH CIRC
1458	50					3	START MIXING DOWN CASING 150 SX
1514					47		SHUT DOWN, HOOK TO ANNULUS
1531				60		3	START MIXING
1545					40		SHUT DOWN, WASHUP 150SX
1600							RELEASED FROM LOC
0830							ON LOC, WAIT ON CAT
1243				20		3	START MIXING
1345					60		SHUT DOWN, MIXED 290 SX
							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!