

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

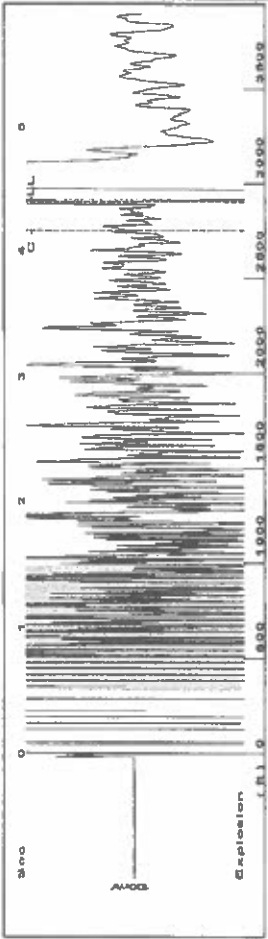
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

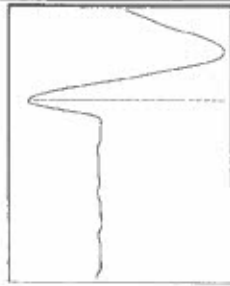
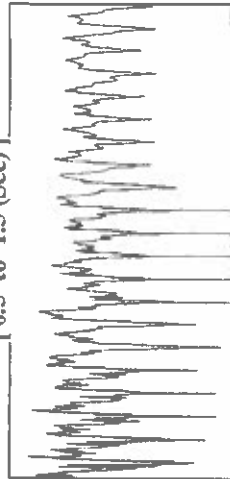
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 304.53 ft/s Manual JTS/Sec 20.5761
 Time 4.399 sec
 Joints 91.4576 Jts
 Depth 2899.21 ft

[0.5 to 1.5 (Sec)]



NO PRESSURE DATA AVAILABLE

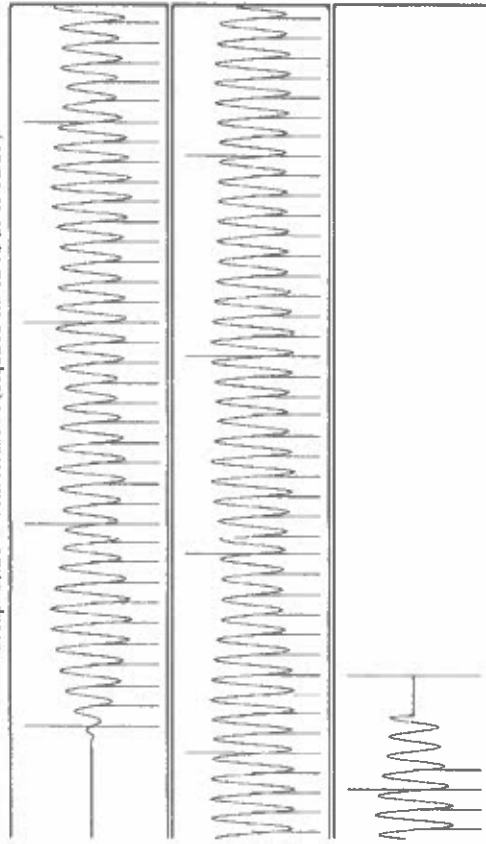
Change in Pressure 0.00 psi PT8496 Range 0 - 7 psi
 Change in Time 0.00 min

Analysis Method: Automatic

Group: CMX Well: House #1 (acquired on: 12/02/21 13:52:21)

Production Current	Potential	Casing Pressure	Static
Oil -*- BBL/D	6545.1 psi (g)	Oil Column Height	0 ft
Water -*- BBL/D	1.6 psi	MD	0 ft
Gas -*- Mscf/D	4.00 min	Water Column Height	87 ft
IPR Method Vogel	Gas/Liquid Interface Pressure	MD	87 ft
PBHP/SBHP -*-	6943.1 psi (g)	Static BHP	6982.5 psi (g)
Production Efficiency 0.0	Liquid Level Depth		
Oil 40 deg-API	2899.21 ft		
Water 1.05 Sp.Gr.H2O	Pump Intake Depth		
Gas 0.70 Sp.Gr.AIR	2986.00 ft		
Acoustic Velocity 1318.12 ft/s	Formation Depth		
	2986.00 ft		

Acoustic Test



Acoustic Velocity	1318.12 ft/s	Joints counted	81
Joints Per Second	20.7906 Jts/Sec	Joints to liquid level	91.4576
Depth to liquid level	2899.21 ft	Filter Width	18.5761
Automatic Collar Count	Yes	Time to 1st Collar	0.272
			4.168

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 31, 2022

Douglas H. McGinness II
CMX, Inc.
9330 E CENTRAL SUITE 300
WICHITA, KS 67206-6610

Re: Temporary Abandonment
API 15-007-22769-00-00
HOUSE 1
SW/4 Sec.12-30S-12W
Barber County, Kansas

Dear Douglas H. McGinness II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/31/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/31/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"