

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

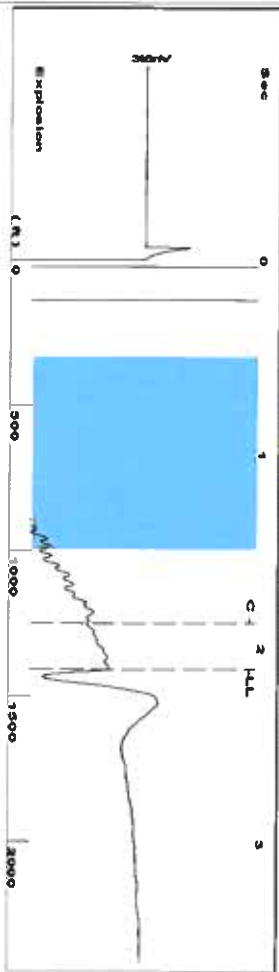
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

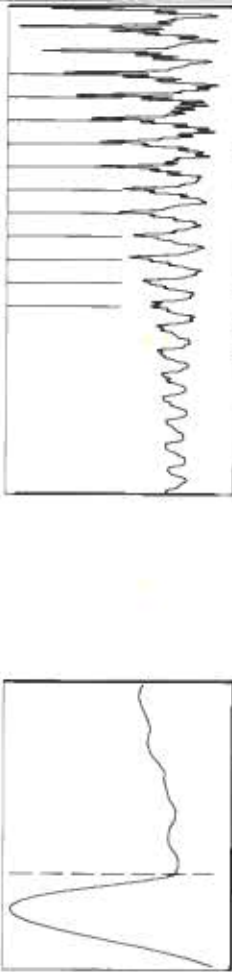
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: TAVD Well: Smith V-3 (acquired on: 03/31/22 09:40:58)



Filter Type: High Pass
 Manual Acoustic Veloc: 1331.93 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 21.0084
 Time: 2:11 sec
 Joints: 44.5037 Jts
 Depth: 1410.77 ft



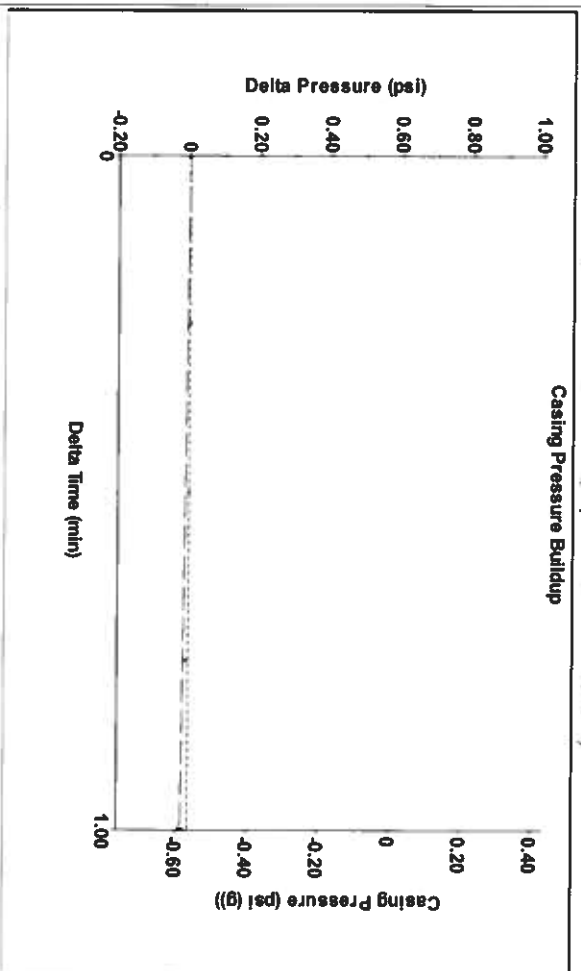
Analysis Method: Automatic

Group: TAVD Well: Smith V-3 (acquired on: 03/31/22 09:40:58)

Production Current	Potential	Casing Pressure	Producing
Oil: -*-	BBL/D: -*-	-0.6 psi (g)	Annular Gas Flow: 0 Mscf/D
Water: -*-	BBL/D: -*-	-0.020 psi	% Liquid: 100 %
Gas: -*-	Mscf/D: -*-	1.00 min	
IPR Method: PBHP/SBHP	Vogel: -*-	Gas/Liquid Interface Pressure: -0.1 psi (g)	
Production Efficiency: 0.0			
Oil: 40 deg API		Liquid Level Depth: 1410.77 ft	
Water: 1.05 Sp.Gr. H2O		Pump Intake Depth: 2990.00 ft	
Gas: 0.66 Sp.Gr. AIR		Formation Depth: 2988.00 ft	
Acoustic Velocity: 1337.22 ft/s			
Formation Submergence			Pump Intake: 529.6 psi (g)
Total Gaseous Liquid Column HT (TVD): 1579 ft			Producing BHP: 529.0 psi (g)
Equivalent Gas Free Liquid HT (TVD): 1579 ft			Static BHP: -* psi (g)
Acoustic Test			

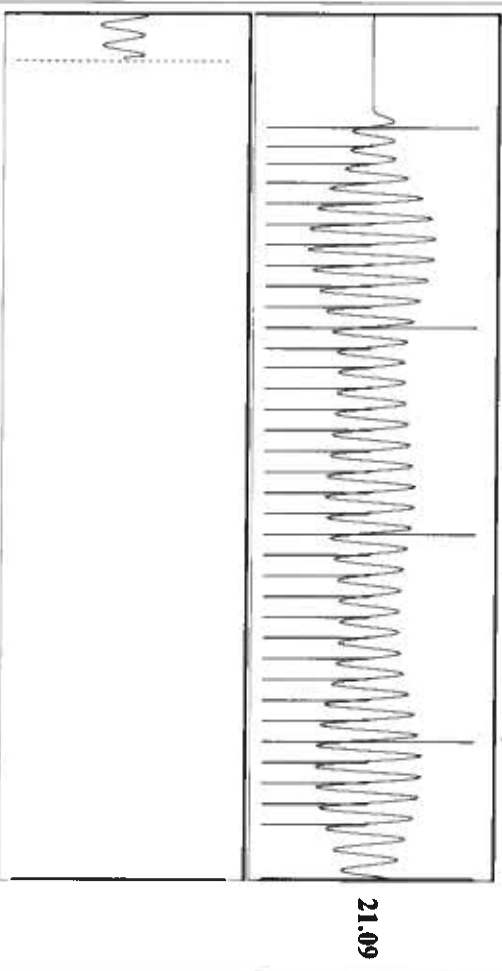


Group: TAVD Well: Smith V-3 (acquired on: 03/31/22 09:40:58)



Change in Pressure: -0.02 psi
 Change in Time: 1.00 min
 PT 18865
 Range: 0 - ? psi

Group: TAVD Well: Smith V-3 (acquired on: 03/31/22 09:40:58)



Acoustic Velocity: 1337.22 ft/s
 Joints Per Second: 21.0918 Jts/Sec
 Depth to liquid level: 1410.77 ft
 Automatic Collar Count: Yes

Joints counted: 34
 Joints to liquid level: 19.0084
 Filter Width: 0.26
 Time to 1st Collar: 1.872

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 31, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20377-00-00
Smith V 3
NE/4 Sec.25-27S-36W
Grant County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 04/30/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 04/30/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1