KOLAR Document ID: 1598573

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	·
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I III Approved by: Date:						

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Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used	Type and Percent Additives			
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Plateau Operating Corporation
Well Name	LEVENS 2
Doc ID	1598573

All Electric Logs Run

Compensated Density/Neutron
Dual Induction
Micro Log
Cement Bond

Form	ACO1 - Well Completion
Operator	Plateau Operating Corporation
Well Name	LEVENS 2
Doc ID	1598573

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1115	Class C	400	2% Gyp, 2% SMS, 3% CaCl
Production	7.875	5.5	15.5	2600	Class H	340	4% Gel; 10% alt
Liner	5.5	4	11.6	2366	Class A		3% Mag Oxide

QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES, INC.

EMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

8/15/21 CEMENTING JOB LOG

PLATEAU OPERATING COMPANY Well Name: LEVENS #2 Company: AFE #: Cement-Surface Type Job: **CASING DATA** 12 1/4 J-55 Weight: 24 Grade: Size: **Casing Depths** Top: Bottom: Drill Pipe: Weight: Size: TD (ft): Tubing: Size: Weight: Grade: 1115 12 1/4 1115 Open Hole: Size: T.D. (ft): Perforations From (ft): To: Packer Depth(ft): **CEMENT DATA** Spacer Type: ft 3/sk Sks Yield Density (PPG) Amt. CLASS C 2%GYP, 2%SMS, 3%CaCl, 1/4#POLY, .2%C-51 LEAD: Excess 250 Sks Yield 2.98 $ft^3/_{sk}$ Density (PPG) 11.36 Amt. TAIL: CLASS C 2%CaCl, 1/4#POLY **Excess** ft 3/sk Amt. 150 Sks Yield 1.33 Density (PPG) 14.8 WATER: Lead: gals/sk: 110 Tail: 6.3 gals/sk: 22.5 Total (bbls): 133 18.5 Pump Trucks Used: 210-DP11 Bulk Equipment: 227 660-25 Disp. Fluid Type: FRESH Amt. (Bbls.) 68.4 Weight (PPG): 8.3 Mud Type: Weight (PPG): COMPANY REPRESENTATIVE: **BILL KERRIGAN CEMENTER: CHAD HINZ FLUID PUMPED DATA** TIME PRESSURES PSI REMARKS AM/PM Casing **Tubing ANNULUS** TOTAL RATE 0900 ON LOC, SAFTEY MTG, R.U. 1500 1415 **TEST LINES** 1417 124 5.4 START LEAD 180 132.6 4.5 1458 START TAIL 1508 35.5 SHUT DOWN, DROP PLUG 5 1509 108 START DISPLACEMENT, WASHUP 1522 208 2 58 **SLOW RATE** 1527 260-810 68.5 PLUG DOWN 1529 RELEASE PSI, FLOAT HELD JOB COMPLETE THANK YOU FOR YOUR BUSINESS!!!

QUASAR ENERGY SERVICES, INC.

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EMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

8/17/21 CEMENTING JOB LOG

Company:	PLATEA	U OPERAT	ING CC	MPANY		Well Name	: LEVENS 2			
Type Job:						AFE #				
7					CASING	DATA			Annual An	
Size:	Grade:					Weight				
Casing Dept	ths	Тор:		Bottom:						
Drill Pipe:		Size:		Weight:						
Tubing: Size: Weight:					Grade:		ΓD (ft):	2600		
Open Hole:			7/8	T.D. (ft):	2600					
Perforations	S	From (ft):	To			Depth(ft):			
					CEMEN	T DATA				
Spacer 1	Гуре:									
Amt.		Sks Yield			ft ³ / _{sk}		D	ensity (PPG)		
LEAD:								Excess		
Amt.		Sks Yield			ft ³ / _{sk}			ensity (PPG)		
TAIL:		CLASS H 4	%GEL,	10%SALT,	5#KOLSEAL,	.5%C-17		Excess		
Amt.	340	Sks Yield		1.67	ft 3/sk		D	ensity (PPG)	13.8	
WATER			_							
Lead:		gals/sk:		Tai	l:	gals/sk:	То	tal (bbls):		
Pump Trucks	Used:					210-DP	11			
Bulk Equipm						227 660)-25			
Disp. Fluid T		FRESH		Am	t. (Bbls.)		Weight (PPG)		8.3	
Mud Type:							Weight (PPG):			
COMPANY	REPRES	ENTATIVE:		BILL K	ERRIGAN	CI	MENTER: CHAD	HINZ		
					TELLUD DU	AADED DATA	1			
TIME	-	PRESSU				MPED DATA	-	REMARKS		
AM/PM	Casi	ng II	bing	ANNULU	S TOTAL	RATE	ONLOG CAFTEY	MTC DII		
0900	2000						ON LOC, SAFTEY	MIG, K.U.		
1519	3000	_		-	-	6	TEST LINES			
1523 1557	120			-	101	0	START MIXING SHUT DOWN, DROP PLUG, WASHUP			
1603	130			-	101	6	START DISPLACEMENT			
1611	448			-	49	2.2	SLOW RATE			
1616	500-124	10		-	59	12.2	PLUG DOWN			
1620	300-12-	10			133	1	RELEASE PSI, FLO	and the second second second second second		
1020					1		JOB COMPLETE			
				1		THANK YOU FOR YOUR BUSINESS!!!				
							PUT 28 BBL TO PIT			
									male service contractions	
								A CONTRACTOR OF THE CONTRACTOR	***************************************	

	the second									
	100000									
					1					