## KOLAR Document ID: 1636953

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Name:	OPERATOR: License #:	API No. 15
Address 2:		Spot Description:
Address 2:	Address 1:	Sec Twp S. R East West
Contact Person:	Address 2:	Feet from North / South Line of Section
Phone: ()	City: State: Zip: +	Feet from East / West Line of Section
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       County:       Lease Name:       Well #:         ENHR Permit #:       Gas Storage Permit #:       Date Well Completed:       The plugging proposal was approved on:       (KCC District Agent's formation (s): List All (If needed attach another sheet)         Producing Formation(s): List All (If needed attach another sheet)       T.D.       Plugging Commenced:       Plugging Completed:         Plugging Completed:       Plugging Completed:       Plugging Completed:       Plugging Completed:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Water Supply Well       Other:       SWD Permit #:       County:         ENHR Permit #:       Gas Storage Permit #:       Lease Name:       Well #:         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All (If needed attach another sheet)	Phone: ( )	NE NW SE SW
Producing Formation(s): List All (If needed attach another sheet)       by:	Water Supply Well         Other:         SWD Permit #:           ENHR Permit #:         Gas Storage Permit #:	Lease Name: Well #: Date Well Completed:
Plugging Commenced: Plugging Commenced: Plugging Commenced:		by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D Plugging Completed:	Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom:T.D		
	Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ( )		
Name of Party Responsible for Plugging Fees:		
State of County,	, \$\$.	
(Print Name)	Employee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

	ox 92 KS 67045 33-5561	CEM	IENTING & ACID S	SERVICE,			Ticket I Forema	nt or Acid Fie No. 62 an David C Eureka	58
Date	Cust. ID #		e & Well Number		Section	Township	Range	County	State
3-7-22		Houk			6	34	36		KS
Customer				Safety	Unit #		Driver	Unit #	Driver
Raney (	Dil Com	Dany Lu	10	Meeting	105		sker		
Mailing Address	100+ 95	th et	Ste. ZOZ	JH BW		E.	Spect		
City	Jesi 12	State	Zip Code	DW					
Overland	Park	KS	66212						
		Jell Hole Dep	th 3783'		Slurry Vol.	43 B61	т	ubing	
Casing Depth_	3783'	Hole Siz			Slurry Wt.	154	C	Drill Pipe	
Casing Size & W	1t. 5/2"	Cement L	eft in Casing		Water Gal/SK		0	Other	
Displacement		Displace	ement PSI		Bump Plug to		E	3PM	
Remarks: Sa	fety Mee	ting: (1-	26.22 - Ho	memac	le bridge	plug :	set @ .	430'. 51/2'	pressured
Remarks: Safety Meeting: (1-26.22 - Homemade bridge plug set @ 430'. 51/2" pressured up to 500 PSI. Held 100 PSI. Blowing gas out annulus). 51/2" perforated @ 370'.									
Rig up to 5/2" casing. Establish injection rate of 1.2 BPM of fresh water. Poor									
circulation from annulus. Shut down. Rig up to annulus. Break circulation back through									
5/2 w/	good ret	urns. Pur	np 30 Bb1	fresh o	water. Shu	it down	. Rig bay	ck up to 5.	12. Break
			PSI. Mixed						
Igal, yield	11.20 = 4	13 Bb1 s/	very. Good ce	ment	returns to	o surfa	re in an	nulus. Strut	down.
Stage ce	ment for	- 30 min	s. Annulus s.	tandin	& full of	cement	w/ no g	gas blowing.	Top off
5/2". 5/2" standing full of cement w/ no gas blowing. Job complete. Rig down.									

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	785.00	785.00
C107	80	Mileage	4.20	336.00
C200	200 SKS	Class A' Cement	17.35	3470.00
C205	660 #	Caclz 31/2%	.69	455.40
C108B	9.4 Tons	Ton Milegge - Bulk Truck	1.40	1052.80
		Thank You	Sub Total	6,099.20
		6.5%	Less 5% Sales Tax	324.78 396.45
Authori	zation by Aa	- 1-	Total	6,170.87

 Authorization
 by
 Harcon
 Title
 Co/Ref.
 Total
 Lo, 1

 witnessed
 by
 KCC Agent
 Duane
 Krueger
 Image: Krueger
 Total
 Lo, 1

 I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.
 ELITE's office.