## KOLAR Document ID: 1636954

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:       If not, is well log attached?       Yes       No	County: Lease Name: Well #: Date Well Completed:
Producing Formation(s): List All (If needed attach another sheet)	The plugging proposal was approved on: (Date)
Depth to Top:	by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		_ Name:			
Address 1:		Address 2:			
City:		Stat	e:	Zip:	_+
Phone: ( )					
Name of Party Responsible for Plugging I	Fees:				
State of	County,	, SS			
	(Print Name)		Employee of Operator or	Operator on above-o	described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

PO E EUREKA	E 7 <sup>™</sup> Box 92 , KS 67045 83-5561	CEMENTING & ACID	SERVICE			Ticket No	or Acid Fiel o. 625 David Eureka	57
Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
3-4-22	1258	Cox #A4					Cowley	KS
Customer Raney D Mailing Address	il Compan st 95th s	treet, Suite 202 State Zip Code KS 66212	Safety Meeting DG JH SF	Unit # 105 113	Ja	river Son annon	Unit #	Driver
	and the second se	Hole Depth		Slurry Vol.		Tul	bing _ 27/8"	
Casing Depth_		Hole Size		Slurry Wt.		Dri	Il Pipe	
Casing Size & V	Nt. 5/2	Hole Size Cement Left in Casing		Water Gal/SK		Oth	ner	_
Displacement_		Displacement PSI		Bump Plug to		BP	Μ	
Remarks: Sa	fety Meeting	y: Rig up to 21/8" To	ibing.	Plug well	as follow	15:		
				Is @ 254	10'			
		Wait 1		~				
		25 5KS	w/ Hu	IIS @ 1600			0	
	a			to Surt	ace insid	e & outsid	e of 51/2"	casing.
		205 5KS	lotal					

1	Pump Charge	785.00	780
60		100.00	785.00
	Mileage	4.20	252.00
205 SKS	Class A' Cement	17.35	3,556.75
480#		,69	331.20
385#	Gel Z'.	. 28	107.80
7.63 Tons	Ton Mileage - Bulk Truck	1.40	808.92
80#	Hulls	.55	44.08
	5 7		
	Thank You	Sub Total	5,885.67
	6.5%	Less 5% Sales Tax	313.41 382.57
4	180# 385# 2,63 Tons 80#	180 <sup>#</sup> Caclz 21/2% 385 <sup>#</sup> Gel 2% 2,63 Tons Ton Mileage - Bulk Truck 80 <sup>#</sup> Hulls	180 <sup>#</sup> Caclz 2.1/2%. 385 <sup>#</sup> Gel Z%. 2.69 2.69 2.69 2.8 2.8 2.8 2.8 2.8 2.8 2.8 2.8

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Witnessed by KCC Agent - Duane Krueser I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.