

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	CINDA FLAX 1
Doc ID	1513735

Tops

Name	Top	Datum
Anhy.	1876	(+ 639)
Base Anhy.	1909	(+ 606)
Topeka	3586	(-1071)
Heebner	3852	(-1337)
LKC	3893	(-1378)
BKC	4189	(-1674)
Marmaton	4248	(-1733)
Pawnee	4319	(-1804)
Ft. Scott	4392	(-1877)
Cherokee Sh.	4416	(-1901)
Rew. Miss.	4482	(-1967)
Miss.	4493	(-1978)
LTD	4575	(-2060)

RECEIVED

MAY 04 2015



RPM Services, LLC
P. O. Box 813
398 S Van Houten
Russell, KS 67665
(785)445-4162
ar@rpm-servicesllc.com

INVOICE

INVOICE # 19618
DATE 04/27/2015
DUE DATE 05/27/2015
TERMS Net 30

BILL TO
Palomino Petroleum Inc.
4924 SE 84th St.
Newton, KS 67114

Please detach top portion and return with your payment.

TICKET NUMBER 16453
LEASE NAME Cinda Flax #1

DATE	DESCRIPTION	QTY	RATE	AMOUNT
04/27/2015	Delivery Charge	1	325.00	325.00
04/27/2015	Mileage	15	5.10	76.50
04/27/2015	15% DSFE	750	2.30	1,725.00
04/27/2015	Inhibitor	2	40.00	80.00

Discount only available if paid by 5/27/15.

SUBTOTAL	2,206.50
TAX (6.15%)	24.69
DISCOUNT 20%	-441.30
TOTAL	1,789.89
BALANCE DUE	\$1,789.89

Thank you for your business! Past due invoices will be charged 18% per annum or 1.5% per month.



16453

ACIDIZING SERVICES P.O. Box 813 Russell, Kansas 67665

Date: 4-27-15	PO#: GLENN DINKEL	Location: VIC ARNOLD
Owner: PALOMINO	Lease: CINDA FLAX	Well #: 1
Station: RUSSELL	Section: _____ Township: _____ Range: _____ Formation: _____	County: NESS State: KANSAS
		Contractor: EXPRESS WELL SERVICE

WELL DATA				PERFORATIONS	TREATMENT	INFO:
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.	Max. Pressure	To: RPM Services LLC
TUBING: 2 7/8		4498		From 4492 to 4495	Min. Pressure: 0	You are hereby requested to rent acidizing equipment to do work as listed.
CASING: 5 1/2				From 4496 to 4505	Avg. Inj. Rate	
OPEN HOLE:				From to	Avg. TrT Pressure	Charge To: PALOMINO
PKR:				From to	Total Fluid Pumped: 45	Street:
TDPB:				From to	Bbls.	City:
						State:

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
12:19							START ACID
12:24			18				END ACID START FLUSH
12:26	VAC		216.60		2.2 b/m		ACID ON PERFS
12:32	VAC		38.50		1.3 b/m		RATE SLOWED
12:36	VAC		45				END FLUSH INSTANT VAC JOB COMPLETE TL = 45661
							TREAT w/ 750 15% DSFE
							THANK YOU

EQUIPMENT AND PERSONNEL		MATERIALS USED		AMOUNT	UNIT PRICE	TOTAL COST
RAY OLSON	#7	DELIVERY CHARGE		1	\$325.00	\$325.00
		MILEAGE (NESS CITY)		15 MILES	\$5.10	\$76.50
JEFF PERIFER	NKV #8	15% DSFE		750 GAL	\$2.30	\$1725.00
		INHIBITOR		2 GAL	\$40.00	\$80.00
						Sub-Total: 2206.50
						Tax:
						Total:

New Producer Old Producer Old Producer - New Zones New SWD or Injection Old SWD or Injection Pressure Test

Terms: _____ discount will be allowed if paid in 30 days from invoice date.

Customer Signature: *Glenn Dinkel*

Customer Print Name: _____

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) RPM Services LLC shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure RPM Services LLC against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of RPM Services LLC. If equipment or instruments of RPM Services LLC are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of RPM Services LLC; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.

L-K Wireline, Inc.

PO Box 1188
 Hays, KS 67601
 785-625-6877
 785-625-6579 Fax

Invoice

RECEIVED
FEB 20 2012

Date	Invoice #
2/16/2012	A23797

Bill To
Palomino Petroleum, Inc. 4924 SE 84th Street Newton, KS 67114

Terms	Due Date	Location/Sales Tax Jurisdiction
15% Net 30	3/17/2012	Cinda Flax #1, NS Co KS

Quantity	Description	Rate	Amount
	Ticket #23797 Date: 2-6-12		
	Pump Truck	675.00	675.00T
57	Mileage	4.00	228.00T
600	L-K 20/10 Acid (mod 303)	5.45	3,270.00
2	Corrosion Inhibitor	39.00	78.00

15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.	Subtotal	\$4,251.00
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THANK YOU!

INTEREST WILL BE CHARGED 1 1/2%
 PER MONTH (18% PER ANNUM) ON
 INVOICES OVER 60 DAYS OLD.

Sales Tax (6.3%)	\$56.89
Total	\$4,307.89

L-K Acid

A DIVISION OF L-K WIRELINE, INC.

P.O. Box 1188 • East Highway 40

Hays, Kansas 67601

Phone: (785) 625-6877 FAX: (785) 625-6579

NO. 23797

STATION <i>Hays</i>		CUSTOMER ORDER OR P.O. NUMBER			DATE <i>2-6-12</i>	
OWNER <i>Palemico Refractory, Inc. Cinda Flay</i>		LEASE <i>#1</i>		WELL <i>Miss.</i>		COUNTY <i>Mass</i> STATE <i>Kansas</i>
LOCATION	SECTION	TOWNSHIP	RANGE	FORMATION	CONTRACTOR <i>Express Well Serv.</i>	

WELL DATA				PERFORATIONS	TREATMENT
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.	Max. Pressure
TUBING			<i>109.89</i>	From <i>4498</i> To <i>04</i>	<i>100</i>
CASING	<i>5 1/2</i>	<i>14 lb</i>		From <i>4492</i> To <i>95</i>	<i>60-62</i>
ANNULUS				From To	<i>100</i>
OPEN HOLE				From To	Total Fluid Pumped
PLUG	<i>45.39</i>	PACKER		From To	<i>124.00</i> Bbls.

TREATMENT INSTRUCTIONS
 The signee hereby request **L-K Acid** to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows:
Treat Perf's 4498-04 + 4492-95 via Casing w/ 600 gal L-K 20/10 HCL. Displace w/ L-se. Water.

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

Allen Hinkel
Customer's Signature

To L-K Acid,
 You are hereby requested to rent acidizing equipment to do work as listed.
 Charge To *Palemico Refractory, Inc.*
 Street _____
 City _____ State _____
 The above order was done to satisfaction and supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL
S. Pharmaceutical *412*

D. Schmidtberger Service Engineer

TIME AM/PM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
<i>2:05</i>							<i>Start Acid via Casing</i>
<i>2:10</i>			<i>14.28</i>				
<i>2:19</i>		<i>0*</i>	<i>109.89</i>			<i>1.8 bpm</i>	<i>Start Flush</i>
<i>2:30</i>		<i>50*</i>	<i>112.00</i>			<i>.70 bpm</i>	
<i>2:35</i>		<i>100*</i>	<i>114.00</i>			<i>.70 bpm</i>	<i>Flush</i>
<i>2:36</i>		<i>100*</i>	<i>114.70</i>			<i>.40 bpm</i>	
<i>2:56</i>		<i>100*</i>	<i>124.00</i>			<i>.40 bpm</i>	
<i>2:56</i>		<i>100*</i>	<i>ISOP</i>				<i>Flush</i>
<i>2:58</i>		<i>0*</i>	<i>Vacuum</i>				

Thank You

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
	<i>Standard Pump Truck</i>	<i>1</i>	<i>675.00</i>	<i>675.00</i>
	<i>Mileage 114 mi</i>	<i>57 mi</i>	<i>4.00</i>	<i>228.00</i>
	<i>L-K 20/10</i>	<i>600 gal</i>	<i>5.45</i>	<i>3270.00</i>
	<i>Corrosion Inhibitor</i>	<i>2 gal</i>	<i>39.00</i>	<i>78.00</i>

New Producer <input type="checkbox"/> Old Producer <input type="checkbox"/> Old Producer - New Zones <input checked="" type="checkbox"/> New SWD or Injection <input type="checkbox"/> Old SWD or Injection <input type="checkbox"/>	Terms: If account is CURRENT <u><i>15/2</i></u> discount will be allowed if paid in 30 days from date of invoice. Terms: Invoice total due 30 days after invoice date. Finance charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.	SUB-TOTAL TAX TOTAL
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Star Printing 625-7358 Form #101 X *B. Schmidtberger* SERVICE ENGINEER X _____ BY OWNER OPERATOR OR HIS AGENT

L-K Wireline, Inc.

PO Box 1188
Hays, KS 67601
785-625-6877
785-625-6579 Fax

Invoice

RECEIVED

JAN 25 2012

Date	Invoice #
1/23/2012	A23692

Bill To
Palomino Petroleum, Inc. 4924 SE 84th Street Newton, KS 67114

Terms	Due Date	Location/Sales Tax Jurisdiction
15% Net 30	2/22/2012	Cinda Flax #1, NS Co KS

Quantity	Description	Rate	Amount
	Ticket #23692 Date: 1-13-12		
	Pump Truck	675.00	675.00T
57	Mileage	4.00	228.00T
950	20% NEFE Acid	4.15	3,942.50
3	Corrosion Inhibitor	39.00	117.00
19	L-K Special-Sol	30.00	570.00
	Ticket #23693 Date: 1-16-12		
	Pump Truck	675.00	675.00T
	Blending Truck	300.00	300.00T
57	Mileage - 2 Units	7.00	399.00T
1,250	L-K 20/10 Acid (mod 303)	5.45	6,812.50
4	Corrosion Inhibitor	39.00	156.00
700	Rock Salt/lb	0.15	105.00

15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.	Subtotal	\$13,980.00
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THANK YOU!

INTEREST WILL BE CHARGED 1 1/2%
PER MONTH (18% PER ANNUM) ON
INVOICES OVER 60 DAYS OLD.

Sales Tax (6.3%)	\$143.45
Total	\$14,123.45

L-K Acid

A DIVISION OF L-K WIRELINE, INC.
 P.O. Box 1188 • East Highway 40
 Hays, Kansas 67601
 Phone: (785) 625-6877 FAX: (785) 625-6579

NO. 23692

STATION <i>Hay</i>		CUSTOMER ORDER OR P.O. NUMBER			DATE <i>1-13-12</i>	
OWNER <i>Palomino Petroleum, Inc.</i>		LEASE <i>Cinda 19ax</i>		WELL <i>#1</i>	COUNTY <i>Wash</i>	STATE <i>Kansas</i>
LOCATION		SECTION	TOWNSHIP	RANGE	FORMATION <i>Miss</i>	CONTRACTOR <i>Express Well Serv</i>

WELL DATA				PERFORATIONS		TREATMENT	
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure	
TUBING	<i>2 7/8</i>			From <i>4508</i>	To <i>13</i>	Avg. Inj. Rate	
CASING	<i>5 1/2</i>			From <i>4501</i>	To <i>04</i>	Avg. Inj. Pressure	
ANNULUS				From <i>4499</i>	To <i>01</i>	Total Fluid Pumped <i>94.80</i> Bbls.	
OPEN HOLE				From <i>4492</i>	To <i>99</i>		
PLUG		PACKER		From	To		

To L-K Acid,
 You are hereby requested to rent acidizing equipment to do work as listed.
 Charge To *Palomino Petroleum, Inc*
 Street _____
 City _____ State _____
 The above order was done to satisfaction and supervision of owner, agent or contractor.

TREATMENT INSTRUCTIONS
 The signee hereby request **L-K Acid** to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows:
1. Tubing & Perforation Wash Packed w/ Total of 950 gal 20% HF-FH of Ch containing L-K Special
 As consideration, the above named well owner or contractor agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

EQUIPMENT AND PERSONNEL

<i>W. Staples</i>	<i>4.2</i>

Customer's Signature: *Stem Winkler*
 Service Engineer: *D. Schmidtberger*

TREATMENT LOG

TIME AM/PM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
<i>10:39</i>							<i>Start Acid to Pickle</i>
<i>10:44</i>			<i>100</i>				<i>Start Flush</i>
<i>10:46</i>			<i>1100</i>				<i>Shut Down</i>
<i>11:08</i>							<i>Start Flush to test Tool</i>
<i>11:14</i>	<i>2000</i>		<i>41.00</i>				<i>Tools OK</i>
<i>11:23</i>			<i>44.00</i>				<i>Drop I.C.V. & Test</i>
<i>12:24</i>	<i>600</i>	<i>500</i>				<i>1.5</i>	<i>Fract. Gelled, waste Perf</i>
	<i>500</i>	<i>450</i>				<i>1.9</i>	
	<i>500</i>	<i>475</i>				<i>1.9</i>	
	<i>500</i>	<i>425</i>				<i>1.9</i>	
	<i>550</i>	<i>475</i>				<i>1.9</i>	
<i>15:03</i>	<i>550</i>	<i>500</i>				<i>1.9</i>	
	<i>650</i>	<i>450</i>				<i>1.9</i>	
	<i>550</i>	<i>600</i>				<i>2.0</i>	
	<i>550</i>	<i>500</i>				<i>1.9</i>	
	<i>600</i>	<i>525</i>				<i>1.9</i>	
	<i>150</i>	<i>500</i>				<i>1.9</i>	
	<i>550</i>	<i>500</i>				<i>1.9</i>	
	<i>600</i>	<i>525</i>				<i>1.9</i>	
	<i>150</i>	<i>500</i>				<i>1.9</i>	
	<i>750</i>	<i>575</i>				<i>1.9</i>	
	<i>600</i>	<i>550</i>				<i>1.9</i>	
	<i>600</i>	<i>500</i>	<i>91.80</i>			<i>1.9</i>	

Flush Annulus w/ 1500 gal about 1/4

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
	<i>Standard Pup Truck</i>	<i>1</i>	<i>675.00</i>	<i>675.00</i>
	<i>Mitcoya Unit</i>	<i>57 mi</i>	<i>4.00</i>	<i>228.00</i>
	<i>20% HF-FH</i>	<i>950 gal</i>	<i>4.15</i>	<i>3942.50</i>
	<i>Corrosion Inhibitor</i>	<i>3 gal</i>	<i>39.00</i>	<i>117.00</i>
	<i>L-K Special Sol</i>	<i>19 gal</i>	<i>30.00</i>	<i>570.00</i>

New Producer Old Producer Old Producer - New Zones New SWD or Injection Old SWD or Injection

Terms: If account is CURRENT 15% discount will be allowed if paid in 30 days from date of invoice.
 Terms: Invoice total due 30 days after invoice date. Finance charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.

SUB-TOTAL	<i>5532.50</i>
TAX	<i>56.89</i>
TOTAL	<i>5589.39</i>

Star Printing 625-7358 Form #101
 X *D. Schmidtberger* SERVICE ENGINEER X
 BY OWNER OPERATOR OR HIS AGENT

L-K Acid

A DIVISION OF L-K WIRELINE, INC.
 P.O. Box 1188 • East Highway 40
 Hays, Kansas 67601

Phone: (785) 625-6877 FAX: (785) 625-6579

NO. 23693

STATION <i>Hays</i>		CUSTOMER ORDER OR P.O. NUMBER			DATE <i>1-16-12</i>
OWNER <i>Palomine Petroleum, Inc</i>		LEASE <i>Cinda Flax</i>		WELL <i>#1</i>	COUNTY <i>Stess</i>
LOCATION		SECTION	TOWNSHIP	RANGE	FORMATION <i>Miss</i>
					CONTRACTOR <i>Express Well Serv</i>

WELL DATA				PERFORATIONS		TREATMENT
	SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.	
TUBING	<i>2 7/8</i>			<i>26.73</i>	From <i>4508</i> To <i>13</i>	Max. Pressure <i>100</i>
CASING	<i>5 1/2</i>				From <i>4501</i> To <i>92</i>	Avg. Inj. Rate <i>5.1 gpm</i>
ANNULUS					From To	Avg. Inj. Pressure <i>500</i>
OPEN HOLE					From To	Total Fluid Pumped
PLUG		PACKER	<i>4481</i>		From To	<i>98.61</i> Bbls.

To L-K Acid,
 You are hereby requested to rent acidizing equipment to do work as listed.
 Charge To *Palomine Petroleum, Inc*
 Street _____
 City _____ State _____

TREATMENT INSTRUCTIONS

The signee hereby request L-K Acid to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows:

Truck Rental 4508-23 + 4501-4492 via Tubing & packer w/ 1250 gal L-K 20/10 HCh. Stop Rock Salt Disrupting Plug. Displace w/ L-iso.

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

Glenn Winkel
 Customer's Signature

The above order was done to satisfaction and supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL

<i>S. Plannick</i>	<i>412</i>
<i>B. Schmidtberger</i>	<i>415</i>

B. Schmidtberger Service Engineer

TREATMENT LOG

TIME AM/PM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
<i>9:13</i>							<i>Start Acid</i>
<i>9:18</i>			<i>14.98</i>				<i>Start Flush</i>
<i>9:21</i>	<i>0*</i>		<i>26.73</i>			<i>4.0 gpm</i>	
<i>9:23</i>	<i>0*</i>		<i>30.00</i>			<i>4.7 gpm</i>	<i>Start Salt Plug 700 lbs</i>
<i>9:25</i>	<i>0*</i>		<i>47.00</i>			<i>4.9 gpm</i>	<i>Start Acid</i>
	<i>100</i>		<i>50.00</i>			<i>5.0 gpm</i>	
<i>9:28</i>	<i>100</i>		<i>61.88</i>			<i>5.0 gpm</i>	<i>Start Flush</i>
	<i>700</i>		<i>64.00</i>			<i>5.9 gpm</i>	
<i>9:29</i>	<i>900</i>		<i>68.00</i>			<i>5.9 gpm</i>	
<i>9:30</i>	<i>900</i>		<i>72.00</i>			<i>5.2 gpm</i>	
<i>9:31</i>	<i>1000</i>		<i>78.00</i>			<i>5.0 gpm</i>	
<i>9:35</i>	<i>900</i>		<i>98.61</i>			<i>5.2 gpm</i>	<i>Flush In</i>
<i>9:36</i>	<i>0*</i>	<i>ISOL</i>					<i>Vacuum</i>
<i>9:42</i>							<i>Start Flush with Acid</i>
<i>9:45</i>			<i>106.00</i>				<i>Flush In</i>

Thank You

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
	<i>Standard Pump Truck</i>	<i>1</i>	<i>675.00</i>	<i>675.00</i>
	<i>Slender Truck</i>	<i>1</i>	<i>300.00</i>	<i>300.00</i>
	<i>Mileage 2 Units</i>	<i>57 mi</i>	<i>7.00</i>	<i>399.00</i>
	<i>L-K 20/10</i>	<i>1250 gal</i>	<i>5.45</i>	<i>6812.50</i>
	<i>Corrosion Inhibitor</i>	<i>3 gal</i>	<i>39.00</i>	<i>117.00</i>
	<i>Rock Salt</i>	<i>700 lbs</i>	<i>15.00 cwt</i>	<i>105.00</i>

New Producer <input type="checkbox"/>	Terms: If account is CURRENT <i>15%</i> discount will be allowed	SUB-TOTAL	
Old Producer <input checked="" type="checkbox"/>	if paid in 30 days from date of invoice.		TAX
Old Producer - New Zones <input checked="" type="checkbox"/>	Terms: Invoice total due 30 days after invoice date. Finance charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.		TOTAL
New SWD or Injection <input type="checkbox"/>			
Old SWD or Injection <input type="checkbox"/>			

X *Glenn Winkel* SERVICE ENGINEER

X _____ BY OWNER OPERATOR OR HIS AGENT

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/17/2010	18377

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

FEB 19 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Cinda Flax	Ness	DS&W Well Servi...	Oil	Workover	Acidize W/ Dive...	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500W	Mileage - 1 Way				20	Miles	5.00	100.00T
501W	Acid Pump Charge				1	Job	600.00	600.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
301 - 15%	FE Acid				750	Gallons	1.75	1,312.50
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				15	Gallon(s)	15.00	225.00
235	INH. 1 ESA-28				2	Gallon(s)	35.00	70.00
254	Micell-1				2	Gallon(s)	35.00	70.00
244	Medium Crush Rock Salt				250	Lb(s)	0.15	37.50
243	Benzoic Acid Flake				110	Lb(s)	2.00	220.00
246	Guar Gel				20	Lb(s)	3.00	60.00
299	Diesel (To Mix Guar)				10	Gallon(s)	3.50	35.00
	Subtotal							2,830.00
	Sales Tax Ness County						5.30%	37.10
We Appreciate Your Business!							Total	\$2,867.10



Services, Inc.

CHANGE TO:
 ADDRESS: **PALOMINO PETROLEUM INC.**
 CITY, STATE, ZIP CODE

TICKET
18377

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY KS.** WELL/PROJECT NO. **#1** LEASE **STUDIA FLUX** COUNTY/PARISH **NESS CO.** STATE **KS.** CITY **ARNOLD KS.** DATE **021710** OWNER
 2. TICKET TYPE SERVICE CONTRACTOR **SS & W** RIG NAME/NO. **Jem** SHIPPED VIA **12 Rd L, 15, Rd 25D, 14W N. ENVO** ORDER NO.
 3. WELL TYPE **OIL WELL** WELL CATEGORY **WDRRIVER** JOB PURPOSE **ACREAGE W/ DIVERSTER** WELL PERMIT NO. **see 25-1165-25W** WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE 107	1	@	20	um	5.00	10.00
501					ACID Pump CIPHERLE	1	@			600.00	600.00
221					LEAVED KILL	2	gal			23.50	50.00
301					FE AD/WE ADDITIVES	750	gal	15	96	1	1312.50
230					SUNF-3	2	gal			25.00	50.00
232					MUSIAL	15	gal	2	96	15.00	225.00
235					IWIHER-1	2	gal			35.00	70.00
254					MICEL-1	2	gal			35.00	70.00
244					MEDIUM CRUSH SALT	250	lbs			0.15	37.50
243					BSNZOTIC ACID FLAKE	110	lbs			2.00	220.00
246					GLYAR 15SL	20	lbs			3.00	60.00
299					DIESEL (net guard)	10	gal			3.50	35.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **021710** TIME SIGNED **1105** A.M. P.M.

SWIFT OPERATOR **DUSTY B. FURK** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **2830.00**

TAX **5.39%**

TOTAL **2867.10**

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 021710 PAGE NO. 7

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE CINDA FLAX JOB TYPE ACIDIZE TICKET NO. 18377

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0829							DAJ LOCATION DS 1/2 W SWABENK UNLOAD Plug MATERIAL 1/2 PREV FOR JOB
								TAL. SEAT WIP. PERFS. 4497~4501' FLDTR SPOT 4507~4511' 2 7/8 x 5 1/2 TIRENT 4450 CS. 63' 1.4994 Bbl TB. 4450 25.7655- (Bbl) TOTAL 27.2649 Bbl
	1013	3	1	✓				START Job 250 gal ACID
	1015	3	6	✓				START 210 # PLUG
	1018	3	12	✓				START ACID 250 gal
	1020	3	18	✓				START 160 # PLUG
	1022	3	24	✓				START ACID 250 gal
	1025	4	30	✓				START FLUSIT 2 1/2 Bbl ACID OUT
	1026	4	35	✓		200		1 ST PLUG ON BOTTOM
	1030	2.3	49	✓		1200		2 ND PLUG ON BOTTOM
	1031	1	51	✓		1150		
	1032	1.5	52	✓		950		
		1.5	52.5	✓		900		
	1035	1.75	53	✓		500		
	1037	1	54	✓		530		
	1038	1	55	✓		200		
	1040	0	57	✓		VAC		INSTANT
			59.5	✓		VAC		REG DOWN TICKET JOB COMPLETED
	1110							THANK YOU DUSTY & JEFF

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/15/2010	18299

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

FEB 18 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Cinda Flax	Ness	DS&W Well Servi...	Oil	Workover	Acidize Formation	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500W	Mileage - 1 Way				25	Miles	5.00	125.00T
501W	Acid Pump Charge				1	Job	600.00	600.00T
301 - 15%	FE Acid				500	Gallons	1.75	875.00
232	Musal ESA-64				10	Gallon(s)	15.00	150.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
254	Micell-1				1	Gallon(s)	35.00	35.00
	Subtotal							1,870.00
	Sales Tax Ness County						5.30%	38.43
Thank You For Your Business!							Total	\$1,908.43



CHARGE TO: **PALOMINO PETROLEUM**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
18299

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Ness City** WELL/PROJECT NO. # **1** LEASE **ANNA FLAX** COUNTY/PARISH **Ness** STATE **KS** CITY **ARNOLD, KS.** DATE **15 FEB 10** OWNER
 2. TICKET TYPE **A SERVICE** CONTRACTOR **DRILL WELL SERV.** RIG NAME/NO. SHIPPED VIA **DELIVERED TO** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **WORKOVERS** JOB PURPOSE **AUDITZ FORWATION.** WELL PERMIT NO. WELL LOCATION **1E, 15, 14W, N157D**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
560					MILEAGE #110	85	mil			5.00	125.00
501					RAMP CHARGE	1	SS			600.00	600.00
301					FE AND	500	gal	15	%	1.75	875.00
232					MUSD	10	gal			15.00	150.00
230					SURF-3	2	gal			25.00	50.00
235					FOUR-1	1	gal			35.00	35.00
254					MICHEL-1	1	gal			35.00	35.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED **15 FEB 10** TIME SIGNED **10:15** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **1870.00**
 TAX **17.55**
 5.3%
38.43
 TOTAL **1908.43**

SWIFT OPERATOR **Tom R. R... [Signature]** APPROVAL
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
Thank You!

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/10/2010	18320

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

FEB 12 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Cinda Flax	Ness		Oil	Workover	Acid Dump	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
502	Delivery Charge (4 Hour Minimum)				4	Hours	60.00	240.00
303 - 20%	MCA Acid				350	Gallons	2.25	787.50
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				7	Gallon(s)	15.00	105.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	35.00	35.00
	Subtotal							1,252.50
	Sales Tax Ness County						5.30%	0.00
Thank You For Your Business!							Total	\$1,252.50



Services, Inc.

CHARGE TO:
 ADDRESS: **Palomero Petroleum**
 CITY, STATE, ZIP CODE

TICKET
18320

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY KS.** WELL/PROJECT NO. **#1** LEASE **CENDA FLAX** COUNTY/PARISH **NESS CO.** STATE **KS.** CITY **ARNOLO KS.** DATE **021010** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **NESS CO.** RIG NAME/NO. **12 ROLY 15 RD 240 14 W N. EARD** ORDER NO.
 3. WELL TYPE **DRILL** WELL CATEGORY **WORKOVER** JOB PURPOSE **Acid Dump** WELL PERMIT NO. **see 25-165-256** WELL LOCATION
 4. REFERRAL LOCATION **DRILL** INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
502		1			MILEAGE 107 DELIVERY CHARGE	1	@	4	HRS	60.00	240.00
303		1			MCA ACID	350	gal	20	70	2.25	787.50
221		1			LEADED KCL	2	gal			25.00	50.00
232		1			MUSAL	7	gal	2	90	15.00	105.00
235		1			INHERB-1	1	gal			35.00	35.00
249		1			STRA-1	1	gal			35.00	35.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Paul Shaefer*
 DATE SIGNED **02 10 10** TIME SIGNED **11:20** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

UN-DECIDED DIS-AGREE

PAGE TOTAL **1252.50**
 TAX **7.55**
 TOTAL **1252.50**

SWIFT OPERATOR **DUSTY D FARK** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/26/2008	13999

RECEIVED

MAR 28 2008

- Acidizing
- Cement
- Tool Rental

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Cinda Flax	Ness		Oil	Workover	Acid Dump	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
502	Delivery Charge (4 Hour Minimum)				4	Hours	75.00	300.00
301 - 15%	FE Acid				300	Gallons	1.75	525.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	30.00	30.00
232	Musal ESA-64				9	Gallon(s)	18.00	162.00
235	INH.1 ESA-28				1	Gallon(s)	42.00	42.00
254	Micell-1				1	Gallon(s)	40.00	40.00
	Subtotal							1,099.00
	Sales Tax Ness County						5.30%	0.00
Thank You For Your Business!							Total	\$1,099.00



CHARGE TO:
 ADDRESS: **Palomero Petroleum**
 CITY, STATE, ZIP CODE

TICKET
 No. **13999**

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **Ness Co. KS**

WELL/PROJECT NO. **#1** LEASE **CRUDA KAX** COUNTY/PARISH **NESS** STATE **KS** CITY **LOCATED** DATE **3-26-08** OWNER **SAME**

TICKET TYPE **SALES** CONTRACTOR **MOJO** RIG NAME/NO. **MOJO** SHIPPED VIA **TRUCK** DELIVERED TO **LOCATED** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **WORKOVER** JOB PURPOSE **ACID DUMP** WELL PERMIT NO. **AR000, KS-1E15, 1/4 W, OS** WELL LOCATION

REFERRAL LOCATION **OIL** INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
502		1			MIXTURE DELIVERY CHARGE # 110	4	WBS			75.00	300.00
301		1			FEACD	300	Gal	15.70		1.95	525.00
230		1			SURF-3	1	Gal			30.00	30.00
232		1			MUSAL	9	Gal			18.00	162.00
235		1			IZH8-1	1	Gal			42.00	42.00
234		1			MIZEL-1	1	Gal			40.00	40.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **1099.00**

NESS TAX **5.3%**

TOTAL **1099.00**

DATE SIGNED **3-26-08** TIME SIGNED **0900** A.M. P.M.

SWIFT OPERATOR **Wade Wesson** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
9/12/2007	12782

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

SEP 14 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Cinda Flax	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	4.00	100.00
577D	Pump Charge - Port Collar				1	Job	850.00	850.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				165	Sacks	14.50	2,392.50T
276	Flocele				50	Lb(s)	1.25	62.50T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				249.63	Ton Miles	1.00	249.63
	Subtotal							4,338.63
	Sales Tax Ness County						5.30%	154.71
We Appreciate Your Business!							Total	\$4,493.34



CHARGE TO:
 ADDRESS Palomero Petroleum
 CITY, STATE, ZIP CODE

TICKET
 No. **12782**

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS

WEL/PROJECT NO. #1 LEASE CRINA FAX COUNTY/PARISH NESS STATE KS CITY NESS DATE 9-12-07 OWNER same

TICKET TYPE SERVICE SALES CONTRACTOR DS-W RIG NAME/NO. NESS SHIPPED VIA TRUCK DELIVERED TO LOCATED ORDER NO.

WELL TYPE OTL WELL CATEGORY Development JOB PURPOSE SWIFT POOR COLLAR WELL PERMIT NO. WELL LOCATION ADDD05-1E15/14W, 25

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	25	MI			4.00	100.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			POOR COLLAR OPERABLE TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-BUSBY STANDARDS	165	SKS			14.50	2392.50
276		1			FLOCCIE	50	UBS			1.25	62.50
290		1			DAVE	2	GR			32.00	64.00
581		1			SERVITE CHARGE CSMT	200	SKS			1.10	220.00
583		1			DEBRAGE	19970	UBS	249.63	M	1.00	249.63

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 9-12-07 TIME SIGNED 0830 A.M. P.M.

X [Signature]

SWIFT OPERATOR WATIE WILSON APPROVAL

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 4338.63

NESS TAX 5.3%

TOTAL 4493.34

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-12-07 PAGE NO. 7

CUSTOMER PALOMEDO PETROLEUM WELL NO. #1 LEASE CEDRA FLAX JOB TYPE CEMENT PORT COLLAR TICKET NO. 12782

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ON LOCATION
								2 3/8 x 5 1/2
								PORT COLLAR = 1857
	0845				✓		1000	PSI TEST CASING - HEAD
	0855	3	2	✓		400		OPEN PORT COLLAR - INT RATE
	0900	4	91	✓		500		MIX CEMENT 165 SKS SWS 1/4 # FLOCC
	0925	3	6 1/2	✓		500		DISPARE CEMENT
	0930				✓		1000	CLOSE PORT COLLAR - PSI TEST - HEAD
								CIRCULATED 15 SKS CEMENT TO POT
	0950	4	25		✓		500	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1030							JOB COMPLETE
								THANK YOU
								WAYNE, JEFF, ROB

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/5/2007	12748

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

SEP 08 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Cinda Flax	Ness	SouthWind Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	4.00	100.00
578D-L	Pump Charge - Long String - 4569 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				3	Each	290.00	870.00T
404-5	5 1/2" Port Collar - Top Joint #65 - 1857 Feet				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				75	Sacks	12.00	900.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	14.50	1,450.00T
276	Flocele				45	Lb(s)	1.25	56.25T
283	Salt				450	Lb(s)	0.20	90.00T
284	Calseal				4	Sack(s)	30.00	120.00T
285	CFR-1				35	Lb(s)	4.00	140.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				224.25	Ton Miles	1.00	224.25
	Subtotal							9,929.00
	Sales Tax Ness County						5.30%	432.60
We Appreciate Your Business!							Total	\$10,361.60



CHARGE TO: Palomero Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. **12748**
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY, KS WELLP/PROJECT NO. # 1 LEASE CINBA FAX COUNTY/PARISH NESS STATE KS DATE 9-5-07 OWNER SAME
 2. TICKET TYPE SERVICE CONTRACTOR SOUTHWESTERN Mfg. RIG NAME/NO. _____ ORDER NO. _____
 3. SALES WELLP TYPE _____ WELLP CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" CONCRETE WELLP PERMIT NO. _____ WELLP LOCATION SE/ARROW, KS - 1E, 1S, 14W, 2S
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 104	25	ME			4.00	100.00
578					PUMP SERVICE	1	JOB	4569	FT	1250.00	1250.00
221					LEADS KEL	2	EA			26.00	52.00
281					MUDFLOSH	500	Gal			75	375.00
402					CEMENT BASKETS	10	EA	5 1/2"		95.00	950.00
403					CEMENT BASKETS	3	EA			290.00	870.00
404					PORT COLLAR TOP ST # 65	1	EA	1857	FT	2300.00	2300.00
406					LATE BOND PUG. BASEFE	1	EA			235.00	235.00
407					TASSET FLOAT SHOE w/ AND FEEL	1	EA			310.00	310.00
419					ROTATING HEAD BASKET	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL #1	6692.00
#2	3237.00
Subtotal	9929.00
TAX	432.00
NESS 5.3%	526.00
TOTAL	10,301.00

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED 9-5-07 TIME SIGNED 1730 AM PM

SWIFT OPERATOR Wesley Johnson APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12748

CUSTOMER
Pomelo Petroleum

WELL
CANDA FLX #1

DATE
9-5-07

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT			
		LOC	ACCT	DF			QTY.	UM	QTY.	UM					
325		1				STANDARD CONCRET	75	SBS			12.00	900.00			
330		1				SWIFT MULT DROSSY STANDARD	100	SBS			14.50	1450.00			
276		1				FLECCIE	45	SBS			1.25	56.25			
283		1				SALT	450	QAS			.20	90.00			
284		1				CALSEAL	4	SBS	400	QAS	30.00	120.00			
285		1				CFR-1	35	QAS			4.00	140.00			
290		1				DAND	2	GAL			32.00	64.00			
581		1				SERVICE CHARGE					1.10	192.50			
583		1				MILEAGE CHARGE					1.00	224.25			
							TOTAL WEIGHT	17940	LOADED MILES	25	CUBIC FEET	175	TON MILES	224.25	

CONTINUATION TOTAL 3237.00

JOB LOG

SWIFT Services, Inc.

DATE 9-5-07 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
PALOMENO Petroleum		#1		CZNSA FLAX		5 1/2" LONGSTRENG		12548	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1715								ON LOCATION
	1730								START 5 1/2" CASING IN WELL
									NO-4574' SET = 4569
									TP-4571' 5 1/2" / FT 14
									ST-26'
									CONCRETE - 1, 3, 4, 6, 8, 10, 13, 16, 18, 64
									CMT BBLs - 2, 5, 65
									POST COURSE = 1857 TOP JT # 65
	1915								DROP BALL - CONCRETE ROTATE
	2018	6	12		✓		400		PUMP 500 GAL MUD FLUSH "
	2020	6	20		✓		400		PUMP 20 BBLs KCL - FLUSH "
	2027		4.2						PLUG RH-MH
	2032	6	37		✓		350		MAX CEMENT - W - 100 SWS = 12.7 PPG "
		4 1/2	18		✓		200		TL - 75 EA-2 = 15.5 PPG "
	2042								WASH PUMP - LOWER
	2044								RELEASE CATCH DOWN PLUG
	2045	7	0		✓				DISPLACE PLUG "
		6 1/2	100				800		SHUT OFF ROTATING
	2049	6 1/2	110.9				1500		PLUG DOWN - PREP CATCH IN PLUG
	2100								OK RELEASE PSE - HELD
									WASH TRUCK
	2200								JOB COMPLETE THANK YOU WADDE, BRETT, ROB

Klee R. Watchous

From: Steve Robben [eagle1@ruraltel.net]
Sent: Thursday, September 06, 2007 8:08 AM
To: Klee R. Watchous
Subject: Cinda Flax Perfs

Klee

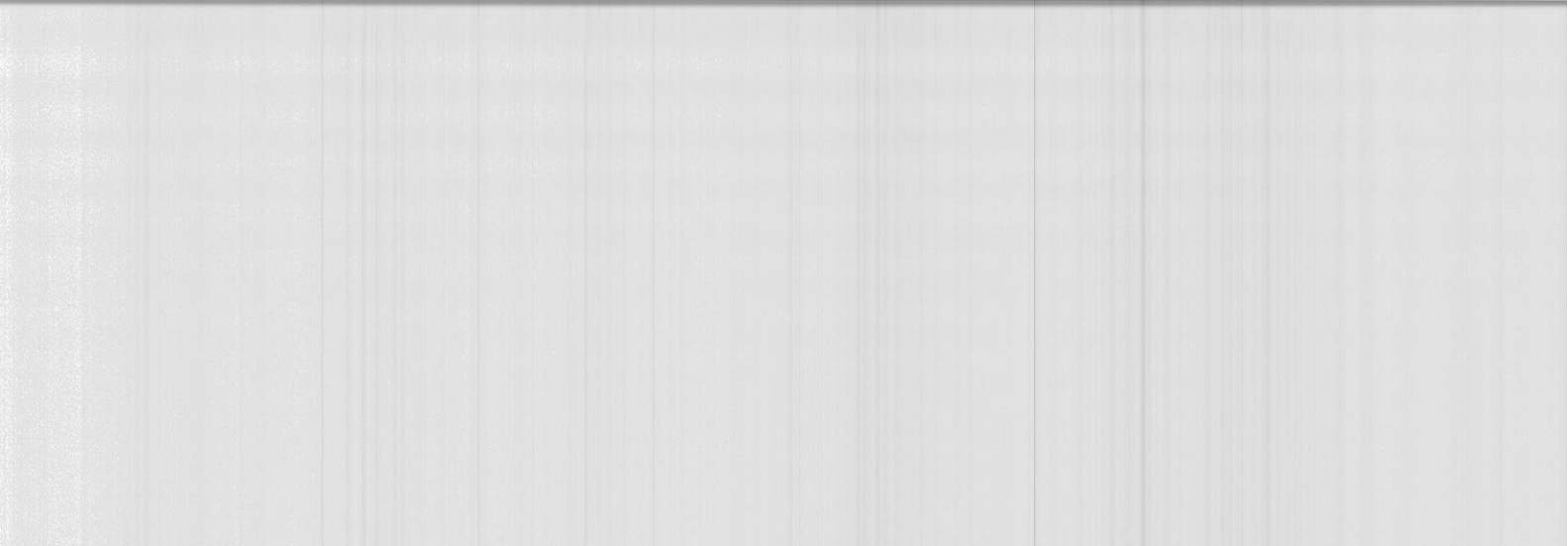
Start at 4508-13.

4497-4502 & 4493-95 if necessary. These two zones can be shot and treated together.

Everything 4/ft.

Thanks
Steve

09/06/2007





24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED

SEP 06 2007

INVOICE

Invoice Number: 109908
 Invoice Date: Aug 31, 2007
 Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Cinda Flax #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 31, 2007	9/30/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	12.60	2,016.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
23.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	347.76
1.00	SER	Surface	815.00	815.00
23.00	SER	Mileage Pump Truck	6.00	138.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 407.89

ONLY IF PAID ON OR BEFORE

Sep 30, 2007

Subtotal	4,078.91
Sales Tax	125.02
Total Invoice Amount	4,203.93
Payment/Credit Applied	
TOTAL	4,203.93

ALLIED CEMENTING CO., INC.

31707

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-28-07</u>	SEC. <u>25</u>	TWP. <u>16s</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>6:30 P.M.</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:20 AM</u>
LEASE <u>Cinda Flax</u>	WELL # <u>1</u>	LOCATION <u>Arnold ie 15 W ninto</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR South wind Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 215
 CASING SIZE 8 5/8" DEPTH 214.36'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.69 DDL

OWNER same

CEMENT
 AMOUNT ORDERED 160 com 3% cc
2% gel

COMMON	<u>160 sks</u>	@	<u>12.60</u>	<u>2016.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sks</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 sks</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>9¢ sk/mile</u>			<u>347.20</u>
				TOTAL <u>2965.91</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 417 HELPER Kelly
 BULK TRUCK
 # 377 DRIVER Darrin
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Palomino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>214.36'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>23 miles</u>	@	<u>6.00</u> <u>138.00</u>
MANIFOLD	<u>head rental</u>	@	<u>100.00</u>
		@	
		@	
TOTAL <u>1053.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>wooden surface plug</u>	@	<u>60.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Frank J. Rouse

PRINTED NAME

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Klee R. Watchous**

Lease Name **Cinda Flax**
 Lease # **1**
 Legal Desc **S/2 SE SE**
 Section **25**
 Township **16s**
 County **Ness**
 Drilling Cont **Southwind Drilling #1**

Job Ticket **4044**
 Range **25w**
 State **KS**

Comments **Times:30-30-30-30**

GENERAL INFORMATION

Test # **1** Test Date **9/4/2007**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **49.0**
 Filtrate **7.2** Chlorides **2800**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Drill Collar Len **0**
 Wght Pipe Len **0**

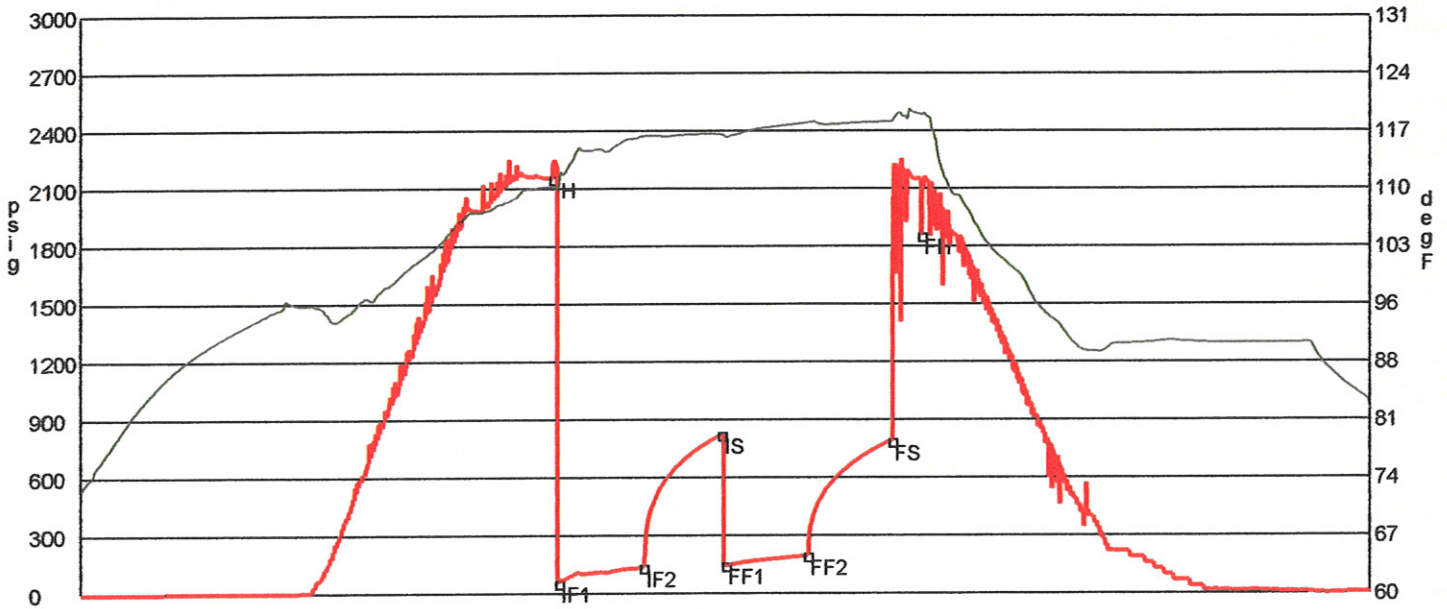
Mileage **178** Approved By
 Standby Time **1**
 Extra Equipmnt **jars and safety joint**
 Time on Site **10:00 AM**
 Tool Picked Up **1:30 PM**
 Tool Layed Dwn **7:30 PM**
 Elevation **2505.00** Kelley Bushings **2515.00**

Formation **Mississippi**
 Interval Top **4435.0** Bottom **4501.0**
 Anchor Len Below **66.0** Between **0**
 Total Depth **4501.0**
 Blow Type **Initial Flow, weak blow building to strong, BOB in 10 min. Final Flow, weak**
blow building to strong, BOB in 23 min. Weak surface blows on both shut ins.

Start Date/Time **9/4/2007 12:13 PM**
 End Date/Time **9/4/2007 8:01 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
450	gassy mud cut oil	14% 63ft	53% 238.5ft	0% 0ft	33% 148.5ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	9/4/2007 3:03:00 PM	2.833333	2152.682	109.869	Initial Hydro-static
IF1	9/4/2007 3:05:00 PM	2.866667	55.131	109.901	Initial Flow (1)
IF2	9/4/2007 3:35:45 PM	3.379167	133.514	116.12	Initial Flow (2)
IS	9/4/2007 4:04:30 PM	3.858333	822.093	116.399	Initial Shut-In
FF1	9/4/2007 4:05:45 PM	3.879167	145.96	116.121	Final Flow (1)
FF2	9/4/2007 4:35:30 PM	4.375	193.873	117.788	Final Flow (2)
FS	9/4/2007 5:06:15 PM	4.8875	787.908	117.966	Final Shut-In
FH	9/4/2007 5:17:15 PM	5.070833	1856.315	118.846	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Home Phone: 620-653-7691
 Mobile: 620-786-0991

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY PALOMINO PETROLEUM INC.

ELEVATIONS

LEASE CINDA FLAX #1

KB 2515

FIELD _____

DF _____

LOCATION 470' FSL + 670' FEL

GL 2505

SEC 25 TWP 16S RGE 25W

Measurements Are All From 2515

COUNTY NESS STATE KS

CASING SURFACE 8 5/8" 20" O.D. 215' w/ 160 SXS

CONTRACTOR Southwind Drly Rig 1

PRODUCTION _____

SPUD 8-27-07 COMP 9-5-07

RTD 1575 LTD 4575

ELECTRICAL SURVEYS _____

MUD UP 3500 TYPE MUD Chemical

Radiation Guard _____

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION		
				A	B	C
Anhydrite	1879	1876	+639	+638		
B Ash	1912	1909	+606	+608		
Topelka	3586	3586	-071	-067		
Heebner	3853	3852	-1337	-1335		
LKC	3893	3893	-1378	-1374		
BKC	4189	4189	-1674	-1670		
Marmaton	4240	4248	-1733	-1737		
Paunee	434	4319	-1809	-1796		
Fort Scott	4391	4392	-1877	-1870		
Cherokee sh	4416	4416	-1901	-1896		
Rew Miss	4482	4482	-1967			
Miss	4492	4493	-1978			
TD	4575	4575	-2060			

REFERENCE WELL FOR STRUCTURE

A Palomino Petroleum, #1 Vernon Flax, 36-16S-25W, 330' FSL + 530' FEL

B _____

C _____

REMARKS The Cinda Flax ran 3-4' low to the Vernon Flax. The upper Miss was not developed in the Cinda Flax, but the miss secondary break was 6' low to the Vernon F. DST 1 was positive test in the Miss. Pipe was run to test the well.

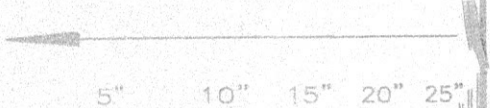
Bob Scheiber

Pipe: 109 joints 5 1/2" 14# Ring 3, 7' O.B. @ 4568'; 500 m.f. w/ add fluid 20 bbl KCl, cement w/ 80 sxs SMD + 75 sxs E. Centralizers: 4542', 4458', 4416', 4331', 4247', 4175', 4049', 3923', 3754', +1899'; Baskets: 4572', 4416', +1899'; Port Collar @ 1856'; Stop

RECOMMENDATIONS AND REMARKS

FORMATION	PERFORATE INTERVAL	LOG ANALYSIS		TREATMENT AND REMARKS
		% POR	% SW	

DRILLING TIME IN MINUTES
PER FOOT
Rate of Penetration Increases



LOC 7708

DEPTH

5" 10" 15" 20" 25"

LITHOLOGY

SAMPLE DESCRIPTIONS

REMARKS

8-28-07: Spud, ran-
cmt 160 sxs,
8-29-07: Waiting on ci
8-30-07: Drlg @ 1290
8-31-07: Drlg @ 2685
9-1-07: Displace @ 32
9-2-07: Drlg @ 386
9-3-07: Drlg @ 421'
9-4-07: Circ @ 450,
DST 1 @ 450
9-5-07: Logging @

ANH 1879
(+636)

B ANH 1912
(+603)

1900

3500

50

3600

LS - lt br, md hd-hd, v/fn xln
foss, tr ool NS

LS - v/lt gy - poH gy ip, md hd-hd
ip, v/fn xln, sec xln ip, foss ip
sli arg ip NS

SH - gy, mod - sli ip ind, blk y
sli fins ip

LS - crm - tnt gy + br ip, md hd -
hd, v/fn xln, foss NS

LS - v/lt gy, md hd, v/fn -fn ip
xln, sli, foss, tr sec xln
ultr loose sand grns, str
no odr, no Flo NSFD

SH - gy - mod ind, sli calc ip
tr sli; foss

SH - gy - dkcr ay ip, mod - sli ind, sli
mic ip, sli fins ip

LS - crm, hd, v/fn - micro xln
foss ip NS

LS - crm - tnt br, md hd-hd, v/fn
xln, tr ool NS

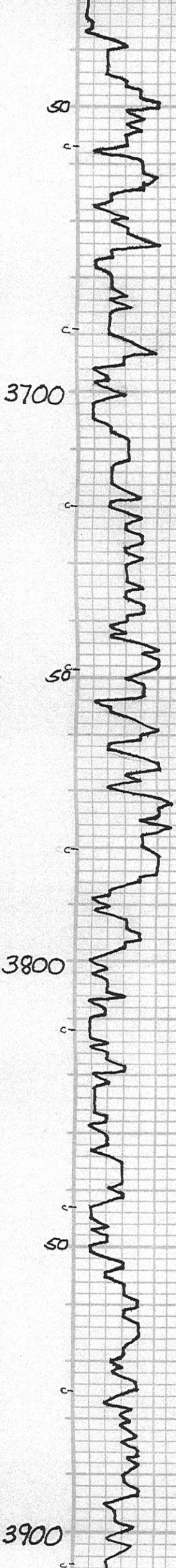
SH - gy, mod ind, sli blk y

LS - lt br, sli; Fri, v/fn -fn
xln, fn ool, fr oocst NS

LS - crm - tnt br, sli; Fri, tr sli
chky, ool, sme gd oocst NS

TOPEKA

TOPEKA 358



HEEBNER

LKC

HEEBNER 3853

LKC 3893

LS - crm, off wh, hd - md hd
micro xln NS

SH - gy, mod ind, sli blk, mstly
dull NS

LS - crm - lt br, hd, v/fn xln, tr
foss NS

LS - lt br, md hd - hd, v/fn xln
tr sec xln, sli foss NS

LS - lt br, hd - md hd - tr str
v/fn xln, sli foss ip NS

LS - crm, md hd - tr str ip
v/fn - tr ip xln, tr sli chalky
tr ool ip, sme pr oocst NS

LS - crm - tr br, md hd, v/fn xln
sec xln ip, ool ip, sli foss NS

LS - crm - lt br, md hd - str ip
ool ip, ool, sme oocst
tr sec xln NS

SH - blk, sli Foss, carb

SH - lt gr - tr gr, mod - sli ind
mstly blk

LS - crm - tr br, hd, v/fn xln
sli foss ip NS

LS - lt br, md hd - hd, micro - v/fn
xln, mod foss, ip, tr ool, tr tr NS

LS - crm, md hd - hd - tr str
v/fn xln, sli chalky ip, sli
foss ip NS

LS - crm, md hd - hd, v/fn xln
sli foss NS

SH - blk, sli ind, carb

LS - crm - tr br ip, hd - md hd,
v/fn xln, sli foss, sec xln ip
NS, grd LS - crm, md hd - str
ip, v/fn xln, sli chalky, ool ip
sli foss, tr oocst NS

LS - crm - tr br, md hd
v/fn xln, sli chalky ip, ool ip
tr sli foss NS

LS - crm - off wh, md hd - str ip
v/fn - tr ip xln, chalky - v/chalky
ip, ool ip, tr oocst NS

LS - crm - tr br, md hd - hd,
v/fn xln, ool ip NS

LS - crm - off wh ip, md hd - hd -
tr str, chalky ip, foss ip
ool ip, sme pr oocst - foss
NS

SH - blk, sli ind, carb

LS - v/lt br, hd, micro xln NS

SH - lt gr - lt gy, sli - mod ind
tr pyr xls, sli wxy

LS - v/lt br, md hd - hd, v/fn
xln, tr - md sec xln ip, foss,
ool ip, pr - oocst - NS
chr - off wh, shrp, sli foss

LS - crm - off wh ip, md hd - hd, v/fn
xln, tr sli chalky, tr foss NS

LS - crm - off wh ip, md hd - tr str
- hd ip, v/fn xln, ool ip, tr mod
- sli chalky ip, tr pr oocst or NS
chr - opq - crm, foss, ool NS

3900

50

1000

8

1100

50

LKC

ARC

3010

LS - crm-off wh ip, md hd - tr sfr
- hd ip, u/fn xln, ool ip, tr mod
- sli chky ip, tr pr oocst or NS
chrt - opq - crm, frsh, ool NS

LS - crm, md hd - hd ip, u/fn xln
sli: fass, tr sec xln, sli: frct NS
w/ some chrt - pred a lab

Mod v 2 3910'

SH - lt gy - gy - lt gr, sli - mod ind
astly dull, sli: blk

LS - lt br, md hd - sfr ip, u/fn
xln, fr ool ip, fr oocst or NS

LS - lt br, hd - md hd ip,
micro xln, tr sec xln, fass ip
w/ some chrt - lt br, sli: fass NS

SH - lt gy - gy, mod ind, blk ip

LS - crm, md hd - hd, u/fn - fr ip
xln, tr ool, sli: fass, NS
sli: chky ip

LS - crm-off wh ip, md hd - hd ip
u/fn xln, u/sli: chky ip
sli: fass ip, tr ool NS
w/ tr sli - blk - tr dk br, carb

LS - v/lt br - crm, md hd, u/fn
xln, ool ip, tr sli: chky NS

LS - crm - tr br ip, sli: fri
u/fn xln, mod - u ool
gd oocst or NS

LS - crm - lt br, md hd - hd
u/fn xln, sli: ool ip NS

LS - lt br, hd - md hd ip, u/fn
- micro xln, tr fass, tr frct NS
w/ chrt - lt gy - mod off wh
mod chrt NS

SH - gy - tr ool gr, mod ind
blk ip, w/ some lt gy - mod crm
ip, NS

LS - crm - tr br ip, md hd - hd ip
- tr sfr, u/fn xln, ool ip,
tr fr oocst or NS

LS - crm - tr br ip, hd, micro
xln, frct ip, tr sli: fass NS

SH - gy - dk gy, sli: ind, sli: fass

LS - crm - lt br, hd, u/fn - micro
xln, tr sec xln, tr frct NS
w/ some LS - crm-off wh ip
md hd - tr hd, - sfr ip
u/fn xln, mod chky ip NS

LS - lt br, hd, micro xln, tr fass
tr ool NS

SH - lt gy - gy - tr gr, sli: ind, sli:
fass ip, sli: wxy ip

LS - crm - lt br, sli - tr mod fr
u/fn - fr xln, mod ool, tr
sec xln, gd oocst or NS

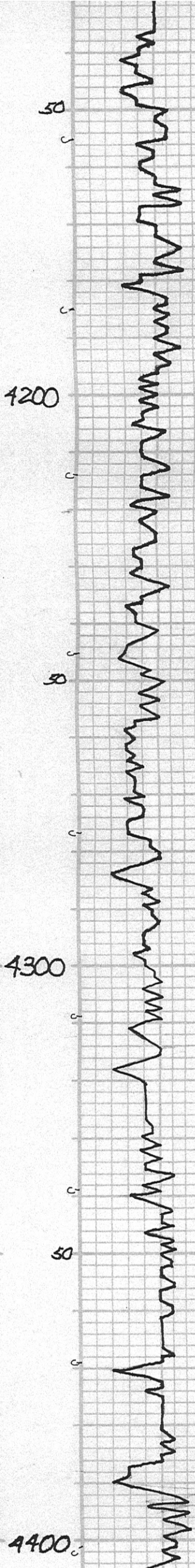
LS - crm - tr br, sli: fri, u/fn
xln, ool, oocst or, mod fr ip
no odr NS

SH - blk, sli: ind, carb

SH - lt gr, sli: ind, wxy, fass

LS - crm - tr gy & br ip, hd - md
hd ip, micro xln, tr frct, tr
sec xln NS
w/ some LS - crm-off wh, md hd
- sfr ip, u/fn - fr ip xln, mod
chky ip, ool ip, some pr oocst or
tr gas bbl (chky), no odr NS

SH - blk, sli: ind, fass, carb



BKC

MARMATON

PAWNEE

FORT SCOTT

SH- blk, sli ind, carb
 SH- lt gr, sli ind, wxy, fiss
 LS- crm - tnt gy & br ip, hd - md hd ip, micro xln, tr frct ip, sec xln NS
 w/ some LS - crm - off wh, md hd - sft ip, ultra - fr ip xln, mod chky ip, ool ip, some pr oocst & tr gas bbl (chky), no odr NS
 SH- blk, sli ind, Fiss, carb
 SH- gy, mod ind, mostly dull
 LS - crm - tnt gy ip, md hd - hd ultra xln NS
 LS - crm, md hd - hd - sft ip ultra xln, chky ip, ool ip, tr oocst & NS
 SH- blk, sli - mod ind, sli blk, sli carb, w/ tr org chrt
 LS - lt br - br - sli mod ip, md hd - hd, ultra xln, sli frct ip, tr ool NS, w/ some sh - rsty br, mod ind, blk
 LS - v/lt br - crm, md hd - tr hd ultra xln, sli chky ip, sli ool, intr hd LS - br, hd, ultra xln frct NS
 SH- gy - lt gr - gr ip, tr org, sli - mod ind, tr stty, sli Fiss - blk, sli wxy ip
 LS - crm - lt br - lt gy, md hd - hd ultra xln, sli grny ip, sli org ip, frct ip NS
 SH- gy - tnt gr - rsty br, tr imb fr pyr xls
 LS - crm - tnt br - tnt rd, md hd - hd ultra xln, tr frct, tr chky, tr ool, sli Fiss ip NS
 w/ some sh - gy - gr - rsty/br ip
 LS - crm - tnt org frd, hd, micro xln, frct, v/foes ip, sec xln, mix ip, w/ some ls - crm, md hd hd, ultra xln, sli chky, sh foas sec xln ip
 SH- rsty/br - mod gr ip, drk acc tnt ppt ip, sli ind, wxy ip
 LS - crm - tnt gy ip, md hd - hd str, sli chky, frct ip, frct ip, tr sli foas NS
 LS - lt gy - lt br, hd, ultra - fr ip xln, v/sli grny, sli withrd NS
 SH- gy - rsty/br - lt gr, mod ind mostly dull
 SH- rsty/org/br - lt gr - gy mod ip, sli ind, tr stty, sli wxy ip
 LS - lt br, hd - md hd ip, micro - ultra ip xln, frct ip, sec xln ip, tr foas NS
 LS - lt br - tnt gy, hd dng - md hd ip, micro - ultra xln, frct ip, subchky ip NS
 LS - lt br, hd - md hd ip, ultra - fr xln sli grny ip, sli withrd NS
 w/ tr crm/off wh, sft, chky LS
 LS - lt br, hd, ultra xln, sli frct ip, sli stty NS
 LS - spe pred a/abu
 w/ some LS - lt gy, hd - md hd ultra xln, sh org, grd mod org gy LS NS
 LS - lt gy - gy, hd, ultra xln, sli - mod ip org, grd sh - gy - blk, mod - w/ ind, blk, calc ip
 SH- blk, sli - mod ind, sli carb
 LS - lt br - crm ip, tr mod gy, hd - tr md hd, ultra - micro xln, tr sec xln, tr foas, ool ip, sli odr, tr pos fr flo, v/sfto

BKC 41891

MARMATON 424

PAWNEE 43141

FORT SCOTT 439

pump press run 650-75

Mud ✓ @ 4293

4400

FORT SCOTT

FORT SCOTT 439

CHEROKEE SH

CHEROKEE SH 441

REW MISS

REW MISS 448

MISS

MISS 4492

4500

RTD

RTD 4575

DEPTH DRILLING TIME Minutes/Foot

Rate of Penetration Increases

LITHOLOGY

SAMPLE DESCRIPTIONS

REMARKS

LS - lt br - crm, ip, tr mod qy
hd - tr md hd, ulfa - micro xlp
tr sec xln, tr fass, ool ip, sli
odr, tu pes fr flo, ussto

LS - crm - tint br ip, hd - md hd ip
ulfa - micro ip xln, tr ool, sli
chky ip, tr ptoact - uag or, tr
prt sat, fr - sli, gd odr, tu pes fr flo
u.s. ussto, tr - sli, tr cut

SH - blk, sli ind, fass ip, carb ip

LS - crm - tint br, hd, ulfa - micro
xln, sli fass, tr frct NS

LS - crm, hd - md hd ip, micro -
ulfa ip xln, tr fr sec xln, sli
fass, ? in place, tr fass cast or
str, ussto

SH - lt gr - qy ip, sli - mod ind, sli
wxy ip,

LS - crm - lt br, hd - md hd ip, micro - ulfa
xln, tr frct, sli fass ip, tr sec xln
NS

LS - ul/lt br - crm ip, hd, ulfa - micro xlp
sli fass, sec xln ip NS

chrt - opq - pale milky - tint yel - tint
oraq, withrd ip, tr fass, tr res.
str, wss sli dd o
w/ fr & loose grns - fr - md - tr crs
sbrnd - sbrnd - ind ip, tr chky
off w/ j, fr frnsic - glesy,
lrg grns, semi opq - sli frctd
no str

chrt - opq - tint yel - tr br ip, tr fass, withrd ip
blk res sli ip, ussto sli dd, blk o
ul ulfa - fr grn sdy, blk res str
fr odr

Dol - crm - lt br, md hd - hd ip, ulfa - fr xln
sme res str, sfo, tr - chr - sli dd o
tr whr flo

Dol - crm - lt br ip, md hd - hd ip, ulfa - fr
tr md xln, sli - mod sucro ip, fass
smpr - fr uag - fass cast - sli instr ip
tr - sme lt br sat, 20% fr flo, mod gd odr
sfo tr - md br o

Dol - crm, md hd - hd ip - tr sffr, fr -
md xln, sli sucro ip, fass, sme fr - gd
ip, uag - sme intr xln - fass cast or, sme
brn fr rck, sme lt - md br sat,
25% sme flo, gd odr, fr - gd sfo, lt - md -
tr dr br o - sli qsy

Dol - crm, md hd - hd ip, ulfa - md xln ip
sli fass, dbcr sucro, lrg xln pyr, sme
fr - tr gd fass cast - uag or, sme
fr - gd sat, sme prt sat, fr - gd odr
25% whr flo abv, fr - gd sfo

Dol - off whr - crm, md hd - sffr ip, fr xln
sli chky / withrd ip, sli glauc ip
ulfa grh - sdy ip, fass, prt str
w/ sme chrt - opq

Dol - crm, md hd - tr hd - tr sffr, ulfa
fr xln, sli chky ip, tr glauc, sme
uag - fass cast or, sme str - prt md
dkr br sat - sfo, tr - sme chrt

Dol - crm - tint br ip - off whr, md hd
- sffr ip, withrd ip, tr - sli chky,
tr str, sli odr
w/ sme chrt - imbd ip, opq - trnsic -
NS

Dol - crm - off whr, hd - hd - sffr, fr
xln, tr glauc, tr sli chky / withrd ip
sme chrt - opq - milky wh. mod
tnt yel, sli fass, sli withrd ip NS

strap was short

mud v @ 450

DST 1) 4435-4501 i:30 -
1st wk - spring BDB, 2nd wk
both S.I. wk sarf b
Rec 450' HMC 60
(1486, 338M,
IFP 55-133# FFP
SIP 822-787#, HP.

COMPANY _____
LEASE _____
LOCATION _____ SEC _____ TWP _____ RNG _____
COUNTY _____ STATE _____

ELEVATION: _____