KOLAR Document ID: 1633374

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 35906 Name: BCE-Mach III LLC

Address 1: 14201 WIRELESS WAY SUITE 300

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73134 + 2521

Contact Person: Amanda Lair Phone: (405) 252-8100

API No.: 15-095-20643-00-02 Permit No.: D19761.0

__ - __ - SE - SW Sec. 33 Twp. 29 S. R. 9 ☐ East ☑ West

662 Feet from ☐ North / ☑ South Line of Section

3222 Feet from ☑ East / ☐ West Line of Section

Lease: BOHRER Well No.: 2 SWD

County: Kingman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	4.5	NA	2.375
Set at:		279		4329		2970
Sacks of Cement:		250		275		Type: n/a
Cement Top:		0		2950		
Cement Bottom:		279		4329		

Packer Type: n/a Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 4330 (4100) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.47315 Long: -98.31121 Date Acquired: 05/02/2007

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	10	20	30		
Pressures: Set up 1	1060	1060	1060	1060		
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 03/25/2022 Using: Gore Nitrogen Company's Equipment

The zone tested for this well is between 0 feet and 2900 feet.

The test results were verified by operator's representative:

Name: Justin Lucas Title: Sr. Phone: (580) 216-1265

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/24/2027

State Agent: Scott Schmidt Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level 581'

Tubing cemented in hole

Form	U7 - Casing Mechanical Integrity Test
Operator	BCE-Mach III LLC
Well Name	BOHRER 2 SWD
Doc ID	1633374

Injection Zones

FormationName	Top	Bottom
	2988	3168
DOUGLAS	3524	3575
TOPEKA	3524	3575