KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | | | |
|-------------------------------|------------------------------------|-------------|----------------|------------------------|--|------------|------------|------------------|----------|-------|---------|--------|
| | | | | | | | | | | | | |
| Address 1: | | | | | | | Sec | _ Twp | _ S. R. | | _ 🗌 E | w |
| Address 2: | | | | | | | | | | | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | | | |
| Contact Person: | | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | | |
| Phone:() | | | | | | | | tion: | | | GL | КВ |
| Contact Person Email: | | | | | | | | | | | | |
| Field Contact Person: | | | | | Well Type: (| check one) | Oil Gas | OG ws | sw 🗌 o | ther: | | |
| Field Contact Person Phone: | | | | | | | | | | | | |
| Tield Contact Ferson Fhore. | () | | | | | | #: | | | | | |
| | | | | | Spud Date: | | | Date Shut-I | n: | | | |
| | Conductor | Surfa | ce | Prod | duction | Interme | ediate | Liner | | | Tubing | |
| Size | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | |
| Casing Fluid Level from Surfa | | | How Dotor | minod? | | | | | Dot | 0. | | |
| 0 | | | | | | | | | | | | |
| Casing Squeeze(s): | to (bottom) | v / | SACKS OF CETTE | int, | (top) 10 | (bottom) | / | Sacks of Cerri | eni. Dai | e | | |
| Do you have a valid Oil & Gas | s Lease? 🗌 Yes | No | | | | | | | | | | |
| Depth and Type: 🗌 Junk in | Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes No | Depth of c | asing leak(s): . | | | | |
| | | | | | | | | | | | | comont |
| Type Completion: ALT. I | | | | | | | | (depth) | | | Sack of | Cement |
| Packer Type: | Size: | | | _ Inch § | Set at: | | Feet | | | | | |
| Total Depth: | Plug Back Depth: Plug Back Method: | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval _ | to | Feet o | r Open Hole I | nterval_ | | to | Feet |
| | | to | _ | | | | Feet o | | | | | _ |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There have not not an And have been been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td> | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Image None Tape Tape Direction | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

April 04, 2022

John Horton Horton, John PO BOX 314 SEDAN, KS 67361-0314

Re: Temporary Abandonment API 15-019-25543-00-00 CHANCE KHUE 6 SW/4 Sec.34-34S-12E Chautauqua County, Kansas

Dear John Horton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/04/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/04/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"