KOLAR Document ID: 1637373

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODEDATOD: License#				ADIN- 45				
OPERATOR: License# Name:				API No. 15- Spot Description:				
					'		R DE W	
Address 1:							I / S Line of Section	
Address 2:							/ W Line of Section	
City: + Contact Person:				GPS Location: Lat:, Long:				
				Datum: _	NAD27 NAD83	WGS84		
Phone:()					ne: Ele		GL KB	
Contact Person Email:				Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:				
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size							- Table 1	
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
0 : 51:11 16 0 6								
Casing Fluid Level from Surfac								
Casing Squeeze(s):	to w /	Sacks of C	ement,	(top)	(bottom) W /	Sacks of Cernent.	Jale	
Do you have a valid Oil & Gas	Lease? Yes	No						
Depth and Type: Junk in F	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT. I								
Packer Type:						(аериі)		
Total Depth:	Plug Back Depth:			Plug Back Method:				
Geological Date:								
Formation Name	Formation	Top Formation Base			Completion I	oformation		
1	·				pration IntervaltoFeet or Open Hole IntervaltoFeet			
2				pration Interval to Feet or Open Hole Interval to Feet				
£	At	10 1 66	et rend	ialion intervar	101 661	or Open Hole Intervi	ai to i eet	
INDED DENALTY OF BED II	IDV I LIEDEDV ATTI	ECT TUAT THE INCODM	ATION CO	NTAINED HE	DEIN IS TOLIE AND COR	DECTTO THE DECT	OF MV KNOW! EDGE	
		Submit	ted Ele	ctronical	V			
					•			
Do NOT Write in This Date Tested: Results:					Date Plugged:	Date Repaired: Da	te Put Back in Service:	
Space - KCC USE ONLY		_						
Review Completed by:			Comn	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the Ap	propriate	KCC Conser	vation Office:			
There have been been been an and heavy	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suit				Phone 620.682.7933		
						Phone 316.337.7400		
The second secon		KCC District Office #2 - 3450 N. Rock Road,				0.0.001.11100		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

(((ECHOMETER)))

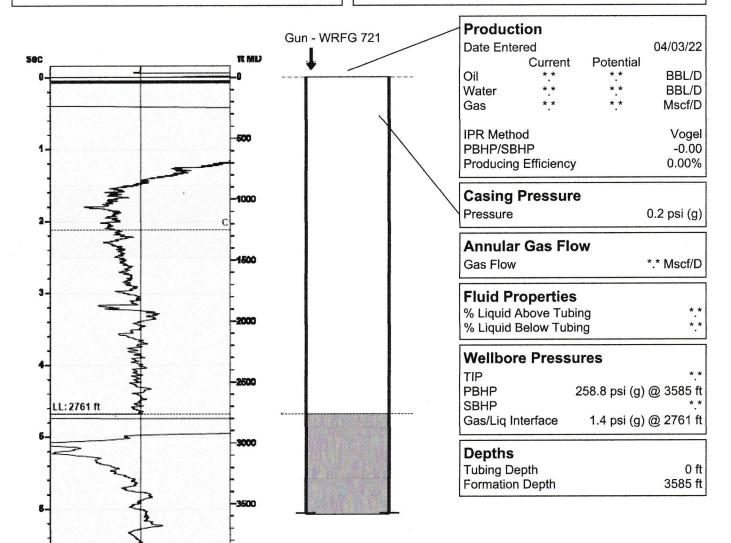
leiker #2 B 04/03/2022 03:27:20PM

Liquid Level

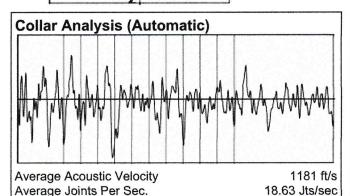
2761 ft MD

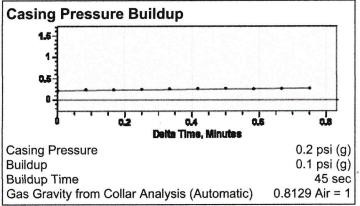
Fluid Above Tubing Gas Free Above Tubing

824 ft TVD 759 ft TVD



87.09 Jts





Comments and Recommendations

Joints To Liquid

Echometer Company 5001 Ditto Lane Wichita Falls, TX 76302 (940) 767-4334 info@echometer.com Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

April 04, 2022

Eugene Leiker Haddock, Jack L. 950 270th Ave HAYS, KS 67601-9515

Re: Temporary Abandonment API 15-051-03120-00-00 LEIKER - B 2 NE/4 Sec.19-15S-17W Ellis County, Kansas

Dear Eugene Leiker:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/04/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/04/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"