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Form U-7 August 2019

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery: KCC District No.:   Operator License No.: Name:						
Address 2:				Feet from	East / West Line of Se	ection
City: State: Zip:+			Lease:		Well No.:	
Contact Person: Phone: ( )			County:			
		· · · · · · · · · · · · · · · · · · ·				
Well Construction Details:	New well Existing	g well with changes to con	struction Existing w	vell with no change	es to construcion	
Maximum Authorized Injecti	on Pressure:	psi Maximum Inje	ection Rate:	bbl/d		
Cond	uctor Surface	Intermediate	Production	Liner	Tubing	3
Size:					Size:	
Set at:					Set at:	
Sacks of Cement:					Туре:	
Cement Top:						
Cement Bottom:						
				Set at:		
					fee	et depth
Zone of Injection Formatio	·		, , , , , , , , , , , , , , , , , , ,	,	Perf. or Open Hole:	
Is there a Chemical Sealant		-				
GPS Location: Datum:	NAD27 NAD83	WGS84 Lat:	•		Date Acquired:	
МІТ Туре:			MIT Re	ason:		
Time in Minute(s):						
Pressures: Set up 1						
Set up 2						
Set up 3						
Tested: Casing	or Casing - Tubing Annu	lus System Pressure of	during test:	Bbl	s. to load annulus:	
Test Date:	Using:				Company's Equ	ipment
The zone tested for this well	is between fe	et and feet				
The test results were verified	d by operator's representative	e:				
Name:		Title:		Phone:	()	
KCC Office Use Only	State Agent:		Title:		Witness: Yes	No
The results were:	Remarks:					
Satisfactory						
Not Satisfactory						
Next MIT:						